

Please note: The compilations of law provided at this site are unofficial. They have been prepared by the House Office of Legislative Counsel for the use and convenience of the House Committee on Energy and Commerce. The official compilation of Federal law is the United States Code, and rules of evidence regarding the Code have been established by statute.

107TH CONGRESS }
1st Session

COMMITTEE PRINT

{ COMMITTEE
PRINT 107-E

COMPILATION OF SELECTED
ENERGY-RELATED LEGISLATION

ELECTRICITY

As Amended Through December 31, 2000

INCLUDING

FEDERAL POWER ACT
ENERGY ACT OF 2000, SEC. 603
PUBLIC UTILITY HOLDING COMPANY ACT OF 1935
PUBLIC UTILITY REGULATORY POLICIES ACT OF 1978
PACIFIC NORTHWEST ELECTRIC POWER PLANNING AND
CONSERVATION ACT
ALASKA FEDERAL-CIVILIAN ENERGY EFFICIENCY SWAP
ACT OF 1980
ENERGY POLICY ACT OF 1992, TITLE VII

PREPARED FOR THE USE OF THE
COMMITTEE ON ENERGY AND COMMERCE
U.S. HOUSE OF REPRESENTATIVES



APRIL 2001

107TH CONGRESS }
1st Session

COMMITTEE PRINT

{ COMMITTEE
PRINT 107-E

COMPILATION OF SELECTED
ENERGY-RELATED LEGISLATION

ELECTRICITY

As Amended Through December 31, 2000

INCLUDING

FEDERAL POWER ACT
ENERGY ACT OF 2000, SEC. 603
PUBLIC UTILITY HOLDING COMPANY ACT OF 1935
PUBLIC UTILITY REGULATORY POLICIES ACT OF 1978
PACIFIC NORTHWEST ELECTRIC POWER PLANNING AND
CONSERVATION ACT
ALASKA FEDERAL-CIVILIAN ENERGY EFFICIENCY SWAP
ACT OF 1980
ENERGY POLICY ACT OF 1992, TITLE VII

PREPARED FOR THE USE OF THE
COMMITTEE ON ENERGY AND COMMERCE
U.S. HOUSE OF REPRESENTATIVES



APRIL 2001

U.S. GOVERNMENT PRINTING OFFICE

70-832

WASHINGTON : 2001

COMMITTEE ON ENERGY AND COMMERCE

W.J. "BILLY" TAUZIN, Louisiana, *Chairman*

MICHAEL BILIRAKIS, Florida	JOHN D. DINGELL, Michigan
JOE BARTON, Texas	HENRY A. WAXMAN, California
FRED UPTON, Michigan	EDWARD J. MARKEY, Massachusetts
CLIFF STEARNS, Florida	RALPH M. HALL, Texas
PAUL E. GILLMOR, Ohio	RICK BOUCHER, Virginia
JAMES C. GREENWOOD, Pennsylvania	EDOLPHUS TOWNS, New York
CHRISTOPHER COX, California	FRANK PALLONE, Jr., New Jersey
NATHAN DEAL, Georgia	SHERROD BROWN, Ohio
STEVE LARGENT, Oklahoma	BART GORDON, Tennessee
RICHARD BURR, North Carolina	PETER DEUTSCH, Florida
ED WHITFIELD, Kentucky	BOBBY L. RUSH, Illinois
GREG GANSKE, Iowa	ANNA G. ESHOO, California
CHARLIE NORWOOD, Georgia	BART STUPAK, Michigan
BARBARA CUBIN, Wyoming	ELIOT L. ENGEL, New York
JOHN SHIMKUS, Illinois	TOM SAWYER, Ohio
HEATHER WILSON, New Mexico	ALBERT R. WYNN, Maryland
JOHN B. SHADEGG, Arizona	GENE GREEN, Texas
CHARLES "CHIP" PICKERING, Mississippi	KAREN McCARTHY, Missouri
VITO FOSSELLA, New York	TED STRICKLAND, Ohio
ROY BLUNT, Missouri	DIANA DEGETTE, Colorado
TOM DAVIS, Virginia	THOMAS M. BARRETT, Wisconsin
ED BRYANT, Tennessee	BILL LUTHER, Minnesota
ROBERT L. EHRLICH, Jr., Maryland	LOIS CAPPS, California
STEVE BUYER, Indiana	MICHAEL F. DOYLE, Pennsylvania
GEORGE RADANOVICH, California	CHRISTOPHER JOHN, Louisiana
CHARLES F. BASS, New Hampshire	JANE HARMAN, California
JOSEPH R. PITTS, Pennsylvania	
MARY BONO, California	
GREG WALDEN, Oregon	
LEE TERRY, Nebraska	

DAVID V. MARVENTANO, *Staff Director*
JAMES D. BARNETTE, *General Counsel*
REID P.F. STUNTZ, *Minority Staff Director and Chief Counsel*

CONTENTS

	Page
Federal Power Act	3
Energy Act of 2000, Sec. 603 (Sec. 603 of P.L. 106-469)	71
Public Utility Holding Company Act of 1935	75
Public Utility Regulatory Policies Act of 1978	131
Pacific Northwest Electric Power Planning and Conservation Act	177
Alaska Federal-Civilian Energy Efficiency Swap Act of 1980	225
Energy Policy Act of 1992, Title VII	231

ELECTRICITY

FEDERAL POWER ACT

FEDERAL POWER ACT ¹

The Act of June 10, 1920, CHAPTER 285

PART I

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled, That a commission is hereby created and established, to be known as the Federal Power Commission (hereinafter referred to as the "commission") which shall be composed of five commissioners who shall be appointed by the President, by and with the advice and consent of the Senate, one of whom shall be designated by the President as chairman and shall be the principal executive officer of the commission: *Provided,* That after the expiration of the original term of the commissioner so designated as chairman by the President, chairmen shall be elected by the commission itself, each chairman when so elected to act as such until the expiration of his term of office.

The commissioners first appointed under this section, as amended, shall continue in office for terms of one, two, three, four, and five years, respectively, from the date this section, as amended, takes effect, the term of each to be designated by the President at the time of nomination. Their successors shall be appointed each for a term of five years from the date of the expiration of the term for which his predecessor was appointed and until his successor is appointed and has qualified, except that he shall not so continue to serve beyond the expiration of the next session of Congress subsequent to the expiration of said fixed term of office, and except that any person appointed to fill a vacancy occurring prior to the expiration of the term for which his predecessor was appointed shall be appointed only for the unexpired term. Not more than three of the commissioners shall be appointed from the same political party. No person in the employ of or holding any official relation to any licensee or to any person, firm, association, or corporation engaged in the generation, transmission, distribution, or sale of power, or owning stock or bonds thereof, or who is in any manner pecuniarily interested therein, shall enter upon the duties of or hold the office of commissioner. Said commissioners shall not engage in any other business, vocation, or employment. No vacancy in the commission shall impair the right of the remaining commissioners to exercise all the powers of the commission. Three members of the commission shall constitute a quorum for the transaction of business, and the commission shall have an official seal of which judicial notice shall be taken. The commission shall annu-

¹This Act appears in 16 U.S.C. 791a and following.

ally elect a vice chairman to act in case of the absence or disability of the chairman or in case of a vacancy in the office of chairman.

Each commissioner shall receive an annual salary of \$10,000, together with necessary traveling and subsistence expenses, or per diem allowance in lieu thereof, within the limitations prescribed by law, while away from the seat of government upon official business.

The principal office of the commission shall be in the District of Columbia, where its general sessions shall be held; but whenever the convenience of the public or of the parties may be promoted or delay or expense prevented thereby, the commission may hold special session in any part of the United States.

(16 U.S.C. 792)

SEC. 2. The commission shall have authority to appoint, prescribe the duties, and fix the salaries of a secretary, a chief engineer, a general counsel, a solicitor, and a chief accountant; and may, subject to the civil service laws, appoint such other officers and employees as are necessary in the execution of its functions and fix their salaries in accordance with the Classification Act of 1949. The commission may request the President to detail an officer or officers from the Corps of Engineers, or other branches of the United States Army, to serve the commission as engineer officer or officers, or in any other capacity, in field work outside the seat of government, their duties to be prescribed by the commission; and such detail is hereby authorized. The President may also, at the request of the commission, detail, assign, or transfer to the commission engineers in or under the Departments of the Interior or Agriculture for field work outside the seat of government under the direction of the commission.

The Commission may make such expenditures (including expenditures for rent and personal services at the seat of government and elsewhere, for law books, periodicals, and books of reference, and for printing and binding) as are necessary to execute its functions. Expenditures by the commission shall be allowed and paid upon the presentation of itemized vouchers therefor, approved by the chairman of the Commission or by such other member or officer as may be authorized by the Commission for that purpose subject to applicable regulations under the Federal Property and Administrative Services Act of 1949, as amended.

(16 U.S.C. 793)

SEC. 3. The words defined in this section shall have the following meanings for purpose of this Act, to wit:

(1) "public lands" means such lands and interest in lands owned by the United States as are subject to private appropriation and disposal under public land laws. It shall not include "reservations," as hereinafter defined;

(2) "reservations" means national forest, tribal lands embraced within Indian reservations, military reservations, and other lands and interests in lands owned by the United States, and withdrawn, reserved, or withheld from private appropriation and disposal under the public land laws; also lands and interests in lands acquired and held for any public purposes; but shall not include national monuments or national parks;

(3) "corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of per-

sons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include "municipalities" as hereinafter defined;

(4) "person" means an individual or a corporation;

(5) "licensee" means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(6) "State" means a State admitted to the Union, the District of Columbia, and any organized Territory of the United States;

(7) "municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;

(8) "navigable waters" means those parts of streams or other bodies of water over which Congress has jurisdiction under its authority to regulate commerce with foreign nations and among the several States, and which either in their natural or improved condition notwithstanding interruptions between the navigable parts of such streams or waters by falls, shallows, or rapids compelling land carriage, are used or suitable for use for the transportation of persons or property in interstate or foreign commerce, including therein all such interrupting falls, shallows, or rapids, together with such other parts of streams as shall have been authorized by Congress for improvement by the United States or shall have been recommended to Congress for such improvement after investigation under its authority;

(9) "municipal purposes" means and includes all purposes within municipal powers as defined by the constitution or laws of the State or by the charter of the municipality;

(10) "Government dam" means a dam or other work constructed or owned by the United States for Government purposes with or without contribution from others;

(11) "project" means complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water-rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

(12) "project works" means the physical structures of a project;

(13) "net investment" in a project means the actual legitimate original cost thereof as defined and interpreted in the "classification of investment in road and equipment of steam roads, issue of 1914, Interstate Commerce Commission," plus similar cost of additions thereto and betterments thereof, minus the sum of the following items properly allocated thereto, if and to the extent that such items have been accumulated during the period of the license from earnings in excess of a fair return on such investment: (a) Unappropriated surplus, (b) aggregate credit balances of current depreciation accounts, and (c) aggregate appropriations of surplus or

income held in amortization, sinking fund, or similar reserves, or expended for additions or betterments or used for the purposes for which such reserves were created. The term "cost" shall include, insofar as applicable, the elements thereof prescribed in said classification, but shall not include expenditures from funds obtained through donations by States, municipalities, individuals, or others, and said classification of investment of the Interstate Commerce Commission shall insofar as applicable be published and promulgated as a part of the rules and regulations of the Commission;

(14) "Commission" and "Commissioner" means the Federal Power Commission, and a member thereof, respectively;

(15) "State commission" means the regulatory body of the State or municipality having jurisdiction to regulate rates and charges for the sale of electric energy to consumers within the State or municipality;

(16) "security" means any note, stock, treasury stock, bond, debenture, or other evidence of interest in or indebtedness of a corporation subject to the provisions of this Act;

(17)(A) "small power production facility" means a facility which is an eligible solar, wind, waste, or geothermal facility, or a facility which—

(i) produces electric energy solely by the use, as a primary energy source, of biomass, waste, renewable resources, geothermal resources, or any combination thereof; and

(ii) has a power production capacity which, together with any other facilities located at the same site (as determined by the Commission), is not greater than 80 megawatts;

(B) "primary energy source" means the fuel or fuels used for the generation of electric energy, except that such term does not include, as determined under rules prescribed by the Commission, in consultation with the Secretary of Energy—

(i) the minimum amounts of the fuel required for ignition, startup, testing, flame stabilization, and control uses, and

(ii) the minimum amounts of fuel required to alleviate or prevent—

(I) unanticipated equipment outages, and

(II) emergencies, directly affecting the public health, safety, or welfare, which would result from electric power outages;

(C) "qualifying small power production facility" means a small power production facility—

(i) which the Commission determines, by rule, meets such requirements (including requirements respecting fuel use, fuel efficiency, and reliability) as the Commission may, by rule, prescribe; and

(ii) which is owned by a person not primarily engaged in the generation or sale of electric power (other than electric power solely from cogeneration facilities or small power production facilities);

(D) "qualifying small power producer" means the owner or operator of a qualifying small power production facility;

(E) "eligible solar, wind, waste or geothermal facility" means a facility which produces electric energy solely by the use, as a primary energy source, of solar energy, wind

energy, waste resources or geothermal resources; but only if—

(i) either of the following is submitted to the Commission not later than December 31, 1994:

(I) an application for certification of the facility as a qualifying small power production facility; or

(II) notice that the facility meets the requirements for qualification; and

(ii) construction of such facility commences not later than December 31, 1999, or, if not, reasonable diligence is exercised toward the completion of such facility taking into account all factors relevant to construction of the facility.¹

(18)(A) “cogeneration facility” means a facility which produces—

(i) electric energy, and

(ii) steam or forms of useful energy (such as heat) which are used for industrial, commercial, heating, or cooling purposes;

(B) “qualifying cogeneration facility” means a cogeneration facility which—

(i) the Commission determines, by rule, meets such requirements (including requirements respecting minimum size, fuel use, and fuel efficiency) as the Commission may, by rule, prescribe; and

(ii) is owned by a person not primarily engaged in the generation or sale of electric power (other than electric power solely from cogeneration facilities or small power production facilities);

(C) “qualifying cogenerator” means the owner or operator of a qualifying cogeneration facility;

(19) “Federal power marketing agency” means any agency or instrumentality of the United States (other than the Tennessee Valley Authority) which sells electric energy;

(20) “evidentiary hearings” and “evidentiary proceeding” mean a proceeding conducted as provided in sections 554, 556, and 557 of title 5, United States Code;

(21) “State regulatory authority” has the same meaning as the term “State commission”, except that in the case of an electric utility with respect to which the Tennessee Valley Authority has rate-making authority (as defined in section 3 of the Public Utility Regulatory Policies Act of 1978), such term means the Tennessee Valley Authority;

(22) “electric utility” means any person or State agency (including any municipality) which sells electric energy; such term includes the Tennessee Valley Authority, but does not include any Federal power marketing agency.

(23) TRANSMITTING UTILITY.—The term “transmitting utility” means any electric utility, qualifying cogeneration facility, qualifying small power production facility, or Federal power marketing agency which owns or operates electric power trans-

¹ So in law. The period probably should be a semicolon.

mission facilities which are used for the sale of electric energy at wholesale.

(24) WHOLESALE TRANSMISSION SERVICES.—The term “wholesale transmission services” means the transmission of electric energy sold, or to be sold, at wholesale in interstate commerce.

(25) EXEMPT WHOLESALE GENERATOR.—The term “exempt wholesale generator” shall have the meaning provided by section 32 of the Public Utility Holding Company Act of 1935.

(16 U.S.C. 796)

SEC. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development cost, and relation to markets of power sites, and whether the power from Government dams can be advantageously used by the United States for its public purposes, and what is a fair value of such power, to the extent the Commission may deem necessary or useful for the purposes of this Act.

(b) To determine the actual legitimate original cost of and the net investment in a licensed project, and to aid the Commission in such determinations, each licensee shall, upon oath, within a reasonable period of time to be fixed by the Commission, after the construction of the original project or any addition thereto or betterment thereof, file with the Commission in such detail as the Commission may require, a statement in duplicate showing the actual legitimate original cost of construction of such project, addition, or betterment, and of the price paid for water rights, rights-of-way, lands, or interest in lands. The licensee shall grant to the Commission or to its duly authorized agent or agents, at all reasonable times, free access to such project, addition, or betterment, and to all maps, profiles, contracts, reports of engineers, accounts, books, records, and all other papers and documents relating thereto. The statement of actual legitimate original cost of said project, and revisions thereof as determined by the Commission, shall be filed with the Secretary of the Treasury.

(c) To cooperate with the executive departments and other agencies of State or National Governments in such investigations; and for such purpose the several departments and agencies of the National Government are authorized and directed upon the request of the Commission to furnish such records, papers, and information in their possession as may be requested by the Commission, and temporarily to detail to the Commission such officers or experts as may be necessary in such investigations.

(d) To make public from time to time the information secured hereunder and to provide for the publication of its reports and investigations in such form and manner as may be best adapted for public information and use. The Commission, on or before the 3d day of January of each year, shall submit to Congress for the fiscal year preceding a classified report showing the permits and licenses issued under this Part, and in each case the parties thereto, the

terms prescribed, and the moneys received if any, on account thereof.

(e) To issue licenses to citizens of the United States, or to any association of such citizens, or to any corporation organized under the laws of the United States or any State thereof, or to any State or municipality for the purpose of constructing, operating, and maintaining dams, water conduits, reservoirs, power houses, transmission lines, or other project works necessary or convenient for the development and improvement of navigation and for the development, transmission, and utilization of power across, along, from or in any of the streams or other bodies of water over which Congress has jurisdiction under its authority to regulate commerce with foreign nations and among the several States, or upon any part of the public lands and reservations of the United States (including the Territories), or for the purpose of utilizing the surplus water or water power from any Government dam, except as herein provided: *Provided*, That licenses shall be issued within any reservation only after a finding by the Commission that the license will not interfere or be inconsistent with the purpose for which such reservation was created or acquired, and shall be subject to and contain such conditions as the Secretary of the department under whose supervision such reservation falls shall deem necessary for the adequate protection and utilization of such reservation.¹ *Provided further*, That no license affecting the navigable capacity of any navigable waters of the United States shall be issued until the plans of the dam or other structures affecting navigation have been approved by the Chief of Engineers and the Secretary of the Army. Whenever the contemplated improvement is, in the judgment of the Commission, desirable and justified in the public interest for the purpose of improving or developing a waterway or waterways for the use or benefit of interstate or foreign commerce, a finding to that effect shall be made by the Commission and shall become a part of the records of the Commission: *Provided further*, That in case the Commission shall find that any Government dam may be advantageously used by the United States for public purposes in addition to navigation, no license therefor shall be issued until two years after it shall have reported to Congress the facts and conditions relating thereto, except that this provision shall not apply to any Government dam constructed prior to June 10, 1920: *And provided further*, That upon the filing of any application for a license which has not been preceded by a preliminary permit under subsection (f) of this section, notice shall be given and published as required by the proviso of said subsection. In deciding whether to issue any license under this Part for any project, the Commission, in addition to the power and development purposes

¹ So in original. The period probably should be a colon. Note also that the act of Mar. 3, 1921 (41 Stat. 1353), reads as follows:

"Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled, That hereafter no permit, license, lease, or authorization for dams, conduits, reservoirs, power houses, transmission lines or other works for storage or carriage of water, or for the development, transmission, or utilization of power within the limits as now constituted of any national park or national monument shall be granted or made without specific authority of Congress, and so much of the Act of Congress approved June 10, 1920, entitled 'An Act to create a Federal Power Commission; to provide for the improvement of navigation; the development of water power; the use of the public lands in relation thereto; and to repeal section 18 of the River and Harbor Appropriation Act, approved August 8, 1917, and for other purposes', approved June 10, 1920, as authorizes licensing such uses of existing national parks and national monuments by the Federal Power Commission is hereby repealed."

for which licenses are issued, shall give equal consideration to the purposes of energy conservation, the protection, mitigation of damage to, and enhancement of, fish and wildlife (including related spawning grounds and habitat), the protection of recreational opportunities, and the preservation of other aspects of environmental quality.

(f) To issue preliminary permits for the purpose of enabling applicants for a license hereunder to secure the data and to perform the acts required by section 9 hereof: *Provided, however*, That upon the filing of any application for a preliminary permit by any person, association or corporation the Commission, before granting such application, shall at once give notice of such application in writing to any State or municipality likely to be interested in or affected by such application; and shall also publish notice of such application once each week for four weeks in a daily or weekly newspaper published in the county or counties in which the project or any part thereof or the lands affected thereby are situated.

(g) Upon its own motion to order an investigation of any occupancy of, or evidenced intention to occupy, for the purpose of developing electric power, public lands, reservations, or streams or other bodies of water over which Congress has jurisdiction under its authority to regulate commerce with foreign nations and among the several States by any person, corporation, state or municipality and to issue such order as it may find appropriate, expedient, and in the public interest to conserve and utilize the navigation and water-power resources of the region.

(16 U.S.C. 797)

SEC. 5. Each preliminary permit issued under this Part shall be for the sole purpose of maintaining priority of application for a license under the terms of this Act for such period or periods, not exceeding a total of three years, as in the discretion of the Commission may be necessary for making examinations and surveys, for preparing maps, plans, specifications, and estimates, and for making financial arrangements. Each such permit shall set forth the conditions under which priority shall be maintained. Such permits shall not be transferable, and may be canceled by order of the Commission upon failure of permittees to comply with the conditions thereof or for other good cause shown after notice and opportunity for hearing.

(16 U.S.C. 798)

SEC. 6. Licenses under this Part shall be issued for a period not exceeding fifty years. Each such license shall be conditioned upon acceptance by the licensee of all the terms and conditions of this Act and such further conditions, if any, as the Commission shall prescribe in conformity with this Act, which said terms and conditions and the acceptance thereof shall be expressed in said license. Licenses may be revoked only for the reasons and in the manner prescribed under the provisions of this Act, and may be altered or surrendered only upon mutual agreement between the licensee and the Commission after thirty days' public notice.

(16 U.S.C. 799)

SEC. 7. (a) In issuing preliminary permits hereunder or original licenses where no preliminary permit has been issued, the

Commission shall give preference to applications therefor by States and municipalities, provided the plans for the same are deemed by the Commission equally well adapted, or shall within a reasonable time to be fixed by the Commission be made equally well adapted, to conserve and utilize in the public interest the water resources of the region; and as between other applicants, the Commission may give preference to the applicant the plans of which it finds and determines are best adapted to develop, conserve, and utilize in the public interest the water resources of the region, if it be satisfied as to the ability of the applicant to carry out such plans.

(b) Whenever, in the judgment of the Commission, the development of any water resources for public purposes should be undertaken by the United States itself, the Commission shall not approve any application for any project affecting such development, but shall cause to be made such examinations, surveys, reports, plans, and estimates of the cost of the proposed development as it may find necessary, and shall submit its findings to Congress with such recommendations as it may find appropriate concerning such development.

(c) Whenever after notice and opportunity for hearing in the Commission determines that the United States should exercise its right upon or after the expiration of any license to take over any project or projects for public purposes, the Commission shall not issue a new license to the original licensee or to a new licensee but shall submit its recommendation to Congress together with such information as it may consider appropriate.

(16 U.S.C. 800)

SEC. 8. That no voluntary transfer of any license, or of the rights thereunder granted, shall be made without the written approval of the commission; and any successor or assign of the rights of such licensee, whether by voluntary transfer, judicial sale, foreclosure sale, or otherwise, shall be subject to all the conditions of the license under which such rights are held by such licensee and also subject to all the provisions and conditions of this Act to the same extent as though such successor as assign were the original licensee hereunder: *Provided*, That a mortgage or trust deed or judicial sales made thereunder or under tax sales shall not be deemed voluntary transfers within the meaning of this section.

(16 U.S.C. 801)

SEC. 9. (a) That each applicant for a license hereunder shall submit to the Commission—

(1) Such maps, plans, specifications, and estimates of cost as may be required for a full understanding of the proposed project. Such maps, plans, and specifications when approved by the commission shall be made a part of the license; and thereafter no change shall be made in said maps, plans, or specifications until such changes shall have been approved and made a part of such license by the Commission.

(2) Satisfactory evidence that the applicant has complied with the requirements of the laws of the State or States within which the proposed project is to be located with respect to bed and banks and to the appropriation, diversion, and use of water for power purposes and with respect to the right to engage in the business of de-

veloping, transmitting, and distributing power, and in any other business necessary to effect the purposes of a license under this Act.

(b) Upon the filing of any application for a license (other than a license under section 15) the applicant shall make a good faith effort to notify each of the following by certified mail:

(1) Any person who is an owner of record of any interest in the property within the bounds of the project.

(2) Any Federal, State, municipal or other local governmental agency likely to be interested in or affected by such application.

(c) Such additional information as the commission may require.

(16 U.S.C. 802)

SEC. 10. All licenses issued under this Part shall be on the following conditions:

(a)(1) That the project adopted, including the maps, plans, and specifications, shall be such as in the judgment of the Commission will be best adapted to a comprehensive plan for improving or developing a waterway or waterways for the use or benefit of interstate or foreign commerce, for the improvement and utilization of waterpower development, for the adequate protection, mitigation, and enhancement of fish and wildlife (including related spawning grounds and habitat), and for other beneficial public uses, including irrigation, flood control, water supply, and recreational and other purposes referred to in section 4(e); and if necessary in order to secure such plan the Commission shall have authority to require the modification of any project and of the plans and specifications of the project works before approval.

(2) In order to ensure that the project adopted will be best adapted to the comprehensive plan described in paragraph (1), the Commission shall consider each of the following:

(A) The extent to which the project is consistent with a comprehensive plan (where one exists) for improving, developing, or conserving a waterway or waterways affected by the project that is prepared by—

(i) an agency established pursuant to Federal law that has the authority to prepare such a plan; or

(ii) the State in which the facility is or will be located.

(B) The recommendations of Federal and State agencies exercising administration over flood control, navigation, irrigation, recreation, cultural and other relevant resources of the State in which the project is located, and the recommendations (including fish and wildlife recommendations) of Indian tribes affected by the project.

(C) In the case of a State or municipal applicant, or an applicant which is primarily engaged in the generation or sale of electric power (other than electric power solely from cogeneration facilities or small power production facilities), the electricity consumption efficiency improvement program of the applicant, including its plans, performance and capabilities for encouraging or assisting its customers to conserve electricity cost-effectively, taking into account the published policies, restrictions, and requirements of relevant State regulatory authorities applicable to such applicant.

(3) Upon receipt of an application for a license, the Commission shall solicit recommendations from the agencies and Indian tribes identified in subparagraphs (A) and (B) of paragraph (2) for proposed terms and conditions for the Commission's consideration for inclusion in the license.

(b) That except when emergency shall require for the protection of navigation, life, health, or property, no substantial alteration or addition not in conformity with the approved plans shall be made to any dam or other project works constructed hereunder of an installed capacity in excess of two thousand horsepower without the prior approval of the Commission; and any emergency alteration or addition so made shall thereafter be subject to such modification and change as the Commission may direct.

(c) That the licensee shall maintain the project works in a condition or repair adequate for the purposes of navigation and for the efficient operation of said works in the development and transmission of power, shall make all necessary renewals and replacements, shall establish and maintain adequate depreciation reserves for such purposes, shall so maintain and operate said works as not to impair navigation, and shall conform to such rules and regulations as the Commission may from time to time prescribe for the protection of life, health, and property. Each licensee hereunder shall be liable for all damages occasioned to the property of others by the construction, maintenance, or operation of the project works or of the works appurtenant or accessory thereto, constructed under the license, and in no event shall the United States be liable therefor.

(d) That after the first twenty years of operation, out of surplus earned thereafter, if any, accumulated in excess of a specified reasonable rate of return upon the net investment of a licensee in any project or projects, under license, the licensee shall establish and maintain amortization reserves, which reserves shall, in the discretion of the Commission, be held until the termination of the license or be applied from time to time in reduction of the net investment. Such specified rate of return and the proportion of such surplus earnings to be paid into and held in such reserves shall be set forth in the license. For any new license issued under section 15, the amortization reserves under this subsection shall be maintained on and after the effective date of such new license.

(e)(1) That the licensee shall pay to the United States reasonable annual charges in an amount to be fixed by the Commission for the purpose of reimbursing the United States for the costs of the administration of this Part, including any reasonable and necessary costs incurred by Federal and State fish and wildlife agencies and other natural and cultural resource agencies in connection with studies or other reviews carried out by such agencies for purposes of administering their responsibilities under this part; for recompensing it for the use, occupancy, and enjoyment of its lands or other property; and for the expropriation to the Government of excessive profits until the respective States shall make provision for preventing excessive profits or for the expropriation thereof to themselves, or until the period of amortization as herein provided is reached, and in fixing such charges the Commission shall seek to avoid increasing the price to the consumers of power by such charges, and any such charges may be adjusted from time to time

by the Commission as conditions may require: *Provided*, That, subject to annual appropriations Acts, the portion of such annual charges imposed by the Commission under this subsection to cover the reasonable and necessary costs of such agencies shall be available to such agencies (in addition to other funds appropriated for such purposes) solely for carrying out such studies and reviews and shall remain available until expended: *Provided*, That when licenses are issued involving the use of Government dams or other structures owned by the United States or tribal lands embraced within Indian reservations the Commission shall, subject to the approval of the Secretary of the Interior in the case of such dams or structures in reclamation projects and, in the case of such tribal lands, subject to the approval of the Indian tribe having jurisdiction of such lands as provided in section 16 of the Act of June 18, 1934 (48 Stat. 984), fix a reasonable annual charge for the use thereof, and such charges may with like approval be readjusted by the Commission at the end of twenty years after the project is available for service and at periods of not less than ten years thereafter upon notice and opportunity for hearing: *Provided further*, That licenses for the development, transmission, or distribution of power by States or municipalities shall be issued and enjoyed without charge to the extent such power is sold to the public without profit or is used by such State or municipality for State or municipal purposes, except that as to projects constructed or to be constructed by States or municipalities primarily designed to provide or improve navigation, licenses therefor shall be issued without charge; and that licenses for the development, transmission, or distribution of power for domestic, mining, or other beneficial use in projects of not more than two thousand horsepower installed capacity may be issued without charges, except on tribal lands within Indian reservations; but in no case shall a license be issued free of charge for the development and utilization of power created by any Government dam and that the amount charged therefor in any license shall be such as determined by the Commission: *Provided however*, That no charge shall be assessed for the use of any Government dam or structure by any licensee if, before January 1, 1985, the Secretary of the Interior has entered into a contract with such licensee that meets each of the following requirements:

(A) The contract covers one or more projects for which a license was issued by the Commission before January 1, 1985.

(B) The contract contains provisions specifically providing each of the following:

(i) A powerplant may be built by the licensee utilizing irrigation facilities constructed by the United States.

(ii) The powerplant shall remain in the exclusive control, possession, and ownership of the licensee concerned.

(iii) All revenue from the powerplant and from the use, sale, or disposal of electric energy from the powerplant shall be, and remain, the property of such licensee.

(C) The contract is an amendatory, supplemental and replacement contract between the United States and: (i) the Quincy-Columbia Basin Irrigation District (Contract No. 14-06-100-6418); (ii) the East Columbia Basin Irrigation District (Contract No. 14-06-100-6419); or, (iii) the South Columbia Basin Irrigation District (Contract No. 14-06-100-6420).

This paragraph shall apply to any project covered by a contract referred to in this paragraph only during the term of such contract unless otherwise provided by subsequent Act of Congress. In the event an overpayment of any charge due under this section shall be made by a licensee, the Commission is authorized to allow a credit for such overpayment when charges are due for any subsequent period.

(2) In the case of licenses involving the use of Government dams or other structures owned by the United States, the charges fixed (or readjusted) by the Commission under paragraph (1) for the use of such dams or structures shall not exceed 1 mill per kilowatt-hour for the first 40 gigawatt-hours of energy a project produces in any year, 1½ mills per kilowatt-hour for over 40 up to and including 80 gigawatt-hours in any year, and 2 mills per kilowatt-hour for any energy the project produces over 80 gigawatt-hours in any year. Except as provided in subsection (f), such charge shall be the only charge assessed by any agency of the United States for the use of such dams or structures.

(3) The provisions of paragraph (2) shall apply with respect to—

(A) all licenses issued after the date of the enactment of this paragraph; and

(B) all licenses issued before such date which—

(i) did not fix a specific charge for the use of the Government dam or structure involved; and

(ii) did not specify that no charge would be fixed for the use of such dam or structure.

(4) Every 5 years, the Commission shall review the appropriateness of the annual charge limitations provided for in this subsection and report to Congress concerning its recommendations thereon.

(f) That whenever any licensee hereunder is directly benefited by the construction work of another licensee, a permittee, or of the United States of a storage reservoir or other headwater improvement, the Commission shall require as a condition of the license that the licensee so benefited shall reimburse the owner of such reservoir or other improvements for such part of the annual charges for interest, maintenance, and depreciation thereon as the Commission may deem equitable. The proportion of such charges to be paid by any licensee shall be determined by the Commission. The licensees or permittees affected shall pay to the United States the cost of making such determination as fixed by the Commission.

Whenever such reservoir or other improvement is constructed by the United States the Commission shall assess similar charges against any licensee directly benefited thereby, and any amount so assessed shall be paid into the Treasury of the United States, to be reserved and appropriated as a part of the special fund for headwater improvements as provided in section 17 hereof.

Whenever any power project not under license is benefited by the construction work of a licensee or permittee, the United States or any agency thereof, the Commission, after notice to the owner or owners of such unlicensed project, shall determine and fix a reasonable and equitable annual charge to be paid to the licensee or permittee on account of such benefits, or to the United States if it be the owner of such headwater improvement.

(g) Such other conditions not inconsistent with the provisions of this Act as the Commission may require.

(h)(1) That combinations, agreements, arrangements, or understandings, express or implied, to limit the output of electrical energy, to restrain trade, or to fix, maintain, or increase prices for electrical energy or service are hereby prohibited.

(2) That conduct under the license that: (A) results in the contravention of the policies expressed in the antitrust laws; and (B) is not otherwise justified by the public interest considering regulatory policies expressed in other applicable law (including but not limited to those contained in Part II of this Act) shall be prevented or adequately minimized by means of conditions included in the license prior to its issuance. In the event it is impossible to prevent or adequately minimize the contravention, the Commission shall refuse to issue any license to the applicant for the project and, in the case of an existing project, shall take appropriate action to provide thereafter for the operation and maintenance of the affected project and for the issuing of a new license in accordance with section 15 of this Part.

(i) In issuing licenses for a minor part only of a complete project, or for a complete project of not more than two thousand horsepower installed capacity, the Commission may in its discretion waive such conditions, provisions, and requirements of this Part, except the license period of fifty years, as it may deem to be to the public interest to waive under the circumstances: *Provided*, That the provision hereof shall not apply annual charges for use of lands within Indian reservations.

(j)(1) That in order to adequately and equitably protect, mitigate damages to, and enhance, fish and wildlife (including related spawning grounds and habitat) affected by the development, operation, and management of the project, each license issued under this Part shall include conditions for such protection, mitigation, and enhancement. Subject to paragraph (2), such conditions shall be based on recommendations received pursuant to the Fish and Wildlife Coordination Act (16 U.S.C. 661 et seq.) from the National Marine Fisheries Service, the United States Fish and Wildlife Service, and State fish and wildlife agencies.

(2) Whenever the Commission believes that any recommendation referred to in paragraph (1) may be inconsistent with the purposes and requirements of this Part or other applicable law, the Commission and the agencies referred to in paragraph (1) shall attempt to resolve any such inconsistency, giving due weight to the recommendations, expertise, and statutory responsibilities of such agencies. If, after such attempt, the Commission does not adopt in whole or in part a recommendation of any such agency, the Commission shall publish each of the following findings (together with a statement of the basis for each of the findings):

(A) A finding that adoption of such recommendation is inconsistent with the purposes and requirements of this Part or with other applicable provisions of law.

(B) A finding that the conditions selected by the Commission comply with the requirements of paragraph (1).

Subsection (i) shall not apply to the conditions required under this subsection.

SEC. 11. That if the dam or other project works are to be constructed across, along, or in any of the navigable waters of the United States, the Commission may, insofar as it deems the same reasonably necessary to promote the present and future needs of navigation and consistent with a reasonable investment cost to the licensee, include in the license any one or more of the following provisions or requirements:

(a) That such licensee shall, to the extent necessary to preserve and improve navigation facilities, construct, in whole or in part, without expense to the United States, in connection with such dam, a lock or locks, booms, sluices, or other structures for navigation purposes, in accordance with plans and specifications approved by the Chief of Engineers and the Secretary of the Army and made part of such license.

(b) That in case such structures for navigation purposes are not made a part of the original construction at the expense of the licensee, then whenever the United States shall desire to complete such navigation facilities the licensee shall convey to the United States, free of cost, such of its land and its rights of way and such right of passage through its dams or other structures, and permit such control of pools as may be required to complete such navigation facilities.

(c) That such licensee shall furnish free of cost to the United States power for the operation of such navigation facilities, whether constructed by the licensee or by the United States.

(16 U.S.C. 804)

SEC. 12. That whenever application is filed for a project hereunder involving navigable waters of the United States, and the commission shall find upon investigation that the needs of navigation require the construction of a lock or locks or other navigation structures, and that such structures can not, consistent with a reasonable investment cost to the applicant, be provided in the manner specified in section 11, subsection (a) hereof, the commission may grant the application with the provision to be expressed in the license that the licensee will install the necessary navigation structures if the Government fails to make provision therefor within a time to be fixed in the license and cause a report upon such project to be prepared, with estimates of cost of the power development and of the navigation structures, and shall submit such report to Congress with such recommendations as it deems appropriate concerning the participation of the United States in the cost of construction of such navigation structures.

(16 U.S.C. 805)

SEC. 13. That the licensee shall commence the construction of the project works within the time fixed in the license, which shall not be more than two years from the date thereof, shall thereafter in good faith and with due diligence prosecute such construction, and shall within the time fixed in the license complete and put into operation such part of the ultimate development as the Commission shall deem necessary to supply the reasonable needs of the then available market, and shall from time to time thereafter construct such portion of the balance of such development as the Commission may direct, so as to supply adequately the reasonable market demands until such development shall have been completed.

The periods for the commencement of construction may be extended once but not longer than two additional years and the period for the completion of construction carried on in good faith and with reasonable diligence may be extended by the Commission when not incompatible with the public interests. In case the licensee shall not commence actual construction of the project works, or of any specified part thereof, within the time prescribed in the license or as extended by the commission, then, after due notice given, the license shall, as to such project works or part thereof, be terminated upon written order of the Commission. In case the construction of the project works, or of any specified part thereof, have been begun but not completed within the time prescribed in the license, or as extended by the commission, then the Attorney General, upon the request of the Commission, shall institute proceedings in equity in the district court of the United States for the district in which any part of the project is situated for the revocation of said license, the sale of the works constructed, and such other equitable relief as the case may demand, as provided for in section 26 hereof.

(16 U.S.C. 806)

SEC. 14. (a) Upon not less than two years' notice in writing from the Commission the United States shall have the right upon or after the expiration of any license to take over and thereafter to maintain and operate any project or projects as defined in section 3 hereof, and covered in whole or in part by the license, or the right to take over upon mutual agreement with the licensee, all property owned and held by the licensee then valuable and serviceable in the development, transmission, or distribution of power and which is then dependent for its usefulness upon the continuance of the license, together with any lock or locks or other aids to navigation constructed at the expense of the licensee, upon the condition that before taking possession it shall pay the net investment of the licensee in the project or projects taken, not to exceed the fair value of the property taken, plus such reasonable damages, if any, to property of the licensee valuable, serviceable, and dependent as above set forth but not taken, as may be caused by the severance therefrom of property taken, and shall assume all contracts entered into by the licensee with the approval of the Commission. The net investment of the licensee in the project or projects so taken and the amount of such severance damages, if any, shall be determined by the Commission after notice and opportunity for hearing. Such net investment shall not include or be affected by the value of any lands, rights-of-way, or other property of the United States licensed by the Commission under this Act, by the license or by good will, going value, or prospective revenues; nor shall the values allowed for water rights, rights-of-way, lands, or interest in lands be in excess of the actual reasonable cost thereof at the time of acquisition by the licensee: *Provided*, That the right of the United States or any State or municipality to take over, maintain, and operate any project licensed under this Act at any time by condemnation proceedings upon payment of just compensation is hereby expressly reserved.

(b) In any relicensing proceeding before the Commission any Federal department or agency may timely recommend, pursuant to

such rules as the Commission shall prescribe, that the United States exercise its right to take over any project or projects. Thereafter, the Commission, if its¹ does not itself recommend such action pursuant to the provisions of section 7(c) of this part, shall upon motion of such department or agency stay the effective date of any order issuing a license, except an order issuing an annual license in accordance with the proviso of section 15(a), for two years after the date of issuance of such order, after which period the stay shall terminate, unless terminated earlier upon motion of the department or agency requesting the stay or by action of Congress. The Commission shall notify the Congress of any stay granted pursuant to this subsection.

(16 U.S.C. 807)

SEC. 15. (a)(1) That if the United States does not, at the expiration of the existing license, exercise its right to take over, maintain, and operate any project or projects of the licensee, as provided in section 14 hereof, the commission is authorized to issue a new license to the existing licensee upon such terms and conditions as may be authorized or required under the then existing laws and regulations, or to issue a new license under said terms and conditions to a new licensee, which license may cover any project or projects covered by the existing license, and shall be issued on the condition that the new licensee shall, before taking possession of such project or projects, pay such amount, and assume such contracts as the United States is required to do, in the manner specified in Section 14 hereof: *Provided*, That in the event the United States does not exercise the right to take over or does not issue a license to a new licensee, or issue a new license to the existing licensee, upon reasonable terms, then the commission shall issue from year to year an annual license to the then licensee under the terms and conditions of the existing license until the property is taken over or a new license is issued as aforesaid.

(2) Any new license issued under this section shall be issued to the applicant having the final proposal which the Commission determines is best adapted to serve the public interest, except that in making this determination the Commission shall ensure that insignificant differences with regard to subparagraphs (A) through (G) of this paragraph between competing applications are not determinative and shall not result in the transfer of a project. In making a determination under this section (whether or not more than one application is submitted for the project), the Commission shall, in addition to the requirements of section 10 of this Part, consider (and explain such consideration in writing) each of the following:

(A) The plans and abilities of the applicant to comply with (i) the articles, terms, and conditions of any license issued to it and (ii) other applicable provisions of this Part.

(B) The plans of the applicant to manage, operate, and maintain the project safely.

(C) The plans and abilities of the applicant to operate and maintain the project in a manner most likely to provide efficient and reliable electric service.

¹ So in original. Probably should be "it".

(D) The need of the applicant over the short and long term for the electricity generated by the project or projects to serve its customers, including, among other relevant considerations, the reasonable costs and reasonable availability of alternative sources of power, taking into consideration conservation and other relevant factors and taking into consideration the effect on the provider (including its customers) of the alternative source of power, the effect on the applicant's operating and load characteristics, the effect on communities served or to be served by the project, and in the case of an applicant using power for the applicant's own industrial facility and related operations, the effect on the operation and efficiency of such facility or related operations, its workers, and the related community. In the case of an applicant that is an Indian tribe applying for a license for a project located on the tribal reservation, a statement of the need of such tribe for electricity generated by the project to foster the purposes of the reservation may be included.

(E) The existing and planned transmission services of the applicant, taking into consideration system reliability, costs, and other applicable economic and technical factors.

(F) Whether the plans of the applicant will be achieved, to the greatest extent possible, in a cost effective manner.

(G) Such other factors as the Commission may deem relevant, except that the terms and conditions in the license for the protection, mitigation, or enhancement of fish and wildlife resources affected by the development, operation, and management of the project shall be determined in accordance with section 10, and the plans of an applicant concerning fish and wildlife shall not be subject to a comparative evaluation under this subsection.

(3) In the case of an application by the existing licensee, the Commission shall also take into consideration each of the following:

(A) The existing licensee's record of compliance with the terms and conditions of the existing license.

(B) The actions taken by the existing licensee related to the project which affect the public.

(b)(1) Each existing licensee shall notify the Commission whether the licensee intends to file an application for a new license or not. Such notice shall be submitted at least 5 years before the expiration of the existing license.

(2) At the time notice is provided under paragraph (1), the existing licensee shall make each of the following reasonably available to the public for inspection at the offices of such licensee: current maps, drawings, data, and such other information as the Commission shall, by rule, require regarding the construction and operation of the license project. Such information shall include, to the greatest extent practicable pertinent energy conservation, recreation, fish and wildlife, and other environmental information. Copies of the information shall be made available at reasonable costs of reproduction. Within 180 days after the enactment of the Electric Consumers Protection Act of 1986, the Commission shall promulgate regulations regarding the information to be provided under this paragraph.

(3) Promptly following receipt of notice under paragraph (1), the Commission shall provide public notice of whether an existing licensee intends to file or not to file an application for a new license. The Commission shall also promptly notify the National Marine Fisheries Service and the United States Fish and Wildlife Service, and the appropriate State fish and wildlife agencies.

(4) The Commission shall require the applicant to identify any Federal or Indian lands included in the project boundary, together with a statement of the annual fees paid as required by this Part for such lands, and to provide such additional information as the Commission deems appropriate to carry out the Commission's responsibilities under this section.

(c)(1) Each application for a new license pursuant to this section shall be filed with the Commission at least 24 months before the expiration of the term of the existing license. Each applicant shall consult with the fish and wildlife agencies referred to in subsection (b) and, as appropriate, conduct studies with such agencies. Within 60 days after the statutory deadline for the submission of applications, the Commission shall issue a notice establishing expeditious procedures for relicensing and a deadline for submission of final amendments, if any, to the application.

(2) The time periods specified in this subsection and in subsection (b) shall be adjusted, in a manner that achieves the objectives of this section, by the Commission by rule or order with respect to existing licensees who, by reason of the expiration dates of their licenses, are unable to comply with a specified time period.

(d)(1) In evaluating applications for new licenses pursuant to this section, the Commission shall not consider whether an applicant has adequate transmission facilities with regard to the project.

(2) When the Commission issues a new license (pursuant to this section) to an applicant which is not the existing licensee of the project and finds that it is not feasible for the new licensee to utilize the energy from such project without provision by the existing licensee of reasonable services, including transmission services, the Commission shall give notice to the existing licensee and the new licensee to immediately enter into negotiations for such services and the costs demonstrated by the existing licensee as being related to the provision of such services. It is the intent of the Congress that such negotiations be carried out in good faith and that a timely agreement be reached between the parties in order to facilitate the transfer of the license by the date established when the Commission issued the new license. If such parties do not notify the Commission that within the time established by the Commission in such notice (and if appropriate, in the judgment of the Commission, one 45-day extension thereof), a mutually satisfactory arrangement for such services that is consistent with the provisions of this Act has been executed, the Commission shall order the existing licensee to file (pursuant to section 205 of this Act) with the Commission a tariff, subject to refund, ensuring such services beginning on the date of transfer of the project and including just and reasonable rates and reasonable terms and conditions. After notice and opportunity for a hearing, the Commission shall issue a final order adopting or modifying such tariff for such services at just and reasonable rates in accordance with section 205 of this Act and in accordance with reasonable terms and conditions. The Commission,

in issuing such order, shall ensure the services necessary for the full and efficient utilization and benefits for the license term of the electric energy from the project by the new licensee in accordance with the license and this Part, except that in issuing such order the Commission—

(A) shall not compel the existing licensee to enlarge generating facilities, transmit electric energy other than to the distribution system (providing service to customers) of the new licensee identified as of the date one day preceding the date of license award, or require the acquisition of new facilities, including the upgrading of existing facilities other than any reasonable enhancement or improvement of existing facilities controlled by the existing licensee (including any acquisition related to such enhancement or improvement) necessary to carry out the purposes of this paragraph;

(B) shall not adversely affect the continuity and reliability of service to the customers of the existing licensee;

(C) shall not adversely affect the operational integrity of the transmission and electric systems of the existing licensee;

(D) shall not cause any reasonably quantifiable increase in the jurisdictional rates of the existing licensee; and

(E) shall not order any entity other than the existing licensee to provide transmission or other services.

Such order shall be for such period as the Commission deems appropriate, not to exceed the term of the license. At any time, the Commission, upon its own motion or upon a petition by the existing or new licensee and after notice and opportunity for a hearing, may modify, extend, or terminate such order.

(e) Except for an annual license, any license issued by the Commission under this section shall be for a term which the Commission determines to be in the public interest but not less than 30 years, nor more than 50 years, from the date on which the license is issued.

(f) In issuing any license under this section except an annual license, the Commission, on its own motion or upon application of any licensee, person, State, municipality, or State commission, after notice to each State commission and licensee affected, and after opportunity for hearing, whenever it finds that in conformity with a comprehensive plan for improving or developing a waterway or waterways for beneficial public uses all or part of any licensed project should no longer be used or adapted for use for power purposes, may license all or part of the project works for nonpower use. A license for nonpower use shall be issued to a new licensee only on the condition that the new licensee shall, before taking possession of the facilities encompassed thereunder, pay such amount and assume such contracts as the United States is required to do, in the manner specified in section 14 hereof. Any license for nonpower use shall be a temporary license. Whenever, in the judgment of the Commission, a State, municipality, interstate agency, or another Federal agency is authorized and willing to assume regulatory supervision of the lands and facilities included under the nonpower license and does so, the Commission shall thereupon terminate the license. Consistent with the provisions of the Act of August 15, 1953 (67 Stat. 587; 16 U.S.C. 828–828c), every licensee for nonpower use shall keep such accounts and file such annual and

other periodic or special reports concerning the removal, alteration, nonpower use, or other disposition of any project works or parts thereof covered by the nonpower use license as the Commission may by rules and regulations or order prescribe as necessary or appropriate.

(16 U.S.C. 808)

SEC. 16. That when in the opinion of the President of the United States, evidenced by a written order addressed to the holder of any license hereunder, the safety of the United States demands it, the United States shall have the right to enter upon and take possession of any project, or part thereof, constructed, maintained, or operated under said license, for the purpose of manufacturing nitrates, explosives, or munitions of war, or for any other purpose involving the safety of the United States, to retain possession, management, and control thereof for such length of time as may appear to the President to be necessary to accomplish said purposes, and then to restore possession and control to the party or parties entitled thereto; and in the event that the United States shall exercise such right it shall pay to the party or parties entitled thereto just and fair compensation for the use of said property as may be fixed by the Commission upon the basis of a reasonable profit in time of peace, and the cost of restoring said property to as good condition as existed at the time of the taking over thereof, less the reasonable value of any improvements that may be made thereto by the United States and which are valuable and serviceable to the licensee.

(16 U.S.C. 809)

SEC. 17. (a) All proceeds from any Indian reservation shall be placed to the credit of the Indians of such reservation. All other charges arising from licenses hereunder, except charges fixed by the Commission for the purpose of reimbursing the United States for the cost of administration of this Part, shall be paid into the Treasury of the United States, subject to the following distribution: 12½ per centum thereof is hereby appropriated to be paid into the Treasury of the United States and credited to "Miscellaneous receipts"; 50 per centum of the charges arising from licenses hereunder for the occupancy and use of public lands and national forests shall be paid into, reserved, and appropriated as a part of the reclamation fund created by the Act of Congress known as the Reclamation Act, approved June 17, 1902; and 37½ per centum of the charges arising from licenses hereunder for the occupancy and use of national forests and public lands from development within the boundaries of any State shall be paid by the Secretary of the Treasury to such State; and 50 per centum of the charges arising from all other licenses hereunder is hereby reserved and appropriated as a special fund in the Treasury to be expended under the direction of the Secretary of the Army in the maintenance and operation of dams and other navigation structures owned by the United States or in the construction, maintenance, or operation of headwater or other improvements of navigable waters of the United States. The proceeds of charges made by the Commission for the purpose of reimbursing the United States for the costs of the administration of this Part shall be paid into the Treasury of the United States and credited to miscellaneous receipts.

(b) In case of delinquency on the part of any licensee in the payment of annual charges a penalty of 5 per centum of the total amount so delinquent may be added to the total charges which shall apply for the first month or part of month so delinquent with an additional penalty of 3 per centum for each subsequent month until the total of the charges and penalties are paid or until the license is canceled and the charges and penalties satisfied in accordance with law.

(16 U.S.C. 810)

SEC. 18. The Commission shall require the construction, maintenance, and operation by a licensee at its own expense of such lights and signals as may be directed by the Secretary of the Department in which the Coast Guard is operating, and such fishways as may be prescribed by the Secretary of Commerce. The operation of any navigation facilities which may be constructed as a part of or in connection with any dam or diversion structure built under the provisions of this Act, whether at the expense of a licensee hereunder or of the United States, shall at all times be controlled by such reasonable rules and regulations in the interest of navigation, including the control of the level of the pool caused by such dam or diversion structure as may be made from time to time by the Secretary of the Army, and for willful failure to comply with any such rule or regulation such licensee shall be deemed guilty of a misdemeanor, and upon conviction thereof shall be punished as provided in section 316 hereof.

(16 U.S.C. 811)

SEC. 19. That as a condition of the license, every licensee hereunder which is a public-service corporation, or a person, association, or corporation owning or operating any project and developing, transmitting, or distributing power for sale or use in public service, shall abide by such reasonable regulation of the services to be rendered to customers or consumers of power, and of rates and charges of payment therefor, as may from time to time be prescribed by any duly constituted agency of the State in which the service is rendered or the rate charged. That in case of the development, transmission, or distribution, or use in public service of power by any licensee hereunder or by its customer engaged in public service within a State which has not authorized and empowered a commission or other agency or agencies within said State to regulate and control the services to be rendered by such licensee or by its customer engaged in public service, or the rates and charges of payment therefor, or the amount or character of securities to be issued by any of said parties, it is agreed as a condition of such license that jurisdiction is hereby conferred upon the commission, upon complaint of any person aggrieved or upon its own initiative, to exercise such regulation and control until such time as the State shall have provided a commission or other authority for such regulation and control: *Provided*, That the jurisdiction of the commission shall cease and determine as to each specific matter of regulation and control prescribed in this section as soon as the State shall have provided a commission or other authority for the regulation and control of that specific matter.

(16 U.S.C. 812)

SEC. 20. That when said power or any part thereof shall enter into interstate or foreign commerce the rates charged and the service rendered by any such licensee, or by any subsidiary corporation, the stock of which is owned or controlled directly or indirectly by such licensee, or by any person, corporation, or association purchasing power from such licensee for sale and distribution or use in public service shall be reasonable, nondiscriminatory and just to the customer and all unreasonable discriminatory and unjust rates or services are hereby prohibited and declared to be unlawful; and whenever any of the States directly concerned has not provided a commission or other authority to enforce the requirements of this section within such State or to regulate and control the amount and character of securities to be issued by any of such parties or such States are unable to agree through their properly constituted authorities on the services to be rendered or on the rates or charges of payment therefor, or on the amount or character of securities to be issued by any of said parties, jurisdiction is hereby conferred upon the commission, upon complaint of any person aggrieved, upon the request of any State concerned, or upon its own initiative to enforce the provisions of this section, to regulate and control so much of the services rendered, and of the rates and charges of payment therefor as constitute interstate or foreign commerce and to regulate the issuance of securities by the parties included within this section, and securities issued by the licensee subject to such regulations shall be allowed only for the bona fide purpose of financing and conducting the business of such licensee.

The administration of the provisions of this section, so far as applicable, shall be according to the procedure and practice in fixing and regulating the rates, charges, and practices of railroad companies as provided in the Act to regulate commerce, approved February 4, 1887, as amended, and that the parties subject to such regulation shall have the same rights of hearing, defense, and review as said companies in such cases.

In any valuation of the property of any licensee hereunder for purposes of rate making, no value shall be claimed by the licensee or allowed by the commission for any project or projects under license in excess of the value or values prescribed in section 14 hereof for the purposes of purchase by the United States, but there shall be included the cost to such licensee of the construction of the lock or locks or other aids of navigation and all other capital expenditures required by the United States, and no value shall be claimed or allowed for the rights granted by the commission or by this Act.

(16 U.S.C. 813)

SEC. 21. That when any licensee can not acquire by contract or pledges an unimproved dam site or the right to use or damage the lands or property of others necessary to the construction, maintenance, or operation of any dam, reservoir, diversion structure, or the works appurtenant or accessory thereto, in conjunction with an improvement which in the judgment of the commission is desirable and justified in the public interest for the purpose of improving or developing a waterway or waterways for the use or benefit of interstate or foreign commerce, it may acquire the same by the exercise of the right of eminent domain in the district court of the United

States for the district in which such land or other property may be located, or in the State courts. The practice and procedure in any action or proceedings for that purpose in the district court of the United States shall conform as nearly as may be with the practice and procedure in similar action or proceeding in the courts of the State where the property is situated: *Provided*, That United States district courts shall only have jurisdiction of cases when the amount claimed by the owner of the property to be condemned exceeds \$3,000¹ *Provided further*, That no licensee may use the right of eminent domain under this section to acquire any lands or other property that, prior to the date of enactment of the Energy Policy Act of 1992, were owned by a State or political subdivision thereof and were part of or included within any public park, recreation area or wildlife refuge established under State or local law. In the case of lands or other property that are owned by a State or political subdivision and are part of or included within a public park, recreation area or wildlife refuge established under State or local law on or after the date of enactment of such Act, no licensee may use the right of eminent domain under this section to acquire such lands or property unless there has been a public hearing held in the affected community and a finding by the Commission, after due consideration of expressed public views and the recommendations of the State or political subdivision that owns the lands or property, that the license will not interfere or be inconsistent with the purposes for which such lands or property are owned.

(16 U.S.C. 814)

SEC. 22. That whenever the public interest requires or justifies the execution by the licensee of contracts for the sale and delivery of power for periods extending beyond the date of termination of the license, such contracts may be entered into upon the joint approval of the commission and of the public-service commission or other similar authority in the State in which the sale or delivery of power is made, or if sold or delivered in a State which has no such public-service commission, then upon the approval of the commission, and thereafter, in the event of failure to issue a new license to the original licensee at the termination of the license, the United States or the new licensee, as the case may be shall assume and fulfill all such contracts.

(16 U.S.C. 815)

SEC. 23. (a) The provisions of this Part shall not be construed as affecting any permit or valid existing right-of-way heretofore granted or as confirming or otherwise affecting any claim, or as affecting any authority heretofore given pursuant to law, but any person, association, corporation, State, or municipality holding or possessing such permit, right-of-way, or authority may apply for a license hereunder, and upon such application the Commission may issue to any such applicant a license in accordance with the provisions of this Part and in such case the provisions of this Act shall apply to such applicant as a licensee hereunder: *Provided*, That when application is made for a license under this section for a project or projects already constructed the fair value of said project

¹So in law. Probably should be “: *Provided further*,”. See section 1701(d) of P.L. 102-486 (106 Stat. 3009).

or projects determined as provided in this section, shall for the purposes of this Part and of said license be deemed to be the amount to be allowed as the net investment of the applicant in such project or projects as of the date of such license, or as of the date of such determination, if license has not been issued. Such fair value shall be determined by the Commission after notice and opportunity for hearing.

(16 U.S.C. 816)

(b)(1) It shall be unlawful for any person, State, or municipality, for the purpose of developing electric power, to construct, operate, or maintain any dam, water conduit, reservoir, power house, or other works incidental thereto across, along, or in any of the navigable waters of the United States, or upon any part of the public lands or reservations of the United States (including the Territories), or utilize the surplus water or water power from any Government dam, except under and in accordance with the terms of a permit or valid existing right-of-way granted prior to June 10, 1920, or a license granted pursuant to this Act. Any person, association, corporation, State or municipality intending to construct a dam or other project works across, along, over, or in any stream or part thereof, other than those defined herein as navigable waters, and over which Congress has jurisdiction under its authority to regulate commerce with foreign nations and among the several States shall before such construction file declaration of such intention with the Commission, whereupon the Commission shall cause immediate investigation of such proposed construction to be made, and if upon investigation it shall find that the interests of interstate or foreign commerce would be affected by such proposed construction such person, association, corporation, State, or municipality shall not construct, maintain, or operate such dam or other project works until it shall have applied for and shall have received a license under the provisions of this Act. If the Commission shall not so find, and if no public lands or reservations are affected, permission is hereby granted to construct such dam or other project works in such stream upon compliance with State laws.

(2) No person may commence any significant modification of any project licensed under, or exempted from, this Act unless such modification is authorized in accordance with terms and conditions of such license or exemption and the applicable requirements of this Part. As used in this paragraph, the term "commence" refers to the beginning of physical on-site activity other than surveys or testing.

(16 U.S.C. 817)

SEC. 24. Any lands of the United States included in any proposed project under the provisions of this Part shall from the date of filing of application therefor be reserved from entry, location, or other disposal under the laws of the United States until otherwise directed by the Commission or by Congress. Notice that such application has been made, together with the date of filing thereof and a description of the lands of the United States affected thereby, shall be filed in the local land office for the district in which such lands are located. Whenever the Commission shall determine that the value of any lands of the United States so applied for, or heretofore or hereafter reserved or classified as power sites, will not be

injured or destroyed for the purposes of power development by location, entry, or selection under the public land laws, the Secretary of the Interior, upon notice of such determination, shall declare such lands open to location, entry, or selection, for such purpose or purposes and under such restrictions as the Commission may determine, subject to and with a reservation of the right of the United States or its permittees or licensees to enter upon, occupy, and use any part or all of said lands necessary, in the judgment of the Commission, for the purposes of this Part, which right shall be expressly reserved in every patent issued for such lands; and no claim or right to compensation shall accrue from the occupation or use of any of said lands for said purposes. The United States or any licensee for any such lands hereunder may enter thereupon for the purposes of this Part upon payment of any damages to crops, buildings, or other improvements caused thereby to the owner thereof, or upon giving a good and sufficient bond to the United States for the use and benefit of the owner to secure the payment of such damages as may be determined and fixed in an action brought upon the bond in a court of competent jurisdiction, said bond to be in the form prescribed by the Commission: *Provided*, That locations, entries, selection, or filings heretofore made for lands reserved as water-power sites, or in connection with water-power development, or electrical transmission may proceed to approval or patent under and subject to the limitations and conditions in this section continued: *Provided further*, That before any lands applied for, or heretofore or hereafter reserved, or classified as power sites, are declared open to location, entry, or selection by the Secretary of the Interior, notice of intention to make such declaration shall be given to the Governor of the State within which such lands are located, and such State shall have ninety days from the date of such notice within which to file, under any statute or regulation applicable thereto, an application for the reservation to the State, or any political subdivision thereof, of any lands required as a right-of-way for a public highway or as a source of materials for the construction and maintenance of such highways, and a copy of such application shall be filed with the Federal Power Commission; and any location, entry, or selection of such lands, or subsequent patent thereof, shall be subject to any rights granted the State pursuant to such application.

(16 U.S.C. 818)

SEC. 25. [*Repealed August 26, 1935.*]

SEC. 26. That the Attorney General may, on request of the commission or of the Secretary of the Army, institute proceedings in equity in the district court of the United States in the district in which any project or part thereof is situated for the purpose of revoking for violation of its terms any permit or license issued hereunder, or for the purpose of remedying or correcting by injunction, mandamus, or other process any act of commission, or omission in violation of the provisions of this Act or of any lawful regulation or order promulgated hereunder. The district courts shall have jurisdiction over all of the above-mentioned proceedings and shall have power to issue and execute all necessary process and to make and enforce all writs, orders, and decrees to compel compliance with the lawful orders and regulations of the commission and of the Secretary of the Army, and to compel the performance of any

condition imposed under the provisions of this Act. In the event a decree revoking a license is entered, the court is empowered to sell the whole or any part of the project or projects under license, to wind up the business of such licensee conducted in connection with such project or projects, to distribute the proceeds to the parties entitled to the same, and to make and enforce such further orders and decrees as equity and justice may require. At such sale or sales the vendee shall take the rights and privileges belonging to the licensee and shall perform the duties of such licensee and assume all outstanding obligations and liabilities of the licensee which the court may deem equitable in the premises; and at such sale or sales the United States may become a purchaser, but it shall not be required to pay a greater amount than it would be required to pay under the provisions of section 14 hereof at the termination of the license.

(16 U.S.C. 820)

SEC. 27. That nothing herein contained shall be construed as affecting or intending to affect or in any way to interfere with the laws of the respective States relating to the control, appropriation, use, or distribution of water used in irrigation or for municipal or other uses, or any vested right acquired therein.

(16 U.S.C. 821)

SEC. 28. That the right to alter, amend, or repeal this Act is hereby expressly reserved; but no such alteration, amendment, or repeal shall affect any license theretofore issued under the provisions of this Act, or the rights of any licensee thereunder.

(16 U.S.C. 822)

SEC. 29. That all Acts or parts of Acts inconsistent with this Act are hereby repealed: *Provided*, That nothing herein contained shall be held or construed to modify or repeal any of the provisions of the Act of Congress approved December 19, 1913, granting certain rights-of-way to the city and county of San Francisco, in the State of California: *Provided further*, That section 18 of an Act making appropriations for the construction, repair, and preservation of certain public works on rivers and harbors, and for other purposes, approved August 8, 1917, is hereby repealed.

(16 U.S.C. 823)

SEC. 30. (a) Except as provided in subsection (b) or (c), the Commission may grant an exemption in whole or in part from the requirements of this part, including any license requirements contained in this part, to any facility (not including any dam or other impoundment) constructed, operated, or maintained for the generation of electric power which the Commission determines, by rule or order—

(1) is located on non-Federal lands, and

(2) utilizes for such generation only the hydroelectric potential of a manmade conduit, which is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.

(b) The Commission may not grant any exemption under subsection (a) to any facility the installed capacity of which exceeds 15 megawatts (40 megawatts in the case of a facility constructed, op-

erated, and maintained by an agency or instrumentality of a State or local government solely for water supply for municipal purposes).

(c) In making the determination under subsection (a) the Commission shall consult with the United States Fish and Wildlife Service and the State agency exercising administration over the fish and wildlife resources of the State in which the facility is or will be located, in the manner provided by the Fish and Wildlife Coordination Act (16 U.S.C. 661, et seq.), and shall include in any such exemption—

(1) such terms and conditions as the Fish and Wildlife Service¹ National Marine Fisheries Service¹ and the State agency each determine are appropriate to prevent loss of, or damage to, such resources and to otherwise carry out the purposes of such Act, and

(2) such terms and conditions as the Commission deems appropriate to insure that such facility continues to comply with the provisions of this section and terms and conditions included in any such exemption.

(d) Any violation of a term or condition of any exemption granted under subsection (a) shall be treated as a violation of a rule or order of the Commission under this Act.

(e) The Commission, in addition to the requirements of section 10(e), shall establish fees which shall be paid by an applicant for a license or exemption for a project that is required to meet terms and conditions set by fish and wildlife agencies under subsection (c). Such fees shall be adequate to reimburse the fish and wildlife agencies referred to in subsection (c) for any reasonable costs incurred in connection with any studies or other reviews carried out by such agencies for purposes of compliance with this section. The fees shall, subject to annual appropriations Acts, be transferred to such agencies by the Commission for use solely for purposes of carrying out such studies and shall remain available until expended.

(16 U.S.C. 823a)

SEC. 31. ENFORCEMENT.

(a) MONITORING AND INVESTIGATION.—The Commission shall monitor and investigate compliance with each license and permit issued under this Part and with each exemption granted from any requirement of this Part. The Commission shall conduct such investigations as may be necessary and proper in accordance with this Act. After notice and opportunity for public hearing, the Commission may issue such orders as necessary to require compliance with the terms and conditions of licenses and permits issued under this Part and with the terms and conditions of exemptions granted from any requirement of this Part.

(b) REVOCATION ORDERS.—After notice and opportunity for an evidentiary hearing, the Commission may also issue an order revoking any license issued under this Part or any exemption granted from any requirement of this Part where any licensee or exemptee is found by the Commission:

¹ So in original. Probably should be followed by a comma.

(1) to have knowingly violated a final order issued under subsection (a) after completion of judicial review (or the opportunity for judicial review); and

(2) to have been given reasonable time to comply fully with such order prior to commencing any revocation proceeding.

In any such proceeding, the order issued under subsection (a) shall be subject to de novo review by the Commission. No order shall be issued under this subsection until after the Commission has taken into the consideration the nature and seriousness of the violation and the efforts of the licensee to remedy the violation.

(c) CIVIL PENALTY.—Any licensee, permittee, or exemptee who violates or fails or refuses to comply with any rule or regulation under this Part,¹ any term, or condition of a license, permit, or exemption under this Part,¹ or any order issued under subsection (a) shall be subject to a civil penalty in an amount not to exceed \$10,000 for each day that such violation or failure or refusal continues. Such penalty shall be assessed by the Commission after notice and opportunity for public hearing. In determining the amount of a proposed penalty, the Commission shall take into consideration the nature and seriousness of the violation, failure or refusal and the efforts of the licensee to remedy the violation, failure, or refusal in a timely manner. No civil penalty shall be assessed where revocation is ordered.

(d) ASSESSMENT.—(1) Before issuing an order assessing a civil penalty against any person under this section, the Commission shall provide to such person notice of the proposed penalty. Such notice shall, except in the case of a violation of a final order issued under subsection (a), inform such person of his opportunity to elect in writing within 30 days after the date of receipt of such notice to have the procedures of paragraph (3) (in lieu of those of paragraph (2)) apply with respect to such assessment.

(2)(A) In the case of the violation of a final order issued under subsection (a), or unless an election is made within 30 calendar days after receipt of notice under paragraph (1) to have paragraph (3) apply with respect to such penalty, the Commission shall assess the penalty, by order, after a determination of violation has been made on the record after an opportunity for an agency hearing pursuant to section 554 of title 5, United States Code, before an administrative law judge appointed under section 3105 of such title 5. Such assessment order shall include the administrative law judge's findings and the basis for such assessment.

(B) Any person against whom a penalty is assessed under this paragraph may, within 60 calendar days after the date of the order of the Commission assessing such penalty, institute an action in the United States court of appeals for the appropriate judicial circuit for judicial review of such order in accordance with chapter 7 of title 5, United States Code. The court shall have jurisdiction to enter a judgment affirming, modifying, or setting aside in whole or in part,¹ the order of the Commission, or the court may remand the proceeding to the Commission for such further action as the court may direct.

¹So in original. Probably should not be capitalized.

¹So in original. Probably should not be capitalized.

(3)(A) In the case of any civil penalty with respect to which the procedures of this paragraph have been elected, the Commission shall promptly assess such penalty, by order, after the date of the receipt of the notice under paragraph (1) of the proposed penalty.

(B) If the civil penalty has not been paid within 60 calendar days after the assessment order has been made under subparagraph (A), the Commission shall institute an action in the appropriate district court of the United States for an order affirming the assessment of the civil penalty. The court shall have authority to review de novo the law and the facts involved, and shall have jurisdiction to enter a judgment enforcing, modifying, and enforcing as so modified, or setting aside in whole or in part, such assessment.

(C) Any election to have this paragraph apply may not be revoked except with the consent of the Commission.

(4) The Commission may compromise, modify, or remit, with or without conditions, any civil penalty which may be imposed under this subsection, taking into consideration the nature and seriousness of the violation and the efforts of the licensee to remedy the violation in a timely manner at any time prior to a final decision by the court of appeals under paragraph (2) or by the district court under paragraph (3).

(5) If any person fails to pay an assessment of a civil penalty after it has become a final and unappealable order under paragraph (2), or after the appropriate district court has entered final judgment in favor of the Commission under paragraph (3), the Commission shall institute an action to recover the amount of such penalty in any appropriate district court of the United States. In such action, the validity and appropriateness of such final assessment order or judgment shall not be subject to review.

(6)(A) Notwithstanding the provisions of title 28, United States Code, or of this Act, the Commission may be represented by the general counsel of the Commission (or any attorney or attorneys within the Commission designated by the Chairman) who shall supervise, conduct, and argue any civil litigation to which paragraph (3) of this subsection applies (including any related collection action under paragraph (5)) in a court of the United States or in any other court, except the Supreme Court. However, the Commission or the general counsel shall consult with the Attorney General concerning such litigation, and the Attorney General shall provide, on request, such assistance in the conduct of such litigation as may be appropriate.

(B) The Commission shall be represented by the Attorney General, or the Solicitor General, as appropriate, in actions under this subsection, except to the extent provided in subparagraph (A) of this paragraph.

(16 U.S.C. 823b)

SEC. 32. ALASKA STATE JURISDICTION OVER SMALL HYDROELECTRIC PROJECTS.

(a) DISCONTINUANCE OF REGULATION BY THE COMMISSION.— Notwithstanding sections 4(e) and 23(b), the Commission shall discontinue exercising licensing and regulatory authority under this part over qualifying project works in the State of Alaska, effective on the date on which the Commission certifies that the State of

Alaska has in place a regulatory program for water-power development that—

(1) protects the public interest, the purposes listed in paragraph (2), and the environment to the same extent provided by licensing and regulation by the Commission under this part and other applicable Federal laws, including the Endangered Species Act (16 U.S.C. 1531 et seq.) and the Fish and Wildlife Coordination Act (16 U.S.C. 661 et seq.);

(2) gives equal consideration to the purposes of—

(A) energy conservation;

(B) the protection, mitigation of damage to, and enhancement of, fish and wildlife (including related spawning grounds and habitat);

(C) the protection of recreational opportunities;

(D) the preservation of other aspects of environmental quality;

(E) the interests of Alaska Natives; and

(F) other beneficial public uses, including irrigation, flood control, water supply, and navigation; and

(3) requires, as a condition of a license for any project works—

(A) the construction, maintenance, and operation by a licensee at its own expense of such lights and signals as may be directed by the Secretary of the Department in which the Coast Guard is operating, and such fishways as may be prescribed by the Secretary of the Interior or the Secretary of Commerce, as appropriate;

(B) the operation of any navigation facilities which may be constructed as part of any project to be controlled at all times by such reasonable rules and regulations as may be made by the Secretary of the Army; and

(C) conditions for the protection, mitigation, and enhancement of fish and wildlife based on recommendations received pursuant to the Fish and Wildlife Coordination Act (16 U.S.C. 661 et seq.) from the National Marine Fisheries Service, the United States Fish and Wildlife Service, and State fish and wildlife agencies.

(b) DEFINITION OF “QUALIFYING PROJECT WORKS”.—For purposes of this section, the term “qualifying project works” means project works—

(1) that are not part of a project licensed under this part or exempted from licensing under this part or section 405 of the Public Utility Regulatory Policies Act of 1978 prior to the date of the enactment of this section;

(2) for which a preliminary permit, a license application, or an application for an exemption from licensing has not been accepted for filing by the Commission prior to the date of the enactment of subsection (c) (unless such application is withdrawn at the election of the applicant);

(3) that are part of a project that has a power production capacity of 5,000 kilowatts or less;

(4) that are located entirely within the boundaries of the State of Alaska; and

(5) that are not located in whole or in part on any Indian reservation, a conservation system unit (as defined in section

102(4) of the Alaska National Interest Lands Conservation Act (16 U.S.C. 3102(4)), or segment of a river designated for study for addition to the Wild and Scenic Rivers System.

(c) ELECTION OF STATE LICENSING.—In the case of nonqualifying project works that would be a qualifying project works but for the fact that the project has been licensed (or exempted from licensing) by the Commission prior to the enactment of this section, the licensee of such project may in its discretion elect to make the project subject to licensing and regulation by the State of Alaska under this section.

(d) PROJECT WORKS ON FEDERAL LANDS.—With respect to projects located in whole or in part on a reservation, a conservation system unit, or the public lands, a State license or exemption from licensing shall be subject to—

(1) the approval of the Secretary having jurisdiction over such lands; and

(2) such conditions as the Secretary may prescribe.

(e) CONSULTATION WITH AFFECTED AGENCIES.—The Commission shall consult with the Secretary of the Interior, the Secretary of Agriculture, and the Secretary of Commerce before certifying the State of Alaska's regulatory program.

(f) APPLICATION OF FEDERAL LAWS.—Nothing in this section shall preempt the application of Federal environmental, natural resources, or cultural resources protection laws according to their terms.

(g) OVERSIGHT BY THE COMMISSION.—The State of Alaska shall notify the Commission not later than 30 days after making any significant modification to its regulatory program. The Commission shall periodically review the State's program to ensure compliance with the provisions of this section.

(h) RESUMPTION OF COMMISSION AUTHORITY.—Notwithstanding subsection (a), the Commission shall reassert its licensing and regulatory authority under this part if the Commission finds that the State of Alaska has not complied with one or more of the requirements of this section.

(i) DETERMINATION BY THE COMMISSION.—(1) Upon application by the Governor of the State of Alaska, the Commission shall within 30 days commence a review of the State of Alaska's regulatory program for water-power development to determine whether it complies with the requirements of subsection (a).

(2) The Commission's review required by paragraph (1) shall be completed within 1 year of initiation, and the Commission shall within 30 days thereafter issue a final order determining whether or not the State of Alaska's regulatory program for water-power development complies with the requirements of subsection (a).

(3) If the Commission fails to issue a final order in accordance with paragraph (2) the State of Alaska's regulatory program for water-power development shall be deemed to be in compliance with subsection (a).

PART II—REGULATION OF ELECTRIC UTILITY COMPANIES
ENGAGED IN INTERSTATE COMMERCE

DECLARATION OF POLICY; APPLICATION OF PART; DEFINITIONS

SECTION 201. (a) It is hereby declared that the business of transmitting and selling electric energy for ultimate distribution to the public is affected with a public interest, and that Federal regulation of matters relating to generation to the extent provided in this Part and the Part next following and of that part of such business which consists of the transmission of electric energy in interstate commerce and the sale of such energy at wholesale in interstate commerce is necessary in the public interest, such Federal regulation, however, to extend only to those matters which are not subject to regulation by the States.

(b)(1) The provisions of this Part shall apply to the transmission of electric energy in interstate commerce and to the sale of electric energy at wholesale in interstate commerce, but except as provided in paragraph (2) shall not apply to any other sale of electric energy or deprive a State or State commission of its lawful authority now exercised over the exportation of hydroelectric energy which is transmitted across a State line. The Commission shall have jurisdiction over all facilities for such transmission or sale of electric energy, but shall not have jurisdiction, except as specifically provided in this Part and the Part next following, over facilities used for the generation of electric energy or over facilities used in local distribution or only for the transmission of electric energy in intrastate commerce, or over facilities for the transmission of electric energy consumed wholly by the transmitter.

(2) The provisions of sections 210, 211, and 212 shall apply to the entities described in such provisions, and such entities shall be subject to the jurisdiction of the Commission for purposes of carrying out such provisions and for purposes of applying the enforcement authorities of this Act with respect to such provisions. Compliance with any order of the Commission under the provisions of section 210 or 211, shall not make an electric utility or other entity subject to the jurisdiction of the Commission for any purposes other than the purposes specified in the preceding sentence.

(c) For the purpose of this Part, electric energy shall be held to be transmitted in interstate commerce if transmitted from a State and consumed at any point outside thereof: but only insofar as such transmission takes place within the United States.

(d) The term "sale of electric energy at wholesale" when used in this Part means a sale of electric energy to any person for resale.

(e) The term "public utility" when used in this Part or in the Part next following means any person who owns or operates facilities subject to the jurisdiction of the Commission under this Part (other than facilities subject to such jurisdiction solely by reason of section 210, 211, or 212).

(f) No provision in this Part shall apply to, or be deemed to include, the United States, a State or any political subdivision of a state, or any agency, authority, or instrumentality of any one or more of the foregoing, or any corporation which is wholly owned, directly or indirectly, by any one or more of the foregoing, or any officer, agent, employee of any of the foregoing acting as such in

the course of his official duty, unless such provision makes specific reference thereto.

(g) BOOKS AND RECORDS.—(1) Upon written order of a State commission, a State commission may examine the books, accounts, memoranda, contracts, and records of—

(A) an electric utility company subject to its regulatory authority under State law,

(B) any exempt wholesale generator selling energy at wholesale to such electric utility, and

(C) any electric utility company, or holding company thereof, which is an associate company or affiliate of an exempt wholesale generator which sells electric energy to an electric utility company referred to in subparagraph (A),

wherever located, if such examination is required for the effective discharge of the State commission's regulatory responsibilities affecting the provision of electric service.

(2) Where a State commission issues an order pursuant to paragraph (1), the State commission shall not publicly disclose trade secrets or sensitive commercial information.

(3) Any United States district court located in the State in which the State commission referred to in paragraph (1) is located shall have jurisdiction to enforce compliance with this subsection.

(4) Nothing in this section shall—

(A) preempt applicable State law concerning the provision of records and other information; or

(B) in any way limit rights to obtain records and other information under Federal law, contracts, or otherwise.

(5) As used in this subsection the terms "affiliate", "associate company", "electric utility company", "holding company", "subsidiary company", and "exempt wholesale generator" shall have the same meaning as when used in the Public Utility Holding Company Act of 1935.

(16 U.S.C. 824)

INTERCONNECTION AND COORDINATION OF FACILITIES; EMERGENCIES;
TRANSMISSION TO FOREIGN COUNTRIES

SEC. 202. (a) For the purpose of assuring an abundant supply of electric energy throughout the United States with the greatest possible economy and with regard to the proper utilization and conservation of natural resources, the Commission is empowered and directed to divide the country into regional districts for the voluntary interconnection and coordination of facilities for the generation, transmission, and sale of electric energy, and it may at any time thereafter, upon its own motion or upon application, make such modifications thereof as in its judgment will promote the public interest. Each such district shall embrace an area which, in the judgment of the Commission, can economically be served by such interconnected and coordinated electric facilities. It shall be the duty of the Commission to promote and encourage such interconnection and coordination within each such district and between such districts. Before establishing any such district and fixing or modifying the boundaries thereof the Commission shall give notice to the State commission of each State situated wholly or in part within such district, and shall afford each such State commission

reasonable opportunity to present its views and recommendations, and shall receive and consider such views and recommendations.

(b) Whenever the Commission, upon application of any State commission or of any person engaged in the transmission or sale of electric energy, and after notice to each State commission and public utility affected and after opportunity for hearing, finds such action necessary or appropriate in the public interest it may by order direct a public utility (if the Commission finds that no undue burden will be placed upon such public utility thereby) to establish physical connection of its transmission facilities with the facilities of one or more other persons engaged in the transmission or sale of electric energy, to sell energy to or exchange energy with such persons: *Provided*, That the Commission shall have no authority to compel the enlargement of generating facilities for such purposes, nor to compel such public utility to sell or exchange energy when to do so would impair its ability to render adequate service to its customers. The Commission may prescribe the terms and conditions of the arrangement to be made between the persons affected by any such order, including the apportionment of cost between them and the compensation or reimbursement reasonably due to any of them.

(c) During the continuance of any war in which the United States is engaged, or whenever the Commission determines that an emergency exists by reason of a sudden increase in the demand for electric energy, or a shortage of electric energy or of facilities for the generation or transmission of electric energy, or of fuel or water for generating facilities, or other causes, the Commission shall have authority, either upon its own motion or upon complaint, with or without notice, hearing, or report, to require by order such temporary connections of facilities and such generation, delivery, interchange, or transmission of electric energy as in its judgment will best meet the emergency and serve the public interest. If the parties affected by such order fail to agree upon the terms of any arrangement between them in carrying out such order, the Commission, after hearing held either before or after such order takes effect, may prescribe by supplemental order such terms as it finds to be just and reasonable, including the compensation or reimbursement which should be paid to or by any such party.

(d) During the continuance of any emergency requiring immediate action, any person engaged in the transmission or sale of electric energy and not otherwise subject to the jurisdiction of the Commission may make such temporary connections with any public utility subject to the jurisdiction of the Commission or may construct such temporary facilities for the transmission of electric energy in interstate commerce as may be necessary or appropriate to meet such emergency, and shall not become subject to the jurisdiction of the Commission by reason of such temporary connection or temporary construction: *Provided*, That such temporary connection shall be discontinued or such temporary construction removed or otherwise disposed of upon the termination of such emergency: *Provided further*, That upon approval of the Commission permanent connections for emergency use only may be made hereunder.

(e) After six months from the date on which this Part takes effect, no person shall transmit any electric energy from the United States to a foreign country without first having secured an order

of the Commission authorizing it to do so. The Commission shall issue such order upon application unless, after opportunity for hearing, it finds that the proposed transmission would impair the sufficiency of electric supply within the United States or would impede or tend to impede the coordination in the public interest of facilities subject to the jurisdiction of the Commission. The Commission may by its order grant such application in whole or in part, with such modifications and upon such terms and conditions as the Commission may find necessary or appropriate, and may from time to time, after opportunity for hearing and for good cause shown, make such supplemental orders in the premises as it may find necessary or appropriate.

(f) The ownership or operation of facilities for the transmission or sale at wholesale of electric energy which is (a) generated within a State and transmitted from that State across an international boundary and not thereafter transmitted into any other State, or (b) generated in a foreign country and transmitted across an international boundary into a State and not thereafter transmitted into any other State, shall not make a person a public utility subject to regulation as such under other provisions of this part. The State within which any such facilities are located may regulate any such transaction insofar as such State regulation does not conflict with the exercise of the Commission's powers under or relating to subsection 202(e).

(g) In order to insure continuity of service to customers of public utilities, the Commission shall require by rule, each public utility to—

(1) report promptly to the Commission and any appropriate State regulatory authorities any anticipated shortage of electric energy or capacity which would affect such utility's capability of serving its wholesale customers,

(2) submit to the Commission, and to any appropriate State regulatory authority, and periodically revise, contingency plans respecting—

(A) shortages of electric energy or capacity, and

(B) circumstances which may result in such shortages,

and

(3) accommodate any such shortages or circumstances in a manner which shall—

(A) give due consideration to the public health, safety, and welfare, and

(B) provide that all persons served directly or indirectly by such public utility will be treated, without undue prejudice or disadvantage.

(16 U.S.C. 824a)

DISPOSITION OF PROPERTY; CONSOLIDATION; PURCHASE OF
SECURITIES

SEC. 203. (a) No public utility shall sell, lease, or otherwise dispose of the whole of its facilities subject to the jurisdiction of the Commission, or any part thereof of a value in excess of \$50,000, or by any means whatsoever, directly or indirectly, merge or consolidate such facilities or any part thereof with those of any other person, or purchase, acquire, or take any security of any other public

utility, without first having secured an order of the Commission authorizing it to do so. Upon application for such approval the Commission shall give reasonable notice in writing to the Governor and State commission of each of the States in which the physical property affected, or any part thereof, is situated, and to such other persons as it may deem advisable. After notice and opportunity for hearing, if the Commission finds that the proposed disposition, consolidation, acquisition, or control will be consistent with the public interest, it shall approve the same.

(b) The Commission may grant any application for an order under this section in whole or in part and upon such terms and conditions as it finds necessary or appropriate to secure the maintenance of adequate service and the coordination in the public interest of facilities subject to the jurisdiction of the Commission. The Commission may from time to time for good cause shown make such orders supplemental to any order made under this section as it may find necessary or appropriate.

(16 U.S.C. 824b)

ISSUANCE OF SECURITIES; ASSUMPTION OF LIABILITIES

SEC. 204. (a) No public utility shall issue any security, or assume any obligation or liability as guarantor, indorser, surety, or otherwise in respect of any security of another person, unless and until, and then only to the extent that, upon application by the public utility, the Commission by order authorized such issue or assumption of liability. The Commission shall make such order if it finds that such issue or assumption (a) is for some lawful object, within the corporate purposes of the applicant and compatible with the public interest, which is necessary or appropriate for or consistent with the proper performance by the applicant of service as a public utility and which will not impair its ability to perform that service, and (b) is reasonably necessary or appropriate for such purposes. The provisions of this section shall be effective six months after this Part takes effect.

(b) The Commission, after opportunity for hearing, may grant any application under this section in whole or in part, and with such modifications and upon such terms and conditions as it may find necessary or appropriate, and may from time to time, after opportunity for hearing and for good cause shown, make such supplemental orders in the premises as it may find necessary or appropriate, and may by any such supplemental order modify the provisions of any previous order as to the particular purposes, uses, and extent to which, or the conditions under which, any security so theretofore authorized or the proceeds thereof may be applied, subject always to the requirements of subsection (a) of this section.

(c) No public utility shall, without the consent of the Commission, apply any security or any proceeds thereof to any purpose not specified in the Commission's order, or supplemental order, or to any purpose in excess of the amount allowed for such purpose in such order, or otherwise in contravention of such order.

(d) The Commission shall not authorize the capitalization of the right to be a corporation or of any franchise, permit, or contracts for consolidation, merger, or lease in excess of the amount

(exclusive of any tax or annual charge) actually paid as the consideration for such right, franchise, permit, or contract.

(e) Subsection (a) shall not apply to the issue or renewal of, or assumption of liability on, a note or draft maturing not more than one year after the date of such issue, renewal, or assumption of liability, and aggregating (together with all other then outstanding notes and drafts of a maturity of one year or less on which such public utility is primarily or secondarily liable) not more than 5 percent of the par value of the other securities of the public utility then outstanding. In the case of securities having no par value, the par value for the purpose of this subsection shall be the fair market value as of the date of issue. Within ten days after any such issue, renewal, or assumption of liability, the public utility shall file with the Commission a certificate of notification, in such form as may be prescribed by the Commission, setting forth such matters as the Commission shall by regulations require.

(f) The provisions of this section shall not extend to a public utility organized and operating in a State under the laws of which its security issues are regulated by a State commission.

(g) Nothing in this section shall be construed to imply any guarantee or obligation on the part of the United States in respect of any securities to which the provisions of this section relate.

(h) Any public utility whose security issues are approved by the Commission under this section may file with the Securities and Exchange Commission duplicate copies of reports filed with the Federal Power Commission in lieu of the reports, information, and documents required under section 7 of the Securities Act of 1933 and section 12 and 13 of the Securities and Exchange Act of 1934.

(16 U.S.C. 824c)

RATE AND CHARGES; SCHEDULES; SUSPENSION OF NEW RATES

SEC. 205. (a) All rates and charges made, demanded, or received by any public utility for or in connection with the transmission or sale of electric energy subject to the jurisdiction of the Commission, and all rules and regulations affecting or pertaining to such rates or charges shall be just and reasonable, and any such rate or charge that is not just and reasonable is hereby declared to be unlawful.

(b) No public utility shall, with respect to any transmission or sale subject to the jurisdiction of the Commission, (1) make or grant any undue preference or advantage to any person or subject any person to any undue prejudice or disadvantage, or (2) maintain any unreasonable difference in rates, charges, service, facilities, or in any other respect, either as between localities or as between classes of service.

(c) Under such rules and regulations as the Commission may prescribe, every public utility shall file with the Commission, within such time and in such form as the Commission may designate, and shall keep open in convenient form and place for public inspection schedules showing all rates and charges for any transmission or sale subject to the jurisdiction of the Commission, and the classification, practices, and regulations affecting such rates and charges, together with all contracts which in any manner affect or relate to such rates, charges, classifications, and services.

(d) Unless the Commission otherwise orders, no change shall be made by any public utility in any such rates, charges, classification, or service, or in any rule, regulation, or contract relating thereto, except after sixty days' notice to the Commission and to the public. Such notice shall be given by filing with the Commission and keeping open for public inspection new schedules stating plainly the change or changes to be made in the schedule or schedules then in force and the time when the change or changes will go into effect. The Commission, for good cause shown, may allow changes to take effect without requiring the sixty days' notice herein provided for by an order specifying the changes so to be made and the time when they shall take effect and the manner in which they shall be filed and published.

(e) Whenever any such new schedule is filed the Commission shall have authority, either upon complaint or upon its own initiative without complaint at once, and, if it so orders, without answer or formal pleading by the public utility, but upon reasonable notice to enter upon a hearing concerning the lawfulness of such rate, charge, classification, or service; and, pending such hearing and the decision thereon the Commission, upon filing with such schedules and delivering to the public utility affected thereby a statement in writing of its reasons for such suspension, may suspend the operation of such schedule and defer the use of such rate, charge, classification, or service, but not for a longer period than five months beyond the time when it would otherwise go into effect; and after full hearings, either completed before or after the rate, charge, classification, or service goes into effect, the Commission may make such orders with reference thereto as would be proper in a proceeding initiated after it had become effective. If the proceeding has not been concluded and an order made at the expiration of such five months, the proposed change of rate, charge, classification, or service shall go into effect at the end of such period, but in case of a proposed increased rate or charge, the Commission may by order require the interested public utility or public utilities to keep accurate account in detail of all amounts received by reason of such increase, specifying by whom and in whose behalf such amounts are paid, and upon completion of the hearing and decision may by further order require such public utility or public utilities to refund, with interest, to the persons in whose behalf such amounts were paid, such portion of such increased rates or charges as by its decision shall be found not justified. At any hearing involving a rate or charge sought to be increased, the burden of proof to show that the increased rate or charge is just and reasonable shall be upon the public utility, and the Commission shall give to the hearing and decision of such questions preference over other questions pending before it and decide the same as speedily as possible.

(f)(1) Not later than 2 years after the date of the enactment of this subsection and not less often than every 4 years thereafter, the Commission shall make a thorough review of automatic adjustment clauses in public utility rate schedules to examine—

(A) whether or not each such clause effectively provides incentives for efficient use of resources (including economical purchase and use of fuel and electric energy), and

(B) whether any such clause reflects any costs other than costs which are—

(i) subject to periodic fluctuations, and

(ii) not susceptible to precise determinations in rate cases prior to the time such costs are incurred.

Such review may take place in individual rate proceedings or in generic or other separate proceedings applicable to one or more utilities.

(2) Not less frequently than every 2 years, in rate proceedings or in generic or other separate proceedings, the Commission shall review, with respect to each public utility, practices under any automatic adjustment clauses of such utility to insure efficient use of resources (including economical purchase and use of fuel and electric energy) under such clauses.

(3) The Commission may, on its own motion or upon complaint, after an opportunity for an evidentiary hearing, order a public utility to—

(A) modify the terms and provisions of any automatic adjustment clause, or

(B) cease any practice in connection with the clause, if such clause or practice does not result in the economical purchase and use of fuel, electric energy, or other items, the cost of which is included in any rate schedule under an automatic adjustment clause.

(4) As used in this subsection, the term “automatic adjustment clause” means a provision of a rate schedule which provides for increases or decreases (or both), without prior hearing, in rates reflecting increases or decreases (or both) in costs incurred by an electric utility. Such term does not include any rate which takes effect subject to refund and subject to a later determination of the appropriate amount of such rate.

(16 U.S.C. 824d)

FIXING RATES AND CHARGES; DETERMINATION OF COST OF PRODUCTION OR TRANSPORTATION

SEC. 206. (a) Whenever the Commission, after a hearing had¹ upon its own motion or upon complaint, shall find that any rate, charges, or classification demanded, observed, charged, or collected by any public utility for any transmission or sale subject to the jurisdiction of the Commission, or that any rule, regulation, practice, or contract affecting such rate, charge, or classification is unjust, unreasonable, unduly discriminatory or preferential, the Commission shall determine the just and reasonable rate, charge, classification, rule, regulation, practice, or contract to be thereafter observed and in force, and shall fix the same by order.

(b) Whenever the Commission institutes a proceeding under this section, the Commission shall establish a refund effective date. In the case of a proceeding instituted on complaint, the refund effective date shall not be earlier than the date 60 days after the filing of such complaint nor later than 5 months after the expiration of such 60-day period. In the case of a proceeding instituted by the Commission on its own motion, the refund effective date shall not be earlier than the date 60 days after the publication by the Commission of notice of its intention to initiate such proceeding nor

¹ So in original. Probably should be “held”.

later than 5 months after the expiration of such 60-day period. Upon institution of a proceeding under this section, the Commission shall give to the decision of such proceeding the same preference as provided under section 205 of this Act and otherwise act as speedily as possible. If no final decision is rendered by the refund effective date or by the conclusion of the 180-day period commencing upon initiation of a proceeding pursuant to this section, whichever is earlier, the Commission shall state the reasons why it has failed to do so and shall state its best estimate as to when it reasonably expects to make such decision. In any proceeding under this section, the burden of proof to show that any rate, charge, classification, rule, regulation, practice, or contract is unjust, unreasonable, unduly discriminatory, or preferential shall be upon the Commission or the complainant. At the conclusion of any proceeding under this section, the Commission may order the public utility to make refunds of any amounts paid, for the period subsequent to the refund effective date through a date fifteen months after such refund effective date, in excess of those which would have been paid under the just and reasonable rate, charge, classification, rule, regulation, practice, or contract which the Commission orders to be thereafter observed and in force: *Provided*, That if the proceeding is not concluded within fifteen months after the refund effective date and if the Commission determines at the conclusion of the proceeding that the proceeding was not resolved within the fifteen-month period primarily because of dilatory behavior by the public utility, the Commission may order refunds of any or all amounts paid for the period subsequent to the refund effective date and prior to the conclusion of the proceeding. The refunds shall be made, with interest, to those persons who have paid those rates or charges which are the subject of the proceeding.

(c) Notwithstanding subsection (b), in a proceeding commenced under this section involving two or more electric utility companies of a registered holding company, refunds which might otherwise be payable under subsection (b) shall not be ordered to the extent that such refunds would result from any portion of a Commission order that (1) requires a decrease in system production or transmission costs to be paid by one or more of such electric companies; and (2) is based upon a determination that the amount of such decrease should be paid through an increase in the costs to be paid by other electric utility companies of such registered holding company: *Provided*, That refunds, in whole or in part, may be ordered by the Commission if it determines that the registered holding company would not experience any reduction in revenues which results from an inability of an electric utility company of the holding company to recover such increase in costs for the period between the refund effective date and the effective date of the Commission's order. For purposes of this subsection, the terms "electric utility companies" and "registered holding company" shall have the same meanings as provided in the Public Utility Holding Company Act of 1935, as amended.

(d) The Commission upon its own motion, or upon the request of any State commission whenever it can do so without prejudice to the efficient and proper conduct of its affairs, may investigate and determine the cost of the production or transmission of electric energy by means of facilities under the jurisdiction of the Commis-

sion in cases where the Commission has no authority to establish a rate governing the sale of such energy.

(16 U.S.C. 824e)

FURNISHING OF ADEQUATE SERVICE

SEC. 207. Whenever the Commission, upon complaint of a State commission, after notice to each State commission and public utility affected and after opportunity for hearing, shall find that any interstate service of any public utility is inadequate or insufficient, the Commission shall determine the proper, adequate, or sufficient service to be furnished, and shall fix the same by its order, rule, or regulation: *Provided*, That the Commission shall have no authority to compel the enlargement of generating facilities for such purposes, not to compel the public utility to sell or exchange energy when to do so would impair its ability to render adequate service to its customers.

(16 U.S.C. 824f)

ASCERTAINMENT OF COST PROPERTY

SEC. 208. (a) The Commission may investigate and ascertain the actual legitimate cost of the property of every public utility, the depreciation therein, and, when found necessary for rate-making purposes, other facts which bear on the determination of such cost or depreciation, and the fair value of such property.

(b) Every public utility upon request shall file with the Commission an inventory of all or any part of its property and a statement of the original cost thereof, and shall keep the Commission informed regarding the cost of all additions, betterments, extensions, and new construction.

(16 U.S.C. 824g)

USE OF JOINT BOARDS; COOPERATION WITH STATE COMMISSIONS

SEC. 209. (a) The Commission may refer any matter arising in the administration of this Part to a board to be composed of a member or members, as determined by the Commission, from the State or each of the States affected or to be affected by such matter. Any such board shall be vested with the same power and be subject to the same duties and liabilities as in the case of a member of the Commission when designated by the Commission to hold any hearings. The action of such board shall have such force and affect and its proceedings shall be conducted in such manner as the Commission shall by regulations prescribe. The board shall be appointed by the Commission from persons nominated by the State commission of each State affected, or by the Governor of such State if there is no State commission. Each State affected shall be entitled to the same number of representatives on the board unless the nominating power of such State waives such right. The Commission shall have discretion to reject the nominee from any State, but shall thereupon invite a new nomination from that State. The members of a board shall receive such allowances for expenses as the Commission shall provide. The Commission may, when in its discretion sufficient reason exists therefor, revoke any reference to such a board.

(b) The Commission may confer with any State commission regarding the relationship between rate structures, costs, accounts, charges, practices, classifications, and regulations of public utilities subject to the jurisdiction of such State commission and of the Commission; and the Commission is authorized, under such rules and regulations as it shall prescribe, to hold joint hearings with any State commission in connection with any matter with respect to which the Commission is authorized to act. The Commission is authorized in the administration of this Act to avail itself of such cooperation, services, records, and facilities as may be afforded by any State commission.

(c) The Commission shall make available to the several State commissions such information and reports as may be of assistance in State regulation of public utilities. Whenever the Commission can do so without prejudice to the efficient and proper conduct of its affairs, it may upon request from the State make available to such State as witnesses any of its trained rate, valuation, or other experts, subject to reimbursement to the Commission by such State of the compensation and traveling expenses of such witnesses. All sums collected hereunder shall be credited to the appropriation from which the amounts were expended in carrying out the provisions of this subsection.

(16 U.S.C. 824h)

CERTAIN INTERCONNECTION AUTHORITY

SEC. 210. (a)(1) Upon application of any electric utility, Federal power marketing agency, geothermal power producer (including a producer which is not an electric utility), qualifying cogenerator, or qualifying small power producer, the Commission may issue an order requiring—

(A) the physical connection of any cogeneration facility, any small power production facility, or the transmission facilities of any electric utility, with the facilities of such applicant.

(B) such action as may be necessary to make effective any physical connection described in subparagraph (A), which physical connection is ineffective for any reason, such as inadequate size, poor maintenance, or physical unreliability.

(C) such sale or exchange of electric energy or other coordination, as may be necessary to carry out the purposes of any order under subparagraph (A) or (B), or

(D) such increase in transmission capacity as may be necessary to carry out the purposes of any order under subparagraph (A) or (B).

(2) any State regulatory authority may apply to the Commission for an order for any action referred to in subparagraph (A), (B), (C), or (D) of paragraph (1). No such order may be issued by the Commission with respect to a Federal power marketing agency upon application of a State regulatory authority.

(b) Upon receipt of an application under subsection (a), the Commission shall—

(1) issue notice to each affected State regulatory authority, each affected electric utility, each affected Federal power marketing agency, each affected owner or operator of a cogenera-

tion facility or of a small power production facility, and to the public.

(2) afford an opportunity for an evidentiary hearing, and

(3) make a determination with respect to the matters referred to in subsection (c).

(c) No order may be issued by the Commission under subsection (a) unless the Commission determines that such order—

(1) is in the public interest,

(2) would—

(A) encourage overall conservation of energy or capital,

(B) optimize the efficiency of use of facilities and resources, or

(C) improve the reliability of any electric utility system or Federal power marketing agency to which the order applies, and

(3) meets the requirements of section 212.

(d) The Commission may, on its own motion, after compliance with the requirements of paragraphs (1) and (2) of subsection (b), issue an order requiring any action described in subsection (a)(1) if the Commission determines that such order meets the requirements of subsection (c). No such order may be issued upon the Commission's own motion with respect to a Federal power marketing agency.

(e)(1) As used in this section, the term "facilities" means only facilities used for the generation or transmission of electric energy.

(2) With respect to an order issued pursuant to an application of a qualifying cogenerator or qualifying small power producer under subsection (a)(1), the term "facilities of such applicant" means the qualifying cogeneration facilities or qualifying small power production facilities of the applicant, as specified in the application. With respect to an order issued pursuant to an application under subsection (a)(2), the term "facilities of such applicant" means the qualifying cogeneration facilities, qualifying small power production facilities, or the transmission facilities of an electric utility, as specified in the application. With respect to an order issued by the Commission on its own motion under subsection (d), such term means the qualifying cogeneration facilities, qualifying small power production facilities, or the transmission facilities of an electric utility, as specified in the proposed order.

(16 U.S.C. 824i)

CERTAIN WHEELING AUTHORITY

SEC. 211. (a) Any electric utility, Federal power marketing agency, or any other person generating electric energy for sale for resale, may apply to the Commission for an order under this subsection requiring a transmitting utility to provide transmission services (including any enlargement of transmission capacity necessary to provide such services) to the applicant. Upon receipt of such application, after public notice and notice to each affected State regulatory authority, each affected electric utility, and each affected Federal power marketing agency, and after affording an opportunity for an evidentiary hearing, the Commission may issue such order if it finds that such order meets the requirements of section 212, and would otherwise be in the public interest. No order

may be issued under this subsection unless the applicant has made a request for transmission services to the transmitting utility that would be the subject of such order at least 60 days prior to its filing of an application for such order.

(b) RELIABILITY OF ELECTRIC SERVICE.—No order may be issued under this section or section 210 if, after giving consideration to consistently applied regional or national reliability standards, guidelines, or criteria, the Commission finds that such order would unreasonably impair the continued reliability of electric systems affected by the order.

(c)(2)¹ No order may be issued under subsection (a) or (b) which requires the transmitting utility subject to the order to transmit, during any period, an amount of electric energy which replaces any amount of electric energy—

(A) required to be provided to such applicant pursuant to a contract during such period, or

(B) currently provided to the applicant by the utility subject to the order pursuant to a rate schedule on file during such period with the Commission: *Provided*, That nothing in this subparagraph shall prevent an application for an order hereunder to be filed prior to termination of¹ modification of an existing rate schedule: *Provided*, That such order shall not become effective until termination of such rate schedule or the modification becomes effective.

(d)(1) Any transmitting utility ordered under subsection (a) or (b) to provide transmission services may apply to the Commission for an order permitting such transmitting utility to cease providing all, or any portion of, such services. After public notice, notice to each affected State regulatory authority, each affected Federal power marketing agency, each affected transmitting utility, and each affected electric utility, and after an opportunity for an evidentiary hearing, the Commission shall issue an order terminating or modifying the order issued under subsection (a) or (b), if the electric utility providing such transmission services has demonstrated, and the Commission has found, that—

(A) due to changed circumstances, the requirements applicable, under this section and section 212, to the issuance of an order under subsection (a) or (b) are no longer met, or

(B) any transmission capacity of the utility providing transmission services under such order which was, at the time such order was issued, in excess of the capacity necessary to serve its own customers is no longer in excess of the capacity necessary for such purposes, or

(C) the ordered transmission services require enlargement of transmission capacity and the transmitting utility subject to the order has failed, after making a good faith effort, to obtain the necessary approvals or property rights under applicable Federal, State, and local laws.

No order shall be issued under this subsection pursuant to a finding under subparagraph (A) unless the Commission finds that such order is in the public interest.

¹Section 721(4) of P.L. 102-486 struck paragraphs (1), (3), and (4) without redesignating paragraph (2).

¹So in original. Probably should be “or”.

(2) Any order issued under this subsection terminating or modifying an order issued under subsection (a) or (b) shall—

- (A) provide for any appropriate compensation, and
- (B) provide the affected electric utilities adequate opportunity and time to—
 - (i) make suitable alternative arrangements for any transmission services terminated or modified, and
 - (ii) insure that the interests of ratepayers of such utilities are adequately protected.

(3) No order may be issued under this subsection terminating or modifying any order issued under subsection (a) or (b) if the order under subsection (a) or (b) includes terms and conditions agreed upon by the parties which—

- (A) fix a period during which transmission services are to be provided under the order under subsection (a) or (b), or
- (B) otherwise provide procedures or methods for terminating or modifying such order (including, if appropriate, the return of the transmission capacity when necessary to take into account an increase, after the issuance of such order, in the needs of the transmitting utility subject to such order for transmission capacity).

(e) As used in this section, the term “facilities” means only facilities used for the generation or transmission of electric energy.

(16 U.S.C. 824j)

PROVISIONS REGARDING CERTAIN ORDERS REQUIRING
INTERCONNECTION OR WHEELING

SEC. 212. (a) RATES, CHARGES, TERMS, AND CONDITIONS FOR WHOLESALE TRANSMISSION SERVICES.—An order under section 211 shall require the transmitting utility subject to the order to provide wholesale transmission services at rates, charges, terms, and conditions which permit the recovery by such utility of all the costs incurred in connection with the transmission services and necessary associated services, including, but not limited to, an appropriate share, if any, of legitimate, verifiable and economic costs, including taking into account any benefits to the transmission system of providing the transmission service, and the costs of any enlargement of transmission facilities. Such rates, charges, terms, and conditions shall promote the economically efficient transmission and generation of electricity and shall be just and reasonable, and not unduly discriminatory or preferential. Rates, charges, terms, and conditions for transmission services provided pursuant to an order under section 211 shall ensure that, to the extent practicable, costs incurred in providing the wholesale transmission services, and properly allocable to the provision of such services, are recovered from the applicant for such order and not from a transmitting utility's existing wholesale, retail, and transmission customers.

[Subsection (b) repealed]

(c)(1) Before issuing an order under section 210 of subsection (a) or (b) of section 211, the Commission shall issue a proposed order and set a reasonable time for parties to the proposed interconnection or transmission order to agree to terms and conditions under which such order is to be carried out, including the apportionment of costs between them and the compensation or reim-

bursement reasonably due to any of them. Such proposed order shall not be reviewable or enforceable in any court. The time set for such parties to agree to such terms and conditions may be shortened if the Commission determines that delay would jeopardize the attainment of the purposes of any proposed order. Any terms and conditions agreed to by the parties shall be subject to the approval of the Commission.

(2)(A) If the parties agree as provided in paragraph (1) within the time set by the Commission and the Commission approves such agreement, the terms and conditions shall be included in the final order. In the case of an order under section 210, if the parties fail to agree within the time set by the Commission or if the Commission does not approve any such agreement, the Commission shall prescribe such terms and conditions and include such terms and conditions in the final order.

(B) In the case of any order applied for under section 211, if the parties fail to agree within the time set by the Commission, the Commission shall prescribe such terms and conditions in the final order.

(d) If the Commission does not issue any order applied for under section 210 or 211, the Commission shall, by order, deny such application and state the reasons for such denial.

(e) SAVINGS PROVISIONS.—(1) No provision of section 210, 211, 214, or this section shall be treated as requiring any person to utilize the authority of any such section in lieu of any other authority of law. Except as provided in section 210, 211, 214, or this section, such sections shall not be construed as limiting or impairing any authority of the Commission under any other provision of law.

(2) Sections 210, 211, 213, 214, and this section, shall not be construed to modify, impair, or supersede the antitrust laws. For purposes of this section, the term “antitrust laws” has the meaning given in subsection (a) of the first sentence of the Clayton Act, except that such term includes section 5 of the Federal Trade Commission Act to the extent that such section relates to unfair methods of competition.

(f)(1) No order under section 210 or 211 requiring the Tennessee Valley Authority (hereinafter in this subsection referred to as the “TVA”) to take any action shall take effect for 60 days following the date of issuance of the order. Within 60 days following the issuance by the Commission of any order under section 210 or of section 211 requiring the TVA to enter into any contract for the sale or delivery of power, the Commission may on its own motion initiate, or upon petition of any aggrieved person shall initiate, an evidentiary hearing to determine whether or not such sale or delivery would result in violation of the third sentence of section 15d(a) of the Tennessee Valley Authority Act of 1933 (16 U.S.C. 831n-4), hereinafter in this subsection referred to as the TVA Act.

(2) Upon initiation of any evidentiary hearing under paragraph (1), the Commission shall give notice thereof to any applicant who applied for and obtained the order from the Commission, to any electric utility or other entity subject to such order, and to the public, and shall promptly make the determination referred to in paragraph (1). Upon initiation of such hearing, the Commission shall stay the effectiveness of the order under section 210 or 211 until whichever of the following dates is applicable—

(A) the date on which there is a final determination (including any judicial review thereof under paragraph (3)) that no such violation would result from such order, or

(B) the date on which a specific authorization of the Congress (within the meaning of the third sentence of section 15d(a) of the TVA Act) takes effect.

(3) Any determination under paragraph (1) shall be reviewable only in the appropriate court of the United States upon petition filed by any aggrieved person or municipality within 60 days after such determination, and such court shall have jurisdiction to grant appropriate relief. Any applicant who applied for and obtained the order under section 210 or 211, and any electric utility or other entity subject to such order shall have the right to intervene in any such proceeding in such court. Except for review by such court (and any appeal or other review by an appellate court of the United States), no court shall have jurisdiction to consider any action brought by any person to enjoin the carrying out of any order of the Commission under section 210 or section 211 requiring the TVA to take any action on the grounds that such action requires a specific authorization of the Congress pursuant to the third sentence of section 15d(a) of the TVA Act.

(g) PROHIBITION ON ORDERS INCONSISTENT WITH RETAIL MARKETING AREAS.—No order may be issued under this Act which is inconsistent with any State law which governs the retail marketing areas of electric utilities.

(h) PROHIBITION ON MANDATORY RETAIL WHEELING AND SHAM WHOLESALE TRANSACTIONS.—No order issued under this Act shall be conditioned upon or require the transmission of electric energy:

(1) directly to an ultimate consumer, or

(2) to, or for the benefit of, an entity if such electric energy would be sold by such entity directly to an ultimate consumer, unless:

(A) such entity is a Federal power marketing agency; the Tennessee Valley Authority; a State or any political subdivision of a State (or an agency, authority, or instrumentality of a State or a political subdivision); a corporation or association that has ever received a loan for the purposes of providing electric service from the Administrator of the Rural Electrification Administration under the Rural Electrification Act of 1936; a person having an obligation arising under State or local law (exclusive of an obligation arising solely from a contract entered into by such person) to provide electric service to the public; or any corporation or association which is wholly owned, directly or indirectly, by any one or more of the foregoing; and

(B) such entity was providing electric service to such ultimate consumer on the date of enactment of this subsection or would utilize transmission or distribution facilities that it owns or controls to deliver all such electric energy to such electric consumer.

Nothing in this subsection shall affect any authority of any State or local government under State law concerning the transmission of electric energy directly to an ultimate consumer.

(i) LAWS APPLICABLE TO FEDERAL COLUMBIA RIVER TRANSMISSION SYSTEM.—(1) The Commission shall have authority pursuant to section 210, section 211, this section, and section 213 to (A) order the Administrator of the Bonneville Power Administration to provide transmission service and (B) establish the terms and conditions of such service. In applying such sections to the Federal Columbia River Transmission System, the Commission shall assure that—

(i) the provisions of otherwise applicable Federal laws shall continue in full force and effect and shall continue to be applicable to the system; and

(ii) the rates for the transmission of electric power on the system shall be governed only by such otherwise applicable provisions of law and not by any provision of section 210, section 211, this section, or section 213, except that no rate for the transmission of power on the system shall be unjust, unreasonable, or unduly discriminatory or preferential, as determined by the Commission.

(2) Notwithstanding any other provision of this Act with respect to the procedures for the determination of terms and conditions for transmission service—

(A) when the Administrator of the Bonneville Power Administration either (i) in response to a written request for specific transmission service terms and conditions does not offer the requested terms and conditions, or (ii) proposes to establish terms and conditions of general applicability for transmission service on the Federal Columbia River Transmission System, then the Administrator may provide opportunity for a hearing and, in so doing, shall—

(I) give notice in the Federal Register and state in such notice the written explanation of the reasons why the specific terms and conditions for transmission services are not being offered or are being proposed;

(II) adhere to the procedural requirements of paragraphs (1) through (3) of section 7(i) of the Pacific Northwest Electric Power Planning and Conservation Act (16 U.S.C. 839(i) (1) through (3)), except that the hearing officer shall, unless the hearing officer becomes unavailable to the agency, make a recommended decision to the Administrator that states the hearing officer's findings and conclusions, and the reasons or basis thereof, on all material issues of fact, law, or discretion presented on the record; and

(III) make a determination, setting forth the reasons for reaching any findings and conclusions which may differ from those of the hearing officer, based on the hearing record, consideration of the hearing officer's recommended decision, section 211 and this section, as amended by the Energy Policy Act of 1992, and the provisions of law as preserved in this section; and

(B) if application is made to the Commission under section 211 for transmission service under terms and conditions different than those offered by the Administrator, or following the denial of a request for transmission service by the Administrator, and such application is filed within 60 days of the Ad-

administrator's final determination and in accordance with Commission procedures, the Commission shall—

(i) in the event the Administrator has conducted a hearing as herein provided for (I) accord parties to the Administrator's hearing the opportunity to offer for the Commission record materials excluded by the Administrator from the hearing record, (II) accord such parties the opportunity to submit for the Commission record comments on appropriate terms and conditions, (III) afford those parties the opportunity for a hearing if and to the extent that the Commission finds the Administrator's hearing record to be inadequate to support a decision by the Commission, and (IV) establish terms and conditions for or deny transmission service based on the Administrator's hearing record, the Commission record, section 211 and this section, as amended by the Energy Policy Act of 1992, and the provisions of law as preserved in this section, or

(ii) in the event the Administrator has not conducted a hearing as herein provided for, determine whether to issue an order for transmission service in accordance with section 211 and this section, including providing the opportunity for a hearing.

(3) Notwithstanding those provisions of section 313(b) of this Act (16 U.S.C. 8251) which designate the court in which review may be obtained, any party to a proceeding concerning transmission service sought to be furnished by the Administrator of the Bonneville Power Administration seeking review of an order issued by the Commission in such proceeding shall obtain a review of such order in the United States Court of Appeals for the Pacific Northwest, as that region is defined by section 3(14) of the Pacific Northwest Electric Power Planning and Conservation Act (16 U.S.C. 839a(14)).

(4) To the extent the Administrator of the Bonneville Power Administration cannot be required under section 211, as a result of the Administrator's other statutory mandates, either to (A) provide transmission service to an applicant which the Commission would otherwise order, or (B) provide such service under rates, terms, and conditions which the Commission would otherwise require, the applicant shall not be required to provide similar transmission services to the Administrator or to provide such services under similar rates, terms, and conditions.

(5) The Commission shall not issue any order under section 210, section 211, this section, or section 213 requiring the Administrator of the Bonneville Power Administration to provide transmission service if such an order would impair the Administrator's ability to provide such transmission service to the Administrator's power and transmission customers in the Pacific Northwest, as that region is defined in section 3(14) of the Pacific Northwest Electric Power Planning and Conservation Act (16 U.S.C. 839a(14)), as is needed to assure adequate and reliable service to loads in that region.

(j) **EQUITABILITY WITHIN TERRITORY RESTRICTED ELECTRIC SYSTEMS.**—With respect to an electric utility which is prohibited by Federal law from being a source of power supply, either directly or through a distributor of its electric energy, outside an area set

forth in such law, no order issued under section 211 may require such electric utility (or a distributor of such electric utility) to provide transmission services to another entity if the electric energy to be transmitted will be consumed within the area set forth in such Federal law, unless the order is in furtherance of a sale of electric energy to that electric utility: *Provided, however,* That the foregoing provision shall not apply to any area served at retail by an electric transmission system which was such a distributor on the date of enactment of this subsection and which before October 1, 1991, gave its notice of termination under its power supply contract with such electric utility.

(k) ERCOT UTILITIES.—

(1) RATES.—Any order under section 211 requiring provision of transmission services in whole or in part within ERCOT shall provide that any ERCOT utility which is not a public utility and the transmission facilities of which are actually used for such transmission service is entitled to receive compensation based, insofar as practicable and consistent with subsection (a), on the transmission ratemaking methodology used by the Public Utility Commission of Texas.

(2) DEFINITIONS.—For purposes of this subsection—

(A) the term “ERCOT” means the Electric Reliability Council of Texas; and

(B) the term “ERCOT utility” means a transmitting utility which is a member of ERCOT.

(16 U.S.C. 824k)

SEC. 213. INFORMATION REQUIREMENTS.

(a) REQUESTS FOR WHOLESALE TRANSMISSION SERVICES.—Whenever any electric utility, Federal power marketing agency, or any other person generating electric energy for sale for resale makes a good faith request to a transmitting utility to provide wholesale transmission services and requests specific rates and charges, and other terms and conditions, unless the transmitting utility agrees to provide such services at rates, charges, terms and conditions acceptable to such person, the transmitting utility shall, within 60 days of its receipt of the request, or other mutually agreed upon period, provide such person with a detailed written explanation, with specific reference to the facts and circumstances of the request, stating (1) the transmitting utility’s basis for the proposed rates, charges, terms, and conditions for such services, and (2) its analysis of any physical or other constraints affecting the provision of such services.

(b) TRANSMISSION CAPACITY AND CONSTRAINTS.—Not later than 1 year after the enactment of this section, the Commission shall promulgate a rule requiring that information be submitted annually to the Commission by transmitting utilities which is adequate to inform potential transmission customers, State regulatory authorities, and the public of potentially available transmission capacity and known constraints.

(16 U.S.C. 824l)

SEC. 214. SALES BY EXEMPT WHOLESALE GENERATORS.

No rate or charge received by an exempt wholesale generator for the sale of electric energy shall be lawful under section 205 if,

after notice and opportunity for hearing, the Commission finds that such rate or charge results from the receipt of any undue preference or advantage from an electric utility which is an associate company or an affiliate of the exempt wholesale generator. For purposes of this section, the terms "associate company" and "affiliate" shall have the same meaning as provided in section 2(a) of the Public Utility Holding Company Act of 1935.

(16 U.S.C. 824m)

PART III—LICENSEES AND PUBLIC UTILITIES; PROCEDURAL AND ADMINISTRATIVE PROVISIONS

ACCOUNTS, RECORDS, AND MEMORANDA

SEC. 301. (a) Every licensee and public utility shall make, keep and preserve for such periods, such accounts, records of cost-accounting procedures, correspondence memoranda, papers, books and other records as the Commission may by rules and regulations prescribe as necessary or appropriate for purposes of the administration of this Act, including accounts, records, and memoranda of the generation, transmission, distribution, delivery, or sale of electric energy, the furnishing of services or facilities in connection therewith, and receipts and expenditures with respect to any of the foregoing: *Provided, however,* That nothing in this Act shall relieve any public utility from keeping any accounts, memoranda, or records which such public utility may be required to keep by or under authority of the laws of any State. The Commission may prescribe a system of accounts to be kept by licensees and public utilities and may classify such licensees and public utilities and prescribe a system of accounts for each class. The Commission, after notice and opportunity for hearing, may determine by order the accounts in which particular outlays and receipts shall be entered, charged, or credited. The burden of proof to justify every accounting entry questioned by the Commission shall be on the person making, authorizing, or requiring such entry, and the Commission may suspend a charge or credit pending submission of satisfactory proof in support thereof.

(b) The Commission shall at all times have access to and the right to inspect and examine all accounts, records, and memoranda of licensees and public utilities, and it shall be the duty of such licensees and public utilities to furnish to the Commission, within such reasonable time as the Commission may order, any information with respect thereto which the Commission may by order require, including copies of maps, contracts, reports of engineers, and other data, records, and papers, and to grant to all agents of the Commission free access to its property and its accounts, records, and memorandum when requested so to do. No member, officer, or employee of the Commission shall divulge any fact or information which may come to his knowledge during the course of examination of books or other accounts, as hereinbefore provided, except insofar as he may be directed by the Commission or by a court.

(c) The books, accounts, memoranda, and records of any person who controls, directly or indirectly, a licensee or public utility subject to the jurisdiction of the Commission, and of any other company controlled by such person, insofar as they relate to trans-

actions with or the business of such licensee or public utility, shall be subject to examination on the order of the Commission.

(16 U.S.C. 825)

RATES OF DEPRECIATION

SEC. 302. (a) The Commission may, after hearing, require licensees and public utilities to carry a proper and adequate depreciation account in accordance with such rules, regulations, and forms of account as the Commission may prescribe. The Commission may, from time to time, ascertain and determine, and by order fix, the proper and adequate rates of depreciation of the several classes of property of each licensee and public utility. Each licensee and public utility shall conform its depreciation accounts to the rates so ascertained, determined, and fixed. The licensees and public utilities subject to the jurisdiction of the Commission shall not charge to operating expenses any depreciation charges on classes of property other than those prescribed by the Commission, or charge with respect to any class of property a percentage of depreciation other than that prescribed therefor by the Commission. No such licensee or public utility shall in any case include in any form under its operating or other expenses any depreciation or other charge or expenditure included elsewhere as a depreciation charge or otherwise under its operating or other expenses. Nothing in this section shall limit the power of a State commission to determine in the exercise of its jurisdiction, with respect to any public utility, the percentage rate of depreciation to be allowed, as to any class of property of such public utility, or the composite depreciation rate, for the purpose of determining rates or charges.

(b) The Commission, before prescribing any rules or requirements as to accounts, records, or memoranda, or as to depreciation rates, shall notify each State commission having jurisdiction with respect to any public utility involved, and shall give reasonable opportunity to each such commission to present its views, and shall receive and consider such views and recommendations.

(16 U.S.C. 825a)

REQUIREMENTS APPLICABLE TO AGENCIES OF THE UNITED STATES

SEC. 303. All agencies of the United States engaged in the generation and sale of electric energy for ultimate distribution to the public shall be subject, as to all facilities used for such generation and sale, and as to the electric energy sold by such agency, to the provisions of sections 301 and 302 hereof, so far as may be practicable, and shall comply with the provisions of such sections and with the rules and regulations of the Commission thereunder to the same extent as may be required in the case of a public utility.

(16 U.S.C. 825b)

PERIODIC AND SPECIAL REPORTS

SEC. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in

the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies.

(b) It shall be unlawful for any person willfully to hinder, delay, or obstruct the making, filing, or keeping of any information, document, report, memorandum, record, or account required to be made, filed, or kept under this Act or any rule, regulation, or order thereunder.

(16 U.S.C. 825c)

OFFICIALS DEALING IN SECURITIES; INTERLOCKING DIRECTORATES

SEC. 305. (a) It shall be unlawful for any officer or director of any public utility to receive for his own benefit, directly or indirectly, any money or thing of value in respect of the negotiation, hypothecation, or sale by such public utility of any security issued or to be issued by such public utility, or to share in any of the proceeds thereof, or to participate in the making or paying of any dividends of such public utility from any funds properly included in capital account.

(b) INTERLOCKING DIRECTORATES.—

(1) IN GENERAL.—After 6 months from the date on which this Part takes effect, it shall be unlawful for any person to hold the position of officer or director of more than one public utility or to hold the position of officer or director of a public utility and the position of officer or director of any bank, trust company, banking association, or firm that is authorized by law to underwrite or participate in the marketing of securities of a public utility, or officer or director of any company supplying electrical equipment to such public utility, unless the holding of such positions shall have been authorized by order of the Commission, upon due showing in form and manner prescribed by the Commission, that neither public nor private interests will be adversely affected thereby. The Commission shall not grant any such authorization in respect of such positions held on the date on which this Part takes effect, unless application for such authorization is filed with the Commission within sixty days after that date.

(2) APPLICABILITY.—

(A) IN GENERAL.—In the circumstances described in subparagraph (B), paragraph (1) shall not apply to a person that holds or proposes to hold the positions of—

(i) officer or director of a public utility; and

(ii) officer or director of a bank, trust company, banking association, or firm authorized by law to underwrite or participate in the marketing of securities of a public utility.

(B) CIRCUMSTANCES.—The circumstances described in this subparagraph are that—

(i) a person described in subparagraph (A) does not participate in any deliberations or decisions of the public utility regarding the selection of a bank, trust company, banking association, or firm to underwrite or participate in the marketing of securities of the public utility, if the person serves as an officer or director of a bank, trust company, banking association, or firm that is under consideration in the deliberation process;

(ii) the bank, trust company, banking association, or firm of which the person is an officer or director does not engage in the underwriting of, or participate in the marketing of, securities of the public utility of which the person holds the position of officer or director;

(iii) the public utility for which the person serves or proposes to serve as an officer or director selects underwriters by competitive procedures; or

(iv) the issuance of securities of the public utility for which the person serves or proposes to serve as an officer or director has been approved by all Federal and State regulatory agencies having jurisdiction over the issuance.

(c)(1) On or before April 30 of each year, any person, who, during the calendar year preceding the filing date under this subsection, was an officer or director of a public utility and who held, during such calendar year, the position of officer, director, partner, appointee, or representative of any other entity listed in paragraph (2) shall file with the Commission, in such form and manner as the Commission shall by rule prescribe, a written statement concerning such positions held by such person. Such statement shall be available to the public.

(2) The entities listed for purposes of paragraph (1) are as follows—

(A) any investment bank, bank holding company, foreign bank or subsidiary thereof doing business in the United States, insurance company, or any other organization primarily engaged in the business of providing financial services or credit, a mutual savings bank, or a savings and loan association;

(B) any company, firm, or organization which is authorized by law to underwrite or participate in the marketing of securities of a public utility;

(C) any company, firm, or organization which produces or supplies electrical equipment or coal, natural gas, oil, nuclear fuel, or other fuel, for the use of any public utility;

(D) any company, firm, or organization which during any one of the 3 calendar years immediately preceding the filing date was one of the 20 purchasers of electric energy which purchased (for purposes other than for resale) one of the 20 largest

annual amounts of electric energy sold by such public utility (or by any public utility which is part of the same holding company system) during any one of such three calendar years;

(E) any entity referred to in subsection (b); and

(F) any company, firm, or organization which is controlled by any company, firm, or organization referred to in this paragraph.

On or before January 31 of each calendar year, each public utility shall publish a list, pursuant to rules prescribed by the Commission, of the purchasers to which subparagraph (D) applies, for purposes of any filing under paragraph (1) of such calendar year.

(3) For purposes of this subsection—

(A) The term “public utility” includes any company which is a part of a holding company system which includes a registered holding company, unless no company in such system is an electric utility.

(B) The terms “holding company”, “registered holding company”, and “holding company system” have the same meaning as when used in the Public Utility Company Act of 1935.

(16 U.S.C. 825d)

COMPLAINTS

SEC. 306. Any person, State, municipality, or State commission complaining of anything done or omitted to be done by any licensee or public utility in contravention of the provisions of this Act may apply to the Commission by petition which shall briefly state the facts, whereupon a statement of the complaint thus made shall be forwarded by the Commission to such licensee or public utility, who shall be called upon to satisfy the complaint or to answer the same in writing within a reasonable time to be specified by the Commission. If such licensee or public utility shall not satisfy the complaint within the time specified or there shall appear to be any reasonable ground for investigating such complaint, it shall be the duty of the Commission to investigate the matters complained of in such manner and by such means as it shall find proper.

(16 U.S.C. 825e)

INVESTIGATIONS BY COMMISSION; ATTENDANCE OF WITNESSES; DEPOSITIONS

SEC. 307. (a) The Commission may investigate any facts, conditions, practices, or matters which it may find necessary or proper in order to determine whether any person has violated or is about to violate any provisions of this Act or any rule, regulation, or order thereunder, or to aid in the enforcement of the provisions of this Act or in prescribing rules or regulations thereunder, or in obtaining information to serve as a basis for recommending further legislation concerning the matters to which this Act relates. The Commission may permit any person to file with it a statement in writing under oath or otherwise, as it shall determine, as to any or all facts and circumstances concerning a matter which may be the subject of investigation. The Commission, in its discretion, may publish or make available to State commissions information concerning any such subject.

(b) For the purpose of any investigation or any other proceeding under this Act, any member of the Commission, or any officer designated by it, is empowered to administer oaths and affirmations, subpoena witnesses, compel their attendance, take evidence, and require the production of any books, papers, correspondence, memoranda, contracts, agreements, or other records which the Commission finds relevant or material to the inquiry. Such attendance of witnesses and the production of any such records may be required from any place in the United States at any designated place of hearing. Witnesses summoned by the Commission to appear before it shall be paid the same fees and mileage that are paid witnesses in the courts of the United States.

(c) In case of contumacy by, or refusal to obey a subpoena issued to, any person, the Commission may invoke the aid of any court of the United States within the jurisdiction of which such investigation or proceeding is carried on, or where such person resides or carries on business, in requiring the attendance and testimony of witnesses and the production of books, papers, correspondence, memoranda, contracts, agreements, and other records. Such court may issue an order requiring such person to appear before the Commission or member or officer designated by the Commission, there to produce records, if so ordered, or to give testimony touching the matter under investigation or in question; and any failure to obey such order of the court may be punished by such court as a contempt thereof. All process in any such case may be served in the judicial district whereof such person is an inhabitant or wherever he may be found or may be doing business. Any person who willfully shall fail or refuse to attend and testify or to answer any lawful inquiry or to produce books, papers, correspondence, memoranda, contracts, agreements, or other records, if in his or its power so to do, in obedience to the subpoena of the Commission, shall be guilty of a misdemeanor and, upon conviction, shall be subject to a fine of not more than \$1,000 or to imprisonment for a term of not more than one year, or both.

(d) The testimony of any witness may be taken, at the instance of a party, in any proceeding or investigation pending before the Commission, by deposition, at any time after the proceeding is at issue. The Commission may also order testimony to be taken by deposition in any proceeding or investigation pending before it, at any stage of such proceeding or investigation. Such depositions may be taken before any person authorized to administer oaths not being of counsel or attorney to either of the parties, nor interested in the proceeding or investigation. Reasonable notice must first be given in writing by the party or his attorney proposing to take such deposition to the opposite party or his attorney of record, as either may be nearest, which notice shall state the name of the witness and the time and place of the taking of his deposition. Any person may be compelled to appear and depose, and to produce documentary evidence, in the same manner as witnesses may be compelled to appear and testify and produce documentary evidence before the Commission, as hereinbefore provided. Such testimony shall be reduced to writing by the person taking the deposition, or under his direction, and shall, after it has been reduced to writing, be subscribed by the deponent.

(e) If a witness whose testimony may be desired to be taken by deposition be in a foreign country, the deposition may be taken before an officer or person designed by the Commission, or agreed upon by the parties by stipulation in writing to be filed with the Commission. All depositions must be promptly filed with the Commission.

(f) Witnesses whose depositions are taken as authorized in this Act, and the person or officer taking the same, shall be entitled to the same fees as are paid for like services in the courts of the United States.

(16 U.S.C. 825f)

HEARINGS; RULES OF PROCEDURE

SEC. 308. (a) Hearings under this Act may be held before the Commission, any member or members thereof or any representative of the Commission designated by it, and appropriate records thereof shall be kept. In any proceeding before it, the Commission in accordance with such rules and regulations as it may prescribe, may admit as a party any interested State, State commission, municipality, or any representative of interested consumers or security holders, or any competitor of a party to such proceeding, or any other person whose participation in the proceeding may be in the public interest.

(b) All hearings, investigations, and proceedings under this Act shall be governed by rules of practice and procedure to be adopted by the Commission, and in the conduct thereof the technical rules of evidence need not be applied. No informality in any hearing, investigation, or proceeding or in the manner of taking testimony shall invalidate any order, decision, rule, or regulation issued under the authority of this Act.

(16 U.S.C. 825g)

ADMINISTRATIVE POWERS OF COMMISSION; RULES, REGULATIONS, AND ORDERS

SEC. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. Unless a different date is specified therein, rules and regulations of the Commission shall be effective thirty days after publication in the manner which the Commission shall prescribe. Orders of the Commission shall be effective on the date and in the manner which the Commission shall prescribe. For the purposes of its rules and regulations, the Commission may classify persons and matters within its jurisdiction and prescribe different requirements for different classes of persons or matters. All rules and regulations of the Commission shall be filed with its secretary and shall be kept open in

convenient form for public inspection and examination during reasonable business hours.

(16 U.S.C. 825h)

APPOINTMENT OF OFFICERS AND EMPLOYEES

SEC. 310. The Commission is authorized to appoint and fix the compensation of such officers, attorneys, examiners, and experts as may be necessary for carrying out its functions under this Act, without regard to the provisions of other laws applicable to the employment and compensation of officers and employees of the United States; and the Commission may, subject to civil-service laws, appoint such other officers and employees as are necessary for carrying out such functions and fix their salaries in accordance with the Classification Act of 1949.

(16 U.S.C. 825i)

INVESTIGATIONS RELATING TO ELECTRIC ENERGY

SEC. 311. In order to secure information necessary or appropriate as a basis for recommending legislation, the Commission is authorized and directed to conduct investigations regarding the generation, transmission, distribution, and sale of electric energy, however produced, throughout the United States and its possessions, whether or not otherwise subject to the jurisdiction of the Commission, including the generation, transmission, distribution, and sale of electric energy by any agency, authority, or instrumentality of the United States, or of any State or municipality or other political subdivision of a State. It shall, so far as practicable, secure and keep current information regarding the ownership, operation, management, and control of all facilities for such generation, transmission, distribution, and sale; the capacity and output thereof and the relationship between the two; the cost of generation, transmission, and distribution; the rates, charges, and contracts in respect of the sale of electric energy and its service to residential, rural, commercial, and industrial consumers and other purchasers by private and public agencies; and the relation of any or all such facts to the development of navigation, industry, commerce, and the national defense. The Commission shall report to Congress the results of investigations made under authority of this section.

(16 U.S.C. 825j)

PUBLICATION AND SALE OF REPORTS

SEC. 312. The Commission may provide for the publication of its reports and decisions in such form and manner as may be best adapted for public information and use, and is authorized to sell at reasonable prices copies of all maps, atlases, and reports as it may from time to time publish. Such reasonable prices may include the cost of compilation, composition, and reproduction. The commission is also authorized to make such charges as it deems reasonable for special statistical services and other special or periodic services. The amounts collected under this section shall be deposited in the Treasury to the credit of miscellaneous receipts. All printing for the Federal Power Commission making use of engraving, lithography, and photolithography, together with the plates for the same, shall

be contracted for and performed under the direction of the Commission, under such limitations and conditions as the Joint Committee on Printing may from time to time prescribe, and all other printing for the Commission shall be done by the Public Printer under such limitations and conditions as the Joint Committee on Printing may from time to time prescribe. The entire work may be done at, or ordered through, the Government Printing Office whenever, in the judgment of the Joint Committee on Printing, the same would be to the interest of the Government: *Provided*, That when the exigencies of the public service so require, the Joint Committee on Printing may authorize the Commission to make immediate contracts for engraving, lithographing, and photolithographing, without advertisement for proposals: *Provided further*, That nothing contained in this or any other Act shall prevent the Federal Power Commission from placing orders with other departments or establishing for engraving, lithographing, and photolithographing, in accordance with the provisions of section 601 and 602 of the Act of June 30, 1932 (47 Stat. 417), providing for interdepartmental work.

(16 U.S.C. 825k)

REHEARINGS; COURT REVIEW OF ORDERS

SEC. 313. (a) Any person, State, municipality, or State commission aggrieved by an order issued by the Commission in a proceeding under this Act to which such person, State, municipality, or State commission is a party may apply for a rehearing within thirty days after the issuance of such order. The application for rehearing shall set forth specifically the ground or grounds upon which such application is based. Upon such application the Commission shall have power to grant or deny rehearing or to abrogate or modify its order without further hearing. Unless the Commission acts upon the application for rehearing within thirty days after it is filed, such application may be deemed to have been denied. No proceeding to review any orders of the Commission shall be brought by any person unless such person shall have made application to the Commission for a rehearing thereon. Until the record in a proceeding shall have been filed in a court of appeals, as provided in subsection (b), the Commission may at any time, upon reasonable notice and in such manner as it shall deem proper, modify or set aside, in whole or in part, any finding or order made or issued by it under the provisions of this act.

(b) Any party to a proceeding under this Act aggrieved by an order issued by the Commission in such proceeding may obtain a review of such order in the Circuit Court of Appeals of the United States for any circuit wherein the licensee or public utility to which the order relates is located or has its principal place of business, or in the United States Court of Appeals for the District of Columbia, by filing in such court, within sixty days after the order of the Commission upon the application for rehearing, a written petition praying that the order of the Commission be modified or set aside in whole or in part. A copy of such petition shall forthwith be transmitted by the clerk of the court to any member of the Commission and thereupon the Commission shall file with the court the record upon which the order complained of was entered, as provided in section 2112 of title 28, United States Code. Upon the fil-

ing of such petition such court shall have jurisdiction, which upon the filing of the record with it shall be exclusive, to affirm, modify, or set aside such order in whole or in part. No objection to the order of the Commission shall be considered by the court unless such objection shall have been urged before the Commission in the application for rehearing unless there is reasonable ground for failure so to do. The finding of the Commission as to the facts, if supported by substantial evidence, shall be conclusive. If any party shall apply to the court for leave to adduce additional evidence, and shall show to the satisfaction of the court that such additional evidence is material and that there were reasonable grounds for failure to adduce such evidence in the proceedings before the Commission, the court may order such additional evidence to be taken before the Commission and to be adduced upon the hearing in such manner and upon such terms and conditions as the court may deem proper. The Commission may modify its findings as to the facts by reason of additional evidence so taken, and it shall file with the court such modified or new findings which, if supported by substantial evidence, shall be conclusive, and its recommendation, if any, for the modification or setting aside of the original order. The judgment and decree of the court, affirming, modifying, or setting aside, in whole or in part, any such order of the Commission, shall be final, subject to review by the Supreme Court of the United States upon certiorari or certification as provided in sections 239 and 240 of the Judicial Code, as amended (U.S.C., title 28, secs. 346 and 347).

(c) The filing of an application for rehearing under subsection (a) shall not, unless specifically ordered by the Commission, operate as a stay of the Commission's order. The commencement of proceedings under subsection (b) of this section shall not, unless specifically ordered by the court, operate as a stay of the Commission's order.

(16 U.S.C. 825l)

ENFORCEMENT OF ACT, REGULATIONS AND ORDERS

SEC. 314. (a) Whenever it shall appear to the Commission that any person is engaged or about to engage in any acts or practices which constitute or will constitute a violation of the provisions of this Act, or of any rule, regulation, or order thereunder, it may in its discretion bring an action in the proper District Court of the United States, the Supreme Court of the District of Columbia, or the United States courts of any Territory or other place subject to the jurisdiction of the United States, to enjoin such acts or practices and to enforce compliance with this Act or any rule, regulation, or order thereunder, and upon a proper showing a permanent or temporary injunction or decree or restraining order shall be granted without bond. The Commission may transmit such evidence as may be available concerning such acts or practices to the Attorney General, who, in his discretion, may institute the necessary criminal proceedings under this Act.

(b) Upon application of the Commission the district courts of the United States, the Supreme Court of the District of Columbia, and the United States court of any Territory or other place subject to the jurisdiction of the United States shall have jurisdiction to

issue writs of mandamus commanding any person to comply with the provision of this Act or any rule, regulation, or order of the Commission thereunder.

(c) The Commission may employ such attorneys as it finds necessary for proper legal aid and service of the Commission or its member in the conduct of their work, or for proper representation of the public interests in investigations made by it or cases or proceedings pending before it, whether at the Commission's own instance or upon complaint, or to appear for or represent the Commission in any case in court; and the expenses of such employment shall be paid out of the appropriation for the Commission.

(16 U.S.C. 825m)

GENERAL FORFEITURE PROVISION; VENUE

SEC. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, or to appear by an officer or agent at any hearing or investigation in response to a subpoena issued under this Act, shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. The imposition or payment of any such forfeiture shall not bar or affect any penalty prescribed in this Act but such forfeiture shall be in addition to any such penalty.

(b) The forfeitures provided for in this Act shall be payable into the Treasury of the United States and shall be recoverable in a civil suit in the name of the United States, brought in the district where the person is an inhabitant or has his principal place of business, or if a licensee or public utility, in any district in which such licensee or public utility transacts business. It shall be the duty of the various district attorneys, under the direction of the Attorney General of the United States, to prosecute for the recovery of forfeitures under this Act. The costs and expenses of such prosecution shall be paid from the appropriations for the expenses of the courts of the United States.

(c) This subsection¹ shall not apply in the case of any provision of section 211, 212, 213, or 214 or any rule or order issued under any such provision.

(16 U.S.C. 825n)

GENERAL PENALTIES

SEC. 316. (a) Any person who willfully and knowingly does or causes or suffers to be done any act, matter, or thing in this Act prohibited or declared to be unlawful, or who willfully and knowingly omits or fails to do any act, matter, or thing in this Act required to be done, or willfully and knowingly causes or suffers such omission or failure, shall, upon conviction thereof, be punished by a fine of not more than \$5,000 or by imprisonment for not more than two years or both.

¹ So in original. Probably should be "section".

(b) Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this Act, or any rule or regulation imposed by the Secretary of the Army under authority of Part I of this Act shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs.

(c) This subsection¹ shall not apply in the case of any provision of section 211, 212, 213, or 214 or any rule or order issued under any such provision.

(16 U.S.C. 825o)

SEC. 316A. ENFORCEMENT OF CERTAIN PROVISIONS.

(a) VIOLATIONS.—It shall be unlawful for any person to violate any provision of section 211, 212, 213, or 214 or any rule or order issued under any such provision.

(b) CIVIL PENALTIES.—Any person who violates any provision of section 211, 212, 213, or 214 or any provision of any rule or order thereunder shall be subject to a civil penalty of not more than \$10,000 for each day that such violation continues. Such penalty shall be assessed by the Commission, after notice and opportunity for public hearing, in accordance with the same provisions as are applicable under section 31(d) in the case of civil penalties assessed under section 31. In determining the amount of a proposed penalty, the Commission shall take into consideration the seriousness of the violation and the efforts of such person to remedy the violation in a timely manner.

(16 U.S.C. 825o-1)

JURISDICTION OF OFFENSES; ENFORCEMENT OF LIABILITIES AND
DUTIES

SEC. 317. The District Courts of the United States, the Supreme Court of the District of Columbia, and the United States courts of any Territory or other place subject to the jurisdiction of the United States shall have exclusive jurisdiction of violations of this Act or the rules, regulations, and orders thereunder, and of all suits in equity and actions at law brought to enforce any liability or duty created by, or to enjoin any violation of, this Act or any rule, regulation, or order thereunder. Any criminal proceeding shall be brought in the district wherein any act or transaction constituting the violation occurred. Any suit or action to enforce any liability or duty created by, or to enjoin any violation of, this Act or any rule, regulation, or order thereunder may be brought in any such district or in the district wherein the defendant is an inhabitant, and process in such cases may be served wherever the defendant may be found. Judgments and decrees so rendered shall be subject to review as provided in sections 128 and 240 of the Judicial Code, as amended (U.S.C., title 28, secs. 225 and 347). No costs shall be assessed against the Commission in any judicial proceeding by or against the Commission under this Act.

(16 U.S.C. 825p)

CONFLICT OF JURISDICTION

SEC. 318. If, with respect to the issue, sale, or guaranty of a security, or assumption of obligation or liability in respect of a security, the method of keeping accounts, the filing of reports, or the acquisition or disposition of any security, capital assets, facilities, or any other subject matter, any person is subject both to a requirement of the Public Utility Holding Company Act of 1935 or of a rule, regulation, or other thereunder and to a requirement of this Act or of a rule, regulation, or order thereunder, the requirement of the Public Utility Holding Company Act of 1935 shall apply to such person, and such person shall not be subject to the requirement of this Act, or of any rule, regulation, or order thereunder, with respect to the same subject matter, unless the Securities and Exchange Commission has exempted such person from such requirement of the Public Utility Holding Company Act of 1935, in which case the requirements of this Act shall apply to such person.

(16 U.S.C. 825q)

OFFICE OF PUBLIC PARTICIPATION

SEC. 319. (a)(1) There shall be an office in the Commission to be known as the Office of Public Participation (hereinafter in this section referred to as the "Office").

(2)(A) The Office shall be administered by a Director. The Director shall be appointed by the Chairman with the approval of the Commission. The Director may be removed during his term of office by the Chairman, with the approval of the Commission, only for inefficiency, neglect of duty, or malfeasance in office.

(B) The term of office of the Director shall be 4 years. The Director shall be responsible for the discharge of the functions and duties of the Office. He shall be appointed and compensated at a rate not in excess of the maximum rate prescribed for GS-18 of the General Schedule under section 5332 of title 5 of the United States Code.

(3) The Director may appoint, and assign the duties of, employees of such Office, and with the concurrence of the Commission he may fix the compensation of such employees and procure temporary and intermittent services to the same extent as is authorized under section 3109 of title 5, United States Code.

(b)(1) The Director shall coordinate assistance to the public with respect to authorities exercised by the Commission. The Director shall also coordinate assistance available to persons intervening or participating or proposing to intervene or participate in proceedings before the Commission.

(2) The Commission may, under rules promulgated by it, provide compensation for reasonable attorney's fees, expert witness fees, and other costs of intervening or participating in any proceeding before the Commission to any person whose intervention, or participation substantially contributed to the approval, in whole or in part, of a position advocated by such person. Such compensation may be paid only if the Commission has determined that—

(A) the proceeding is significant, and

(B) such person's intervention or participation in such proceeding without receipt of compensation constitutes a significant financial hardship to him.

(3) Nothing in this subsection affects or restricts any rights of any intervenor or participant under any other applicable law or rule of law.

(4) There are to be appropriated to the Secretary of Energy to be used by the Office for purposes of compensation of persons under the provisions of this subsection not to exceed \$500,000 for the fiscal year 1978, not to exceed \$2,000,000 for the fiscal year 1979, not to exceed \$2,200,000 for the fiscal year 1980, and not to exceed \$2,400,000 for the fiscal year 1981.

(16 U.S.C. 825q)

SEPARABILITY OF PROVISIONS

SEC. 320. If any provision of this Act, or the application of such provision to any person or circumstance, shall be held invalid, the remainder of the Act, and the application of such provision to persons or circumstances other than those as to which it is held invalid, shall not be affected thereby.

(16 U.S.C. 825r)

SHORT TITLE

SEC. 321. This Act may be cited as the "Federal Power Act."

(16 U.S.C. 791a)

SECTION 603 OF THE ENERGY ACT OF 2000

ENERGY ACT OF 2000, SEC. 603

AN ACT To extend energy conservation programs under the Energy Policy and Conservation Act through fiscal year 2003.

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

SECTION 1. SHORT TITLE.

This Act may be cited as the “Energy Act of 2000”.

* * * * *

**TITLE VI—WEATHERIZATION, SUMMER
FILL, HYDROELECTRIC LICENSING
PROCEDURES, AND INVENTORY OF
OIL AND GAS RESERVES**

* * * * *

SEC. 603. EXPEDITED FERC HYDROELECTRIC LICENSING PROCEDURES.

The Federal Energy Regulatory Commission shall, in consultation with other appropriate agencies, immediately undertake a comprehensive review of policies, procedures, and regulations for the licensing of hydroelectric projects to determine how to reduce the cost and time of obtaining a license. The Commission shall report its findings within 6 months of the date of the enactment of this section to the Congress, including any recommendations for legislative changes.

* * * * *

PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

(References in brackets [] are to title 15, United States Code)

AN ACT To provide for control and regulation of public-utility holding companies, and for other purposes

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled, That this Act may be cited as the "Public Utility Act of 1935."

TITLE I—CONTROL OF PUBLIC-UTILITY HOLDING COMPANIES

NECESSITY FOR CONTROL OF HOLDING COMPANIES

SECTION 1. [79a] (a) Public-utility holding companies and their subsidiary companies are affected with a national public interest in that, among other things, (1) their securities are widely marketed and distributed by means of the mails and instrumentalities of interstate commerce and are sold to a large number of investors in different States; (2) their service, sales, construction, and other contracts and arrangements are often made and performed by means of the mails and instrumentalities of interstate commerce; (3) their subsidiary public-utility companies often sell and transport gas and electric energy by the use of means and instrumentalities of interstate commerce; (4) their practices in respect of and control over subsidiary companies often materially affect the interstate commerce in which those companies engage; (5) their activities extending over many States are not susceptible of effective control by any State and make difficult, if not impossible, effective State regulation of public-utility companies.

(b) Upon the basis of facts disclosed by the reports of the Federal Trade Commission made pursuant to S. Res. 83 (Seventieth Congress, first session), the reports of the Committee on Interstate and Foreign Commerce, House of Representatives, made pursuant to H. Res. 59 (Seventy-second Congress, first session) and H.J. Res. 572 (Seventy-second Congress, second session) and otherwise disclosed and ascertained, it is hereby declared that the national public interest, the interest of investors in the securities of holding companies and their subsidiary companies and affiliates, and the interest of consumers of electric energy and natural and manufactured gas, are or may be adversely affected—

(1) when such investors cannot obtain the information necessary to appraise the financial position or earning power of the issuers, because of the absence of uniform standard accounts; when such securities are issued without the approval or consent of the States having jurisdiction over subsidiary public-utility companies; when such securities are issued upon the basis of fictitious or unsound asset values having no fair

relation to the sums invested in or the earning capacity of the properties and upon the basis of paper profits from intercompany transactions, or in anticipation of excessive revenues from subsidiary public-utility companies; when such securities are issued by a subsidiary public-utility company under circumstances which subject such company to the burden of supporting an overcapitalized structure and tend to prevent voluntary rate reductions;

(2) when subsidiary public-utility companies are subjected to excessive charges for services, construction work, equipment, and materials, or enter into transactions in which evils result from an absence of arm's-length bargaining or from restraint of free and independent competition; when service, management, construction, and other contracts involve the allocation of charges among subsidiary public-utility companies in different States so as to present problems of regulation which cannot be dealt with effectively by the States;

(3) when control of subsidiary public-utility companies affects the accounting practices and rate, dividend, and other policies of such companies so as to complicate and obstruct State regulation of such companies, or when control of such companies is exerted through disproportionately small investment;

(4) when the growth and extension of holding companies bears no relation to economy of management and operation or the integration and coordination of related operating properties; or

(5) when in any other respect there is lack of economy of management and operation of public-utility companies or lack of efficiency and adequacy of service rendered by such companies, or lack of effective public regulation, or lack of economies in the raising of capital.

(c) When abuses of the character above enumerated become persistent and wide-spread the holding company becomes an agency which, unless regulated, is injurious to investors, consumers, and the general public; and it is hereby declared to be the policy of this title, in accordance with which policy all the provisions of this title shall be interpreted, to meet the problems and eliminate the evils as enumerated in this section, connected with public-utility holding companies which are engaged in interstate commerce or in activities which directly affect or burden interstate commerce; and for the purpose of effectuating such policy to compel the simplification of public-utility holding-company systems and the elimination therefrom of properties detrimental to the proper functioning of such systems, and to provide as soon as practicable for the elimination of public-utility holding companies except as otherwise expressly provided in this title.

DEFINITIONS

SEC. 2. [79b] (a) When used in this title, unless the context otherwise requires—

(1) "Person" means an individual or company.

(2) "Company" means a corporation, a partnership, an association, a joint-stock company, a business trust, or an orga-

nized group of persons, whether incorporated or not; or any receiver, trustee, or other liquidating agent of any of the foregoing in his capacity as such.

(3) "Electric utility company" means any company which owns or operates facilities used for the generation, transmission, or distribution of electric energy for sale, other than sale to tenants or employees of the company operating such facilities for their own use and not for resale. The Commission, upon application, shall by order declare a company operating any such facilities not to be an electric utility company if the Commission finds that (A) such company is primarily engaged in one or more businesses other than the business of an electric utility company, and by reason of the small amount of electric energy sold by such company it is not necessary in the public interest or for the protection of investors or consumers that such company be considered an electric utility company for the purposes of this title, or (B) such company is one operating within a single State, and substantially all of its outstanding securities are owned directly or indirectly by another company to which such operating company sells or furnishes electric energy which it generates; such other company uses and does not resell such electric energy, is engaged primarily in manufacturing (other than the manufacturing of electric energy or gas) and is not controlled by any other company; and by reason of the small amount of electric energy sold or furnished by such operating company to other persons it is not necessary in the public interest or for the protection of investors or consumers that it be considered an electric utility company for the purposes of this title. The filing of an application hereunder in good faith shall exempt such company (and the owner of the facilities operated by such company) from the application of this paragraph until the Commission has acted upon such application. As a condition to the entry of any such order, and as a part thereof, the Commission may require application to be made periodically for a renewal of such order, and may require the filing of such periodic or special reports regarding the business of the company as the Commission may find necessary or appropriate to insure that such company continues to be entitled to such exemption during the period for which such order is effective. The Commission, upon its own motion or upon application, shall revoke such order whenever it finds that the conditions specified in clause (A) or (B) are not satisfied in the case of such company. Any action of the Commission under the preceding sentence shall be by order. Application under this paragraph may be made by the company in respect of which the order is to be issued or by the owner of the facilities operated by such company. Any order issued under this paragraph shall apply equally to such company and such owner. The Commission may by rules or regulations conditionally or unconditionally provide that any specified class or classes of companies which it determines to satisfy the conditions specified in clause (A) or (B), and the owners of the facilities operated by such companies, shall not be deemed electric utility companies within the meaning of this paragraph.

(4) "Gas utility company" means any company which owns or operates facilities used for the distribution at retail (other than distribution only in enclosed portable containers, or distribution to tenants or employees of the company operating such facilities for their own use and not for resale) of natural or manufactured gas for heat, light, or power. The Commission, upon application, shall by order declare a company operating any such facilities not to be a gas utility company if the Commission finds that (A) such company is primarily engaged in one or more businesses other than the business of a gas utility company, and (B) by reason of the small amount of natural or manufactured gas distributed at retail by such company it is not necessary in the public interest or for the protection of investors or consumers that such company be considered a gas utility company for the purposes of this title. The filing of an application hereunder in good faith shall exempt such company (and the owner of the facilities operated by such company) from the application of this paragraph until the Commission has acted upon such application. As a condition to the entry of any such order, and as a part thereof, the Commission may require application to be made periodically for a renewal of such order, and may require the filing of such periodic or special reports regarding the business of the company as the Commission may find necessary or appropriate to insure that such company continues to be entitled to such exemption during the period for which such order is effective. The Commission, upon its own motion or upon application, shall revoke such order whenever it finds that the conditions specified in clauses (A) and (B) are not satisfied in the case of such company. Any action of the Commission under the preceding sentence shall be by order. Application under this paragraph may be made by the company in respect of which the order is to be issued or by the owner of the facilities operated by such company. Any order issued under this paragraph shall apply equally to such company and such owner. The Commission may by rules or regulations conditionally or unconditionally provide that any specified class or classes of companies which it determines to satisfy the conditions specified in clauses (A) and (B), and the owners of the facilities operated by such companies, shall not be deemed gas utility companies within the meaning of this paragraph.

(5) "Public-utility company" means an electric utility company or a gas utility company.

(6) "Commission" means the Securities and Exchange Commission.

(7) "Holding company" means—

(A) any company which directly or indirectly owns, controls, or holds with power to vote, 10 per centum or more of the outstanding voting securities of a public-utility company or of a company which is a holding company by virtue of this clause or clause (B), unless the Commission, as hereinafter provided, by order declares such company not to be a holding company; and

(B) any person which the Commission determines, after notice and opportunity for hearing, directly or indi-

rectly to exercise (either alone or pursuant to an arrangement or understanding with one or more other persons) such a controlling influence over the management or policies of any public-utility or holding company as to make it necessary or appropriate in the public interest or for the protection of investors or consumers that such person be subject to the obligations, duties, and liabilities imposed in this title upon holding companies.

The Commission, upon application, shall by order declare that a company is not a holding company under clause (A) if the Commission finds that the applicant (i) does not, either alone or pursuant to an arrangement or understanding with one or more other persons, directly or indirectly control a public-utility or holding company either through one or more intermediary persons or by any means or device whatsoever, (ii) is not an intermediary company through which such control is exercised, and (iii) does not, directly or indirectly, exercise (either alone or pursuant to an arrangement or understanding with one or more other persons) such a controlling influence over the management or policies of any public-utility or holding company as to make it necessary or appropriate in the public interest or for the protection of investors or consumers that the applicant be subject to the obligations, duties, and liabilities imposed in this title upon holding companies. The filing of an application hereunder in good faith by a company other than a registered holding company shall exempt the applicant from any obligation, duty, or liability imposed in this title upon the applicant as a holding company, until the Commission has acted upon such application. Within a reasonable time after the receipt of any application hereunder, the Commission shall enter an order granting, or, after notice and opportunity for hearing, denying or otherwise disposing of, such application. As a condition to the entry of any order granting such application and as a part of any such order, the Commission may require the applicant to apply periodically for a renewal of such order and to do or refrain from doing such acts or things, in respect of exercise of voting rights, control over proxies, designation of officers and directors, existence of interlocking officers, directors and other relationships, and submission of periodic or special reports regarding affiliations or intercorporate relationships of the applicant, as the Commission may find necessary or appropriate to ensure that in the case of the applicant the conditions specified in clauses (i), (ii), and (iii) are satisfied during the period for which such order is effective. The Commission, upon its own motion or upon application of the company affected, shall revoke the order declaring such company not to be a holding company whenever in its judgment any condition specified in clause (i), (ii), or (iii) is not satisfied in the case of such company, or modify the terms of such order whenever in its judgment such modification is necessary to ensure that in the case of such company the conditions specified in clauses (i), (ii), and (iii) are satisfied during the period for which such order is effective. Any action of the Commission under the preceding sentence shall be by order.

(8) "Subsidiary company" of a specified holding company means—

(A) any company 10 per centum or more of the outstanding voting securities of which are directly or indirectly owned, controlled, or held with power to vote, by such holding company (or by a company that is a subsidiary company of such holding company by virtue of this clause or clause (B)), unless the Commission, as hereinafter provided, by order declares such company not to be a subsidiary company of such holding company; and

(B) any person the management or policies of which the Commission, after notice and opportunity for hearing, determines to be subject to a controlling influence, directly or indirectly, by such holding company (either alone or pursuant to an arrangement or understanding with one or more other persons) so as to make it necessary or appropriate in the public interest or for the protection of investors or consumers that such person be subject to the obligations, duties, and liabilities imposed in this title upon subsidiary companies of holding companies.

The Commission, upon application, shall by order declare that a company is not a subsidiary company of a specified holding company under clause (A) if the Commission finds that (i) the applicant is not controlled, directly or indirectly, by such holding company (either alone or pursuant to an arrangement or understanding with one or more other persons) either through one or more intermediary persons or by any means or device whatsoever, (ii) the applicant is not an intermediary company through which such control of another company is exercised, and (iii) the management or policies of the applicant are not subject to a controlling influence, directly or indirectly, by such holding company (either alone or pursuant to an arrangement or understanding with one or more other persons) so as to make it necessary or appropriate in the public interest or for the protection of investors or consumers that the applicant be subject to the obligations, duties, and liabilities imposed in this title upon subsidiary companies of holding companies. The filing of an application hereunder in good faith shall exempt the applicant from any obligation, duty, or liability imposed in this title upon the applicant as a subsidiary company of such specified holding company until the Commission has acted upon such application. Within a reasonable time after the receipt of any application hereunder, the Commission shall enter an order granting, or, after notice and opportunity for hearing, denying or otherwise disposing of, such application. As a condition to the entry of, and as a part of, any order granting such application, the Commission may require the applicant to apply periodically for a renewal of such order and to file such periodic or special reports regarding the affiliations or intercorporate relationships of the applicant as the Commission may find necessary or appropriate to enable it to determine whether in the case of the applicant the conditions specified in clauses (i), (ii), and (iii) are satisfied during the period for which such order is effective. The Commission, upon its own motion or upon application, shall revoke the order declaring such com-

pany not to be a subsidiary company whenever in its judgment any condition specified in clause (i), (ii), or (iii) is not satisfied in the case of such company, or modify the terms of such order whenever in its judgment such modification is necessary to ensure that in the case of such company the conditions specified in clauses (i), (ii), and (iii) are satisfied during the period for which such order is effective. Any action of the Commission under the preceding sentence shall be by order. Any application under this paragraph may be made by the holding company or the company in respect of which the order is to be entered, but as used in this paragraph the term "applicant" means only the company in respect of which the order is to be entered.

(9) "Holding-company system" means any holding company, together with all its subsidiary companies, and all mutual service companies (as defined in paragraph (13) of this subsection) of which such holding company or any subsidiary company thereof is a member company (as defined in paragraph (14) of this subsection).

(10) "Associate company" of a company means any company in the same holding-company system with such company.

(11) "Affiliate" of a specified company means—

(A) any person that directly or indirectly owns, controls, or holds with power to vote, 5 per centum or more of the outstanding voting securities of such specified company;

(B) any company 5 per centum or more of whose outstanding voting securities are owned, controlled, or held with power to vote, directly or indirectly, by such specified company;

(C) any individual who is an officer or director of such specified company, or of any company which is an affiliate thereof under clause (A) of this paragraph; and

(D) any person or class of persons that the Commission determines, after appropriate notice and opportunity for hearing, to stand in such relation to such specified company that there is liable to be such an absence of arm's-length bargaining in transactions between them as to make it necessary or appropriate in the public interest or for the protection of investors or consumers that such person be subject to the obligations, duties, and liabilities imposed in this title upon affiliates of a company.

(12) "Registered holding company" means a person whose registration is in effect under section 5.

(13) "Mutual service company" means a company approved as a mutual service company under section 13.

(14) "Member company" means a company which is a member of an association or group of companies mutually served by a mutual service company.

(15) "Director" means any director of a corporation or any individual who performs similar functions in respect of any company.

(16) "Security" means any note, draft, stock, treasury stock, bond, debenture, certificate of interest or participation in any profit-sharing agreement or in any oil, gas, other mineral

royalty or lease, any collateral-trust certificate, preorganization certificate or subscription, transferable share, investment contract, voting-trust certificate, certificate of deposit for a security, receiver's or trustee's certificate, or, in general, any instrument commonly known as a "security"; or any certificate of interest or participation in, temporary or interim certificate for, receipt for, guaranty of, assumption of liability on, or warrant or right to subscribe to or purchase, any of the foregoing.

(17) "Voting security" means any security presently entitling the owner or holder thereof to vote in the direction or management of the affairs of a company, or any security issued under or pursuant to any trust, agreement, or arrangement whereby a trustee or trustees or agent or agents for the owner or holder of such security are presently entitled to vote in the direction or management of the affairs of a company; and a specified per centum of the outstanding voting securities of a company means such amount of the outstanding voting securities of such company as entitles the holder or holders thereof to cast said specified per centum of the aggregate votes which the holders of all the outstanding voting securities of such company are entitled to cast in the direction or management of the affairs of such company.

(18) "Utility assets" means the facilities, in place, of any electric utility company or gas utility company for the production, transmission, transportation, or distribution of electric energy or natural or manufactured gas.

(19) "Service contract" means any contract, agreement, or understanding whereby a person undertakes to sell or furnish, for a charge, any managerial, financial, legal, engineering, purchasing, marketing, auditing, statistical, advertising, publicity, tax, research, or any other service, information, or data.

(20) "Sales contract" means any contract, agreement, or understanding whereby a person undertakes to sell, lease, or furnish, for a charge, any goods, equipment, materials, supplies, appliances, or similar property. As used in this paragraph the term "property" does not include electric energy or natural or manufactured gas.

(21) "Construction contract" means any contract, agreement, or understanding for the construction, extension, improvement, maintenance, or repair of the facilities or any part thereof of a company for a charge.

(22) "Buy", "acquire", "acquisition", or "purchase" includes any purchase, acquisition by lease, exchange, merger, consolidation, or other acquisition.

(23) "Sale" or "sell" includes any sale, disposition by lease, exchange or pledge, or other disposition.

(24) "State" means any State of the United States or the District of Columbia.

(25) "United States", when used in a geographical sense, means the States.

(26) "State commission" means any commission, board, agency, or officer, by whatever name designated, of a State, municipality, or other political subdivision of a State which under the law of such State has jurisdiction to regulate public-utility companies.

(27) "State securities commission" means any commission, board, agency, or officer, by whatever name designated, other than a State commission as defined in paragraph (26) of this subsection, which under the law of a State has jurisdiction to regulate, approve, or control the issue or sale of a security by a company.

(28) "Interstate commerce" means trade, commerce, transportation, transmission, or communication among the several States or between any State and any place outside thereof.

(29) "Integrated public-utility system" means—

(A) As applied to electric utility companies, a system consisting of one or more units of generating plants and/or transmission lines and/or distributing facilities, whose utility assets, whether owned by one or more electric utility companies, are physically interconnected or capable of physical interconnection and which under normal conditions may be economically operated as a single interconnected and coordinated system confined in its operations to a single area or region, in one or more States, not so large as to impair (considering the state of the art and the area or region affected) the advantages of localized management, efficient operation, and the effectiveness of regulation; and

(B) As applied to gas utility companies, a system consisting of one or more gas utility companies which are so located and related that substantial economies may be effected by being operated as a single coordinated system confined in its operations to a single area or region, in one or more States, not so large as to impair (considering the state of the art and the area or region affected) the advantages of localized management, efficient operation, and the effectiveness of regulation; *Provided*, That gas utility companies deriving natural gas from a common source of supply may be deemed to be included in a single area or region.

(b) No person shall be deemed to be a holding company under clause (B) of paragraph (7) of subsection (a), or a subsidiary company under clause (B) of paragraph (8) of such subsection, or an affiliate under clause (D) of paragraph (11) of such subsection, unless the Commission, after appropriate notice and opportunity for hearing, has issued an order declaring such person to be a holding company, a subsidiary company, or an affiliate, or declaring a class of which such person is a member to be affiliates. Such an order shall not become effective for at least thirty days after the mailing of a copy thereof to the person thereby declared to be a holding company, subsidiary company, or affiliate; or, in the case of determination of affiliates by classes, until at least thirty days after appropriate publication thereof in such manner as the Commission shall determine. Whenever the Commission, on its own motion or upon application by the person declared to be a holding company, subsidiary company, or affiliate, finds that the circumstances which gave rise to the issuance of any such order no longer exist, the Commission shall by order revoke such order.

(c) No provision in this title shall apply to, or be deemed to include, the United States, a State, or any political subdivision of a

State, or any agency, authority, or instrumentality of any one or more of the foregoing, or any corporation which is wholly owned directly or indirectly by any one or more of the foregoing, or any officer, agent, or employee of any of the foregoing acting as such in the course of his official duty, unless such provision makes specific reference thereto.

POWER TO MAKE PARTICULAR EXEMPTIONS REGARDING HOLDING COMPANIES, SUBSIDIARY COMPANIES, AND AFFILIATES

SEC. 3. [79c] (a)¹ The Commission, by rules and regulations upon its own motion, or by order upon application, shall exempt any holding company, and every subsidiary company thereof as such, from any provision or provisions of this title, unless and except insofar as it finds the exemption detrimental to the public interest or the interest of investors or consumers, if—

(1) such holding company, and every subsidiary company thereof which is a public-utility company from which such holding company derives, directly or indirectly, any material part of its income, are predominantly intrastate in character and carry on their business substantially in a single State in which such holding company and every such subsidiary company thereof are organized;

(2) such holding company is predominantly a public-utility company whose operations as such do not extend beyond the State in which it is organized and States contiguous thereto;

(3) such holding company is only incidentally a holding company, being primarily engaged or interested in one or more businesses other than the business of a public-utility company and (A) not deriving, directly or indirectly, any material part of its income from any one or more subsidiary companies, the principal business of which is that of a public-utility company, or (B) deriving a material part of its income from any one or more such subsidiary companies, if substantially all the outstanding securities of such companies are owned, directly or indirectly, by such holding company;

(4) such holding company is temporarily a holding company solely by reason of the acquisition of securities for purposes of liquidation or distribution in connection with a bona fide debt previously contracted or in connection with a bona fide arrangement for the underwriting or distribution of securities; or

(5) such holding company is not, and derives no material part of its income, directly or indirectly, from any one or more subsidiary companies which are, a company or companies the

¹Public Law 99-648 (100 Stat. 3632), entitled "An Act to clarify the exemptive authority of the Securities and Exchange Commission," provides as follows:

"Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled, That notwithstanding section 3(a) of the Public Utility Holding Company Act of 1935 (15 U.S.C. 79c(a)), a holding company which has only one subsidiary company that is solely a gas utility company, as defined in said Act, shall be exempt from all provisions, except section 9(a)(2), of said Act if neither the holding company nor any other subsidiary company is a public utility company, the operations of such subsidiary gas utility company do not exceed beyond the State in which it is organized, the subsidiary company was incorporated on June 16, 1986, for the express purpose of operating as a gas utility company, and all of whose voting securities are owned by the holding company, and neither the holding company, nor any of its subsidiary companies are engaged in residential or commercial plumbing, heating, refrigeration, air-conditioning, or in the sale, installation or servicing of such or related equipment."

principal business of which within the United States is that of a public-utility company.

(b) The Commission, by rules and regulations upon its own motion, or by order upon application, shall exempt any subsidiary company, as such, of a holding company from any provision or provisions of this title, the application of which to such subsidiary company the Commission finds is not necessary in the public interest or for the protection of investors, if such subsidiary company derives no material part of its income, directly or indirectly, from sources within the United States, and neither it nor any of its subsidiary companies is a public-utility company operating in the United States.

(c) Within a reasonable time after the receipt of an application for exemption under subsection (a) or (b), the Commission shall enter an order granting, or, after notice and opportunity for hearing, denying or otherwise disposing of such application. The filing of an application in good faith under subsection (a) by a person other than a registered holding company shall exempt the applicant from any obligation, duty, or liability imposed in this title upon the applicant as a holding company until the Commission has acted upon such application. The filing of an application in good faith under subsection (b) shall exempt the applicant from any obligation, duty, or liability imposed in this title upon the applicant as a subsidiary company until the Commission has acted upon such application. Whenever the Commission, on its own motion, or upon application by the holding company or any subsidiary company thereof exempted by any order issued under subsection (a), or by the subsidiary company exempted by any order issued under subsection (b), finds that the circumstances which gave rise to the issuance of such order no longer exist, the Commission shall by order revoke such order.

(d) The Commission may, by rules and regulations, conditionally or unconditionally exempt any specified class or classes of persons from the obligations, duties, or liabilities imposed upon such persons as subsidiary companies or affiliates under any provision or provisions of this title, and may provide within the extent of any such exemption that such specified class or classes of persons shall not be deemed subsidiary companies or affiliates within the meaning of any such provision or provisions, if and to the extent that it deems the exemption necessary or appropriate in the public interest or for the protection of investors or consumers and not contrary to the purposes of this title.

TRANSACTIONS BY UNREGISTERED HOLDING COMPANIES

SEC. 4. [79d] (a) After December 1, 1935, unless a holding company is registered under section 5, it shall be unlawful for such holding company, directly or indirectly—

(1) to sell, transport, transmit, or distribute, or own or operate any utility assets for the transportation, transmission, or distribution of, natural or manufactured gas or electric energy in interstate commerce;

(2) by use of the mails or any means or instrumentality of interstate commerce, to negotiate, enter into, or take any step in the performance of, any service, sales, or construction con-

tract undertaking to perform services or construction work for, or sell goods to, any public-utility company or holding company;

(3) to distribute or make any public offering for sale or exchange of any security of such holding company, any subsidiary company or affiliate of such holding company, any public-utility company, or any holding company, by use of the mails or any means or instrumentality of interstate commerce, or to sell any such security having reason to believe that such security, by use of the mails or any means or instrumentality of interstate commerce, will be distributed or made the subject of a public offering;

(4) by use of the mails or any means or instrumentality of interstate commerce, to acquire or negotiate for the acquisition of any security or utility assets of any subsidiary company or affiliate of such holding company, any public-utility company, or any holding company;

(5) to engage in any business in interstate commerce; or

(6) to own, control, or hold with power to vote, any security of any subsidiary company thereof that does any of the acts enumerated in paragraphs (1) to (5), inclusive, of this subsection.

(b) Every holding company which has outstanding any security any of which, by use of the mails or any means or instrumentality of interstate commerce, has been distributed or made the subject of a public offering subsequent to January 1, 1925, and any of which security is owned or held on October 1, 1935 (or, if such company is not a holding company on that date, on the date such company becomes a holding company) by persons not resident in the State in which such holding company is organized, shall register under section 5 on or before December 1, 1935 or the thirtieth day after such company becomes a holding company, whichever date is later.

REGISTRATION OF HOLDING COMPANIES

SEC. 5. [79e] (a) On or at any time after October 1, 1935, any holding company or any person purposing to become a holding company may register by filing with the Commission a notification of registration, in such form as the Commission may by rules and regulations prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers. A person shall be deemed to be registered upon receipt by the Commission of such notification of registration.

(b) It shall be the duty of every registered holding company to file with the Commission, within such reasonable time after registration as the Commission shall fix by rules and regulations or order, a registration statement in such form as the Commission shall by rules and regulations or order prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers. Such registration statement shall include—

(1) such copies of the charter or articles of incorporation, partnership, or agreement, with all amendments thereto, and the bylaws, trust indentures, mortgages, underwriting arrangements, voting-trust agreements, and similar documents, by

whatever name known, of or relating to the registrant or any of its associate companies as the Commission may by rules and regulations or order prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers;

(2) such information in such form and in such detail relating to, and copies of such documents of or relating to, the registrant and its associate companies as the Commission may by rules and regulations or order prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers in respect of—

(A) the organization and financial structure of such companies and the nature of their business;

(B) the terms, position, rights, and privileges of the different classes of their securities outstanding;

(C) the terms and underwriting arrangements under which their securities, during not more than the five preceding years, have been offered to the public or otherwise disposed of and the relations of underwriters to, and their interest in, such companies;

(D) the directors and officers of such companies, their remuneration, their interest in the securities of, their material contracts with, and their borrowings from, any of such companies;

(E) bonus and profit-sharing arrangements;

(F) material contracts, not made in the ordinary course of business, and service, sales, and construction contracts;

(G) options in respect of securities;

(H) balance sheets for not more than the five preceding fiscal years certified, if required by the rules and regulations of the Commission, by an independent public accountant;

(I) profit and loss statements for not more than the five preceding fiscal years, certified, if required by the rules and regulations of the Commission, by an independent public accountant;

(3) such further information or documents regarding the registrant or its associate companies or the relations between them as the Commission may by rules and regulations or order prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers.

(c) The Commission by such rules and regulations or order as it deems necessary or appropriate in the public interest or for the protection of investors or consumers, may permit a registrant to file a preliminary registration statement without complying with the provisions of subsection (b); but every registrant shall file a complete registration statement with the Commission within such reasonable period of time as the Commission shall fix by rules and regulations or order, but not later than one year after the date of registration.

(d) Whenever the Commission, upon application, finds that a registered holding company has ceased to be a holding company, it shall so declare by order and upon the taking effect of such order the registration of such company shall, upon such terms and condi-

tions as the Commission finds and in such order prescribes as necessary for the protection of investors, cease to be in effect. The denial of any such application by the Commission shall be by order.

UNLAWFUL SECURITY TRANSACTIONS BY REGISTERED HOLDING AND
SUBSIDIARY COMPANIES

SEC. 6. [79f] (a) Except in accordance with a declaration effective under section 7 and with the order under such section permitting such declaration to become effective, it shall be unlawful for any registered holding company or subsidiary company thereof, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, directly or indirectly (1) to issue or sell any security of such company; or (2) to exercise any privilege or right to alter the priorities, preferences, voting power, or other rights of the holders of an outstanding security of such company.

(b) The provisions of subsection (a) shall not apply to the issue, renewal, or guaranty by a registered holding company or subsidiary company thereof of a note or draft (including the pledge of any security as collateral therefor) if such note or draft (1) is not part of a public offering, (2) matures or is renewed for not more than nine months, exclusive of days of grace, after the date of such issue, renewal, or guaranty thereof, and (3) aggregates (together with all other then outstanding notes and drafts of a maturity of nine months or less, exclusive of days of grace, as to which such company is primarily or secondarily liable) not more than 5 per centum of the principal amount and par value of the other securities of such company then outstanding, or such greater per centum thereof as the Commission upon application may by order authorize as necessary or appropriate in the public interest or for the protection of investors or consumers. In the case of securities having no principal amount or no par value, the value for the purposes of this subsection shall be the fairmarket value as of the date of issue. The Commission by rules and regulations or order, subject to such terms and conditions as it deems appropriate in the public interest or for the protection of investors or consumers, shall exempt from the provisions of subsection (a) the issue or sale of any security by any subsidiary company of a registered holding company, if the issue and sale of such security are solely for the purpose of financing the business of such subsidiary company and have been expressly authorized by the State commission of the State in which such subsidiary company is organized and doing business, or if the issue and sale of such security are solely for the purpose of financing the business of such subsidiary company when such subsidiary company is not a holding company, a public-utility company, an investment company, or a fiscal or financing agency of a holding company, a public-utility company, or an investment company. The provisions of subsection (a) shall not apply to the issue, by a registered holding company or subsidiary company thereof, of a security issued pursuant to the terms of any security outstanding on January 1, 1935, giving the holder of such outstanding security the right to convert such outstanding security into another security of the same issuer or of another person, or giving the right to subscribe to another security of the same issuer or another issuer. Within ten days after any issue, sale, renewal, or guaranty exempt-

ed from the application of subsection (a) by or under authority of this subsection, such holding company or subsidiary company thereof shall file with the Commission a certificate of notification in such form and setting forth such of the information required in a declaration under section 7 as the Commission may by rules and regulations or order prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers.

(c) It shall be unlawful, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, for any registered holding company or any subsidiary company thereof, directly or indirectly,—

(1) to sell or offer for sale or to cause to be sold or offered for sale, from house to house, any security of such holding company; or

(2) to cause any officer or employee of any subsidiary company of such holding company to sell or cause to be sold any security of such holding company.

As used in this subsection the term “house” shall not include an office used for business purposes.

DECLARATIONS BY REGISTERED HOLDING AND SUBSIDIARY COMPANIES
IN RESPECT OF SECURITY TRANSACTIONS

SEC. 7. [79g] (a) A registered holding company or subsidiary company thereof may file a declaration with the Commission, regarding any of the acts enumerated in subsection (a) of section 6, in such form as the Commission may by rules and regulations prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers. Such declaration shall include—

(1) such of the information and documents which are required to be filed in order to register a security under section 7 of the Securities Act of 1933, as amended, as the Commission may by rules and regulations or order prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers; and

(2) such additional information, in such form and detail, and such documents regarding the declarant or any associate company thereof, the particular security and compliance with such State laws as may apply to the act in question as the Commission may by rules and regulations or order prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers.

(b) A declaration filed under this section shall become effective within such reasonable period of time after the filing thereof as the Commission shall fix by rules and regulations or order, unless the Commission prior to the expiration of such period shall have issued an order to the declarant to show cause why such declaration should become effective. Within a reasonable time after an opportunity for hearing upon an order to show cause under this subsection, unless the declarant shall withdraw its declaration, the Commission shall enter an order either permitting such declaration to become effective as filed or amended, or refusing to permit such declaration to become effective. Amendments to a declaration may

be made upon such terms and conditions as the Commission may prescribe.

(c) The Commission shall not permit a declaration regarding the issue or sale of a security to become effective unless it finds that—

(1) such security is (A) a common stock having a par value and being without preference as to dividends or distribution over, and having at least equal voting rights with, any outstanding security of the declarant; (B) a bond (i) secured by a first lien on physical property of the declarant, or (ii) secured by an obligation of a subsidiary company of the declarant secured by a first lien on physical property of such subsidiary company, or (iii) secured by any other assets of the type and character which the Commission by rules and regulations or order may prescribe as appropriate in the public interest or for the protection of investors; (C) a guaranty of, or assumption of liability on, a security of another company; or (D) a receiver's or trustee's certificate duly authorized by the appropriate court or courts; or

(2) such security is to be issued or sold solely (A) for the purpose of refunding, extending, exchanging, or discharging an outstanding security of the declarant and/or a predecessor company thereof or for the purpose of effecting a merger, consolidation, or other reorganization; (B) for the purpose of financing the business of the declarant as a public-utility company; (C) for the purpose of financing the business of the declarant, when the declarant is neither a holding company nor a public-utility company; and/or (D) for necessary and urgent corporate purposes of the declarant where the requirements of the provisions of paragraph (1) would impose an unreasonable financial burden upon the declarant and are not necessary or appropriate in the public interest or for the protection of investors or consumers; or

(3) such security is one the issuance of which was authorized by the company prior to January 1, 1935, and which the Commission by rules and regulations or order authorizes as necessary or appropriate in the public interest or for the protection of investors or consumers.

(d) If the requirements of subsections (c) and (g) are satisfied, the Commission shall permit a declaration regarding the issue or sale of a security to become effective unless the Commission finds that—

(1) the security is not reasonably adapted to the security structure of the declarant and other companies in the same holding-company system;

(2) the security is not reasonably adapted to the earning power of the declarant;

(3) financing by the issue and sale of the particular security is not necessary or appropriate to the economical and efficient operation of a business in which the applicant lawfully is engaged or has an interest;

(4) the fees, commissions, or other remuneration, to whomsoever paid, directly or indirectly, in connection with the issue, sale, or distribution of the security are not reasonable;

(5) in the case of a security that is a guaranty of, or assumption of liability on, a security of another company, the circumstances are such as to constitute the making of such guaranty or the assumption of such liability an improper risk for the declarant; or

(6) the terms and conditions of the issue or sale of the security are detrimental to the public interest or the interest of investors or consumers.

(e) If the requirements of subsection (g) are satisfied, the Commission shall permit a declaration to become effective regarding the exercise of a privilege or right to alter the priorities, preferences, voting power, or other rights of the holders of an outstanding security unless the Commission finds that such exercise of such privilege or right will result in an unfair or inequitable distribution of voting power among holders of the securities of the declarant or is otherwise detrimental to the public interest or the interest of investors or consumers.

(f) Any order permitting a declaration to become effective may contain such terms and conditions as the Commission finds necessary to assure compliance with the conditions specified in this section.

(g) If a State commission or State securities commission, having jurisdiction over any of the acts enumerated in subsection (a) of section 6, shall inform the Commission, upon request by the Commission for an opinion or otherwise, that State laws applicable to the act in question have not been complied with, the Commission shall not permit a declaration regarding the act in question to become effective until and unless the Commission is satisfied that such compliance has been effected.

ACQUIRING INTEREST IN ELECTRIC AND GAS UTILITY COMPANIES SERVING SAME TERRITORY

SEC. 8. [79h] Whenever a State law prohibits, or requires approval or authorization of, the ownership or operation by a single company of the utility assets of an electric utility company and a gas utility company serving substantially the same territory, it shall be unlawful for a registered holding company, or any subsidiary company thereof, by use of the mails or any means or instrumentality of interstate commerce, or otherwise—

(1) to take any step, without the express approval of the State commission of such State, which results in its having a direct or indirect interest in an electric utility company and a gas utility company serving substantially the same territory; or

(2) if it already has any such interest, to acquire, without the express approval of the State commission, any direct or indirect interest in an electric utility company or gas utility company serving substantially the same territory as that served by such companies in which it already has an interest.

ACQUISITION OF SECURITIES AND UTILITY ASSETS AND OTHER INTERESTS

SEC. 9. [79i] (a) Unless the acquisition has been approved by the Commission under section 10, it shall be unlawful—

(1) for any registered holding company or any subsidiary company thereof, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, to acquire, directly or indirectly, any securities or utility assets or any other interest in any business;

(2) for any person, by use of the mails or any means or instrumentality of interstate commerce, to acquire, directly or indirectly, any security of any public-utility company, if such person is an affiliate, under clause (A) of paragraph (11) of subsection (a) of section 2, of such company and of any other public utility or holding company, or will by virtue of such acquisition become such an affiliate.

(b) Subsection (a) shall not apply to—

(1) the acquisition by a public-utility company of utility assets the acquisition of which has been expressly authorized by a State commission; or

(2) the acquisition by a public-utility company of securities of a subsidiary public-utility company thereof, provided that both such public-utility companies and all other public-utility companies in the same holding-company system are organized in the same State, that the business of each such company in such system is substantially confined to such State, and that the acquisition of such securities has been expressly authorized by the State commission of such State.

(c) Subsection (a) shall not apply to the acquisition by a registered holding company, or a subsidiary company thereof, of—

(1) securities of, or securities the principal or interest of which is guaranteed by, the United States, a State, or political subdivision of a State, or any agency, authority, or instrumentality of any one or more of the foregoing, or any corporation which is wholly owned, directly or indirectly, by any one or more of the foregoing;

(2) such other readily marketable securities, within the limitation of such amounts, as the Commission may by rules and regulations prescribe as appropriate for investment of current funds and as not detrimental to the public interest or the interest of investors or consumers; or

(3) such commercial paper and other securities, within such limitations, as the Commission may by rules and regulations or order prescribe as appropriate in the ordinary course of business of a registered holding company or subsidiary company thereof and as not detrimental to the public interest or the interest of investors or consumers.

APPROVAL OF ACQUISITION OF SECURITIES AND UTILITY ASSETS AND
OTHER INTERESTS

SEC. 10. [79j] (a) A person may apply for approval of the acquisition of securities or utility assets, or of any other interest in any business, by filing an application in such form as the Commission may by rules and regulations prescribe as necessary or appropriate in the public interest or for the protection of investors and consumers. Such application shall include—

(1) in the case of the acquisition of securities, such information and copies of such documents as the Commission may

by rules and regulations or order prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers in respect of—

(A) the security to be acquired, the consideration to be paid therefor, and compliance with such State laws as may apply in respect of the issue, sale, or acquisition thereof,

(B) the outstanding securities of the company whose security is to be acquired, the terms, position, rights, and privileges of each class and the options in respect of any such securities,

(C) the names of all security holders of record (or otherwise known to the applicant) owning, holding, or controlling 1 per centum or more of any class of security of such company, the officers and directors of such company, and their remuneration, security holdings in, material contracts with, and borrowings from such company and the offices or directorships held, and securities owned, held, or controlled, by them in other companies,

(D) the bonus, profit-sharing and voting-trust agreements, underwriting arrangements, trust indentures, mortgages, and similar documents, by whatever name known, of or relating to such company,

(E) the material contracts, not made in the ordinary course of business, and the service, sales, and construction contracts of such company,

(F) the securities owned, held, or controlled, directly or indirectly, by such company,

(G) balance sheets and profit and loss statements of such company for not more than the five preceding fiscal years, certified, if required by the rules and regulations of the Commission by an independent public accountant,

(H) any further information regarding such company and any associate company or affiliate thereof, or its relations with the applicant company, and

(I) if the applicant be not a registered holding company, any of the information and documents which may be required under section 5 from a registered holding company;

(2) in the case of the acquisition of utility assets, such information concerning such assets, the value thereof and consideration to be paid therefor, the owner or owners thereof and their relation to, agreements with, and interest in the securities of, the applicant or any associate company thereof as the Commission may by rules and regulations or order prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers; and

(3) in the case of the acquisition of any other interest in any business, such information concerning such business and the interest to be acquired, and the consideration to be paid, as the Commission may by rules and regulations or order prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers.

(b) If the requirements of subsection (f) are satisfied, the Commission shall approve the acquisition unless the Commission finds that—

(1) such acquisition will tend towards interlocking relations or the concentration of control of public-utility companies, of a kind or to an extent detrimental to the public interest or the interest of investors, or consumers;

(2) in case of the acquisition of securities or utility assets, the consideration, including all fees, commissions, and other remuneration, to whomsoever paid, to be given, directly or indirectly, in connection with such acquisition is not reasonable or does not bear a fair relation to the sums invested in or the earning capacity of the utility assets to be acquired or the utility assets underlying the securities to be acquired; or

(3) such acquisition will unduly complicate the capital structure of the holding-company system of the applicant or will be detrimental to the public interest or the interest of investors or consumers or the proper functioning of such holding-company system.

The Commission may condition its approval of the acquisition of securities of another company upon such a fair offer to purchase such of the other securities of the company whose security is to be acquired as the Commission may find necessary or appropriate in the public interest or for the protection of investors or consumers.

(c) Notwithstanding the provisions of subsection (b), the Commission shall not approve—

(1) an acquisition of securities or utility assets, or of any other interest, which is unlawful under the provisions of section 8 or is detrimental to the carrying out of the provisions of section 11; or

(2) the acquisition of securities or utility assets of a public-utility or holding company unless the Commission finds that such acquisition will serve the public interest by tending towards the economical and efficient development of an integrated public-utility system. This paragraph shall not apply to the acquisition of securities or utility assets of a public-utility company operating exclusively outside the United States.

(d) Within such reasonable time after the filing of an application under this section as the Commission shall fix by rules and regulations or order, the Commission shall enter an order either granting or, after notice and opportunity for hearing, denying approval of the acquisition unless the applicant shall withdraw its application. Amendments to an application may be made upon such terms and conditions as the Commission may prescribe.

(e) The Commission, in any order approving the acquisition of securities or utility assets, may prescribe such terms and conditions in respect of such acquisition, including the price to be paid for such securities or utility assets, as the Commission may find necessary or appropriate in the public interest or for the protection of investors or consumers.

(f) The Commission shall not approve any acquisition as to which an application is made under this section unless it appears to the satisfaction of the Commission that such State laws as may apply in respect of such acquisition have been complied with, except where the Commission finds that compliance with such State laws would be detrimental to the carrying out of the provisions of section 11.

SIMPLIFICATION OF HOLDING-COMPANY SYSTEMS

SEC. 11. [79k] (a) It shall be the duty of the Commission to examine the corporate structure of every registered holding company and subsidiary company thereof, the relationships among the companies in the holding-company system of every such company and the character of the interests thereof and the properties owned or controlled thereby to determine the extent to which the corporate structure of such holding-company system and the companies therein may be simplified, unnecessary complexities therein eliminated, voting power fairly and equitably distributed among the holders of securities thereof, and the properties and business thereof confined to those necessary or appropriate to the operations of an integrated public-utility system.

(b) It shall be the duty of the Commission, as soon as practicable after January 1, 1938:

(1)¹ To require by order, after notice and opportunity for hearing, that each registered holding company, and each sub-

¹Public Law 99-186 (99 Stat. 1180), entitled "An Act to clarify the application of the Public Utility Holding Company Act of 1935 to encourage cogeneration activities by gas utility holding company systems," as amended by Public Law 99-553 (100 Stat. 3087) and Public Law 102-486 (106 Stat. 2911), provides as follows:

"SECTION 1. Notwithstanding section 11(b)(1) of the Public Utility Holding Company Act of 1935, a company registered under said Act, or a subsidiary company of such registered company, may acquire or retain, in any geographic area, an interest in any qualifying cogeneration facilities and qualifying small power production facilities as defined pursuant to the Public Utility Regulatory Policies Act of 1978, and shall qualify for any exemption relating to the Public Utility Holding Company Act of 1935 prescribed pursuant to section 210 of the Public Utility Regulatory Policies Act of 1978.

"SEC. 2. Nothing herein shall be construed to affect the applicability of section 3(17)(C) or section 3(18)(B) of the Federal Power Act or any provision of the Public Utility Holding Company Act of 1935, other than section 11(b)(1), to the acquisition or retention of any such interest by any such company."

Public Law 101-572 (104 Stat. 2810), entitled "Gas Related Activities Act of 1990" provides as follows:

SEC. 2. RULE OF CONSTRUCTION.

(a) TREATMENT OF CERTAIN ACQUISITIONS INVOLVING GAS COMPANIES OR GAS TRANSPORTATION OR STORAGE.—The acquisition by a registered company of any interest in any natural gas company or of any interest in any company organized to participate in activities involving the transportation or storage of natural gas, shall be deemed, for the purposes of section 11(b)(1) of the Act, to be reasonably incidental or economically necessary or appropriate to the operation of such gas utility companies.

(b) TREATMENT OF ACQUISITIONS RELATED TO SUPPLY OF NATURAL GAS; COMMISSION DETERMINATION OF CUSTOMER INTEREST.—The acquisition by a registered company of any interest in any company organized to participate in activities (other than those of a natural gas company or involving the transportation or storage of natural gas) related to the supply of natural gas, including exploration, development, production, marketing, manufacture, or other similar activities related to the supply of natural or manufactured gas, shall be deemed, for purposes of section 11(b)(1) of the Act, to be reasonably incidental or economically necessary or appropriate to the operation of such gas utility companies, if—

(1) the Commission determines, after notice and opportunity for hearing in which the company proposing the acquisition shall have the burden of proving, that such acquisition is in the interest of consumers of each gas utility company of such registered company or consumers of any other subsidiary of such registered company; and

(2) the Commission determines that such acquisition will not be detrimental to the interest of consumers of any such gas utility company or other subsidiary or to the proper functioning of the registered holding company system.

(c) CASE-BY-CASE DECISIONS REQUIRED.—Each such determination under this section shall be made on a case-by-case basis, and not be based on any preset criteria.

(d) SAVINGS PROVISION.—Nothing herein shall be construed to affect the applicability of any other provisions of the Act to the acquisition or retention of any such interest by any such company.

(e) DEFINITIONS.—For purposes of this section—

(1) the term "registered company" means a company registered under the Act solely by reason of direct or indirect ownership of voting securities of one or more gas utility companies, or any subsidiary company of such registered company;

(2) the term "natural gas company" has the meaning given such term under the Natural Gas Act (15 U.S.C. 717(a) et seq.); and

Continued

subsidiary company thereof, shall take such action as the Commission shall find necessary to limit the operations of the holding-company system of which such company is a part to a single integrated public-utility system, and to such other businesses as are reasonably incidental, or economically necessary or appropriate to the operations of such integrated public-utility system: *Provided, however,* That the Commission shall permit a registered holding company to continue to control one or more additional integrated public-utility systems, if, after notice and opportunity for hearing, it finds that—

(A) Each of such additional systems cannot be operated as an independent system without the loss of substantial economies which can be secured by the retention of control by such holding company of such system;

(B) All of such additional systems are located in one State, or in adjoining States, or in a contiguous foreign country; and

(C) The continued combination of such systems under the control of such holding company is not so large (considering the state of the art and the area or region affected) as to impair the advantages of localized management, efficient operation, or the effectiveness of regulation.

The Commission may permit as reasonably incidental, or economically necessary or appropriate to the operations of one or more integrated public-utility systems the retention of an interest in any business (other than the business of a public-utility company as such) which the Commission shall find necessary or appropriate in the public interest or for the protection of investors or consumers and not detrimental to the proper functioning of such system or systems.

(2) To require by order, after notice and opportunity for hearing, that each registered holding company, and each subsidiary company thereof, shall take such steps as the Commission shall find necessary to ensure that the corporate structure or continued existence of any company in the holding-company system does not unduly or unnecessarily complicate the structure, or unfairly or inequitably distribute voting power among security holders, of such holding-company system. In carrying out the provisions of this paragraph the Commission shall require each registered holding company (and any company in the same holding-company system with such holding company) to take such action as the Commission shall find necessary in order that such holding company shall cease to be a holding company with respect to each of its subsidiary companies which itself has a subsidiary company which is a holding company. Except for the purpose of fairly and equitably distributing voting power among the security holders of such company, nothing in this paragraph shall authorize the Commission to require any change in the corporate structure or existence of any company which is not a holding company, or of any company whose principal business is that of a public-utility company.

(3) the term "the Act" means the Public Utility Holding Company Act of 1935.

The Commission may by order revoke or modify any order previously made under this subsection, if, after notice and opportunity for hearing, it finds that the conditions upon which the order was predicated do not exist. Any order made under this subsection shall be subject to judicial review as provided in section 24.

(c) Any order under subsection (b) shall be complied with within one year from the date of such order; but the Commission shall, upon a showing (made before or after the entry of such order) that the applicant has been or will be unable in the exercise of due diligence to comply with such order within such time, extend such time for an additional period not exceeding one year if it finds such extension necessary or appropriate in the public interest or for the protection of investors or consumers.

(d) The Commission may apply to a court, in accordance with the provisions of subsection (f) of section 18, to enforce compliance with any order issued under subsection (b). In any such proceeding, the court as a court of equity may, to such extent as it deems necessary for purposes of enforcement of such order, take exclusive jurisdiction and possession of the company or companies and the assets thereof, wherever located; and the court shall have jurisdiction, in any such proceeding, to appoint a trustee, and the court may constitute and appoint the Commission as sole trustee, to hold or administer under the direction of the court the assets so possessed. In any proceeding for the enforcement of an order of the Commission issued under subsection (b), the trustee with the approval of the court shall have power to dispose of any or all of such assets and, subject to such terms and conditions as the court may prescribe, may make such disposition in accordance with a fair and equitable reorganization plan which shall have been approved by the Commission after opportunity for hearing. Such reorganization plan may be proposed in the first instance by the Commission, or, subject to such rules and regulations as the Commission may deem necessary or appropriate in the public interest or for the protection of investors, by any person having a bona fide interest (as defined by the rules and regulations of the Commission) in the reorganization.

(e) In accordance with such rules and regulations or order as the Commission may deem necessary or appropriate in the public interest or for the protection of investors or consumers, any registered holding company or any subsidiary company of a registered holding company may, at any time after January 1, 1936, submit a plan to the Commission for the divestment of control, securities, or other assets, or for other action by such company or any subsidiary company thereof for the purpose of enabling such company or any subsidiary company thereof to comply with the provisions of subsection (b). If, after notice and opportunity for hearing, the Commission shall find such plan, as submitted or as modified, necessary to effectuate the provisions of subsection (b) and fair and equitable to the persons affected by such plan, the Commission shall make an order approving such plan; and the Commission, at the request of the company, may apply to a court, in accordance with the provisions of subsection (f) of section 18, to enforce and carry out the terms and provisions of such plan. If, upon any such application, the court, after notice and opportunity for hearing, shall approve such plan as fair and equitable and as appropriate to effec-

tuates the provisions of section 11, the court as a court of equity may, to such extent as it deems necessary for the purpose of carrying out the terms and provisions of such plan, take exclusive jurisdiction and possession of the company or companies and the assets thereof, wherever located; and the court shall have jurisdiction to appoint a trustee, and the court may constitute and appoint the Commission as sole trustee, to hold or administer, under the direction of the court and in accordance with the plan theretofore approved by the court and the Commission, the assets so possessed.

(f) In any proceeding in a court of the United States, whether under this section or otherwise, in which a receiver or trustee is appointed for any registered holding company, or any subsidiary company thereof, the court may constitute and appoint the Commission as sole trustee or receiver, subject to the directions and orders of the court, whether or not a trustee or receiver shall theretofore have been appointed, and in any such proceeding the court shall not appoint any person other than the Commission trustee or receiver without notifying the Commission and giving it an opportunity to be heard before making any such appointment. In no proceeding under this section or otherwise shall the Commission be appointed as trustee or receiver without its express consent. In any such proceeding a reorganization plan for a registered holding company or any subsidiary company thereof shall not become effective unless such plan shall have been approved by the Commission after opportunity for hearing prior to its submission to the court. Notwithstanding any other provision of law, any such reorganization plan may be proposed in the first instance by the Commission or, subject to such rules and regulations as the Commission may deem necessary or appropriate in the public interest or for the protection of investors, by any person having a bona fide interest (as defined by the rules and regulations of the Commission) in the reorganization. The Commission may, by such rules and regulations or order as it may deem necessary or appropriate in the public interest or for the protection of investors or consumers, require that any or all fees, expenses, and remuneration, to whomsoever paid, in connection with any reorganization, dissolution, liquidation, bankruptcy, or receivership of a registered holding company or subsidiary company thereof, in any such proceeding, shall be subject to approval by the Commission.

(g) It shall be unlawful for any person to solicit or permit the use of his or its name to solicit, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, any proxy, consent, authorization, power of attorney, deposit, or dissent in respect of any reorganization plan of a registered holding company or any subsidiary company thereof under this section, or otherwise, or in respect of any plan under this section for the divestment of control, securities, or other assets, or for the dissolution of any registered holding company or any subsidiary company thereof, unless—

(1) the plan has been proposed by the Commission, or the plan and such information regarding it and its sponsors as the Commission may deem necessary or appropriate in the public interest or for the protection of investors or consumers has been submitted to the Commission by a person having a bona

fide interest (as defined by the rules and regulations of the Commission) in such reorganization;

(2) each such solicitation is accompanied or preceded by a copy of a report on the plan which shall be made by the Commission after an opportunity for a hearing on the plan and other plans submitted to it, or by an abstract of such report made or approved by the Commission; and

(3) each such solicitation is made not in contravention of such rules and regulations or orders as the Commission may deem necessary or appropriate in the public interest or for the protection of investors or consumers.

Nothing in this subsection or the rules and regulations thereunder shall prevent any person from appearing before the Commission or any court through an attorney or proxy.

INTERCOMPANY LOANS; DIVIDENDS; SECURITY TRANSACTIONS; SALE OF UTILITY ASSETS; PROXIES; OTHER TRANSACTIONS

SEC. 12. ~~【79】~~ (a) It shall be unlawful for any registered holding company, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, directly or indirectly, to borrow, or to receive any extension of credit or indemnity, from any public-utility company in the same holding-company system or from any subsidiary company of such holding company, but it shall not be unlawful under this subsection to renew, or extend the time of, any loan, credit, or indemnity outstanding on the date of the enactment of this title.

(b) It shall be unlawful for any registered holding company or subsidiary company thereof, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, directly or indirectly, to lend or in any manner extend its credit to or indemnify any company in the same holding-company system in contravention of such rules and regulations or orders as the Commission deems necessary or appropriate in the public interest or for the protection of investors or consumers or to prevent the circumvention of the provisions of this title or the rules, regulations, or orders thereunder.

(c) It shall be unlawful for any registered holding company or any subsidiary company thereof, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, to declare or pay any dividend on any security of such company or to acquire, retire, or redeem any security of such company, in contravention of such rules and regulations or orders as the Commission deems necessary or appropriate to protect the financial integrity of companies in holding-company systems, to safeguard the working capital of public-utility companies, to prevent the payment of dividends out of capital or unearned surplus, or to prevent the circumvention of the provisions of this title or the rules, regulations, or orders thereunder.

(d) It shall be unlawful for any registered holding company, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, to sell any security which it owns of any public-utility company, or any utility assets, in contravention of such rules and regulations or orders regarding the consideration to be received for such sale, maintenance of competitive conditions, fees

and commissions, accounts, disclosure of interest, and similar matters as the Commission deems necessary or appropriate in the public interest or for the protection of investors or consumers or to prevent the circumvention of the provisions of this title or the rules, regulations, or orders thereunder.

(e) It shall be unlawful for any person to solicit or to permit the use of his or its name to solicit, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, any proxy, power of attorney, consent, or authorization regarding any security of a registered holding company or a subsidiary company thereof in contravention of such rules and regulations or orders as the Commission deems necessary or appropriate in the public interest or for the protection of investors or consumers or to prevent the circumvention of the provisions of this title or the rules, regulations, or orders thereunder.

(f) It shall be unlawful for any registered holding company or subsidiary company thereof, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, to negotiate, enter into, or take any step in the performance of any transaction not otherwise unlawful under this title, with any company in the same holding-company system or with any affiliate of a company in such holding-company system in contravention of such rules and regulations or orders regarding reports, accounts, costs, maintenance of competitive conditions, a disclosure of interest, duration of contracts, and similar matters as the Commission deems necessary or appropriate in the public interest or for the protection of investors or consumers or to prevent the circumvention of the provisions of this title or the rules and regulations thereunder.

(g) It shall be unlawful for any affiliate of any public-utility company, by use of the mails or any means or instrumentality of interstate commerce, or for any affiliate of any public-utility company engaged in interstate commerce, or of any registered holding company or any subsidiary company thereof, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, to negotiate, enter into, or take any step in the performance of any transaction not otherwise unlawful under this title, with any such company of which it is an affiliate, in contravention of such rules and regulations or orders regarding reports, accounts, costs, maintenance of competitive conditions, disclosure of interest, duration of contracts, and similar matters as the Commission deems necessary or appropriate to prevent the circumvention of the provisions of this title.

(h) It shall be unlawful for any registered holding company, or any subsidiary company thereof, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, directly or indirectly—

(1) to make any contribution whatsoever in connection with the candidacy, nomination, election or appointment of any person for or to any office or position in the Government of the United States, a State, or any political subdivision of a State, or any agency, authority, or instrumentality of any one or more of the foregoing; or

(2) to make any contribution to or in support of any political party or any committee or agency thereof.

The term "contribution" as used in this subsection includes any gift, subscription, loan, advance, or deposit of money or anything of value, and includes any contract, agreement, or promise, whether or not legally enforceable, to make a contribution.

(i) It shall be unlawful for any person employed or retained by any registered holding company, or any subsidiary company thereof, to present, advocate, or oppose any matter affecting any registered holding company or any subsidiary company thereof, before the Congress or any Member or committee thereof, or before the Commission or Federal Power Commission, or any member, officer, or employee of either such Commission, unless such person shall file with the Commission in such form and detail and at such time as the Commission shall by rules and regulations or order prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers, a statement of the subject matter in respect of which such person is retained or employed, the nature and character of such retainer or employment, and the amount of compensation received or to be received by such person, directly or indirectly, in connection therewith. It shall be the duty of every such person so employed or retained to file with the Commission within ten days after the close of each calendar month during such retainer or employment, in such form and detail as the Commission shall by rules and regulations or order prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers, a statement of the expenses incurred and the compensation received by such person during such month in connection with such retainer or employment.

SERVICE, SALES, AND CONSTRUCTION CONTRACTS

SEC. 13. [79m] (a) After April 1, 1936, it shall be unlawful for any registered holding company, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, to enter into or take any step in the performance of any service, sales, or construction contract by which such company undertakes to perform services or construction work for, or sell goods to, any associate company thereof which is a public-utility or mutual service company. This provision shall not apply to such transactions, involving special or unusual circumstances or not in the ordinary course of business, as the Commission by rules and regulations or order may conditionally or unconditionally exempt as being necessary or appropriate in the public interest or for the protection of investors or consumers.

(b) After April 1, 1936, it shall be unlawful for any subsidiary company of any registered holding company or for any mutual service company, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, to enter into or take any step in the performance of any service, sales, or construction contract by which such company undertakes to perform services or construction work for, or sell goods to, any associate company thereof except in accordance with such terms and conditions and subject to such limitations and prohibitions as the Commission by rules and regulations or order shall prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers and to insure that such contracts are performed economically and effi-

ciently for the benefit of such associate companies at cost, fairly and equitably allocated among such companies. This provision shall not apply to such transactions as the Commission by rules and regulations or order may conditionally or unconditionally exempt as being necessary or appropriate in the public interest or for the protection of investors or consumers, if such transactions (1) are with any associate company which does not derive, directly or indirectly, any material part of its income from sources within the United States and which is not a public-utility company operating within the United States, or (2) involve special or unusual circumstances or are not in the ordinary course of business.

(c) The rules and regulations and orders of the Commission under this section may prescribe, among other things, such terms and conditions regarding the determination of costs and the allocation thereof among specified classes of companies and for specified classes of service, sales, and construction contracts, the duration of such contracts, the making and keeping of accounts and cost-accounting procedures, the filing of annual and other periodic and special reports, the maintenance of competitive conditions, the disclosure of interests, and similar matters, as the Commission deems necessary or appropriate in the public interest or for the protection of investors or consumers.

(d) The rules and regulations and orders of the Commission under this section shall prescribe, among other things, such terms and conditions regarding the manner in which application may be made for approval as a mutual service company and the granting and continuance of such approval, the nature and enforcement of agreements for the sharing of expenses and distributing of revenues among member companies, and matters relating to such agreements, the nature and types of businesses and transactions in which mutual service companies may engage, and the manner of engaging therein, and the relations and transactions with member companies and affiliates, as the Commission deems necessary or appropriate in the public interest or for the protection of investors or consumers. The Commission shall not approve, or continue the approval of, any company as a mutual service company unless the Commission finds such company is so organized as to ownership, costs, revenues, and the sharing thereof as reasonably to insure the efficient and economical performance of service, sales, or construction contracts by such company for member companies, at cost fairly and equitably allocated among such member companies, at a reasonable saving to member companies over the cost to such companies of comparable contracts performed by independent persons. The Commission, upon its own motion or at the request of a member company or a State commission, may, after notice and opportunity for hearing, by order require a reallocation or reapportionment of costs among member companies of a mutual service company if it finds the existing allocation inequitable and may require the elimination of a service or services to a member company which does not bear its fair proportion of costs or which, by reason of its size or other circumstances, does not require such service or services. The Commission, after notice and opportunity for hearing, by order shall revoke, suspend, or modify the approval given any mutual service company if it finds that such company has persistently

violated any provision of this section or any rule, regulation, or order thereunder.

(e) It shall be unlawful for any affiliate of any public-utility company engaged in interstate commerce, or of any registered holding company or subsidiary company thereof, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, to enter into or take any step in the performance of any service, sales, or construction contract, by which such affiliate undertakes to perform services or construction work for, or sell goods to, any such company of which it is an affiliate, in contravention of such rules and regulations or orders regarding reports, accounts, costs, maintenance of competitive conditions, disclosure of interest, duration of contracts, and similar matters, as the Commission deems necessary or appropriate to prevent the circumvention of the provisions of this title or the rules, regulations, or orders thereunder.

(f) It shall be unlawful for any person whose principal business is the performance of service, sales, or construction contracts for public-utility or holding companies, by use of the mails or any means or instrumentality of interstate commerce, to enter into or take any step in the performance of any service, sales, or construction contract with any public-utility company, or for any such person, by use of the mails or any means or instrumentality of interstate commerce, or otherwise, to enter into or take any step in the performance of any service, sales, or construction contract with any public-utility company engaged in interstate commerce, or with any registered holding company or any subsidiary company of a registered holding company, in contravention of such rules and regulations or orders regarding reports, accounts, costs, maintenance of competitive conditions, disclosure of interest, duration of contracts, and similar matters as the Commission deems necessary or appropriate in the public interest or for the protection of investors or consumers or to prevent the circumvention of the provisions of this title or the rules, regulations, or orders thereunder.

(g) The Commission, in order to obtain information to serve as a basis for recommending further legislation, shall from time to time conduct investigations regarding the making, performance, and costs of service, sales, and construction contracts with holding companies and subsidiary companies thereof and with public-utility companies, the economies resulting therefrom, and the desirability thereof. The Commission shall report to Congress, from time to time, the results of such investigations, together with such recommendations for legislation as it deems advisable. On the basis of such investigations the Commission shall classify the different types of such contracts and the work done thereunder, and shall make recommendations from time to time regarding the standards and scope of such contracts in relation to public-utility companies of different kinds and sizes and the costs incurred thereunder and economies resulting therefrom. Such recommendations shall be made available to State commissions, public-utility companies, and to the public in such form and at such reasonable charge as the Commission may prescribe.

PERIODIC AND OTHER REPORTS

SEC. 14. [79n] Every registered holding company and every mutual service company shall file with the Commission such annual, quarterly, and other periodic and special reports, the answers to such specific questions and the minutes of such directors', stockholders', and other meetings, as the Commission may by rules and regulations or order prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers. Such reports, if required by the rules and regulations of the Commission, shall be certified by an independent public accountant, and shall be made and filed at such time and in such form and detail as the Commission shall prescribe. The Commission may require that there be included in reports filed with it such information and documents as it finds necessary or appropriate to keep reasonably current the information filed under section 5 or 13, and such further information concerning the financial condition, security structure, security holdings, assets, and cost thereof, wherever determinable, and affiliations of the reporting company and the associate companies, member companies, and affiliates thereof as the Commission deems necessary or appropriate in the public interest or for the protection of investors or consumers.

ACCOUNTS AND RECORDS

SEC. 15. [79o] (a) Every registered holding company and every subsidiary company thereof shall make, keep, and preserve for such periods, such accounts, cost-accounting procedures, correspondence, memoranda, papers, books, and other records as the Commission deems necessary or appropriate in the public interest or for the protection of investors or consumers or for the enforcement of the provisions of this title or the rules, regulations, or orders thereunder.

(b) Every affiliate of a registered holding company or of any subsidiary company thereof, or of any public-utility company engaged in interstate commerce or not so engaged, shall make, keep, and preserve for such periods, such accounts, cost-accounting procedures, correspondence, memoranda, papers, books, and other records relating to any transaction of such affiliate which is subject to any provision of this title or any rule, regulation, or order thereunder, as the Commission deems necessary or appropriate in the public interest or for the protection of investors or consumers or for the enforcement of the provisions of this title or the rules, regulations, or orders thereunder.

(c) Every mutual service company, and every affiliate of a mutual service company as to any transaction of such affiliate which is subject to any provision of this title or any rule, regulation, or order thereunder, shall make, keep, and preserve for such periods, such accounts, cost-accounting procedures, correspondence, memoranda, papers, books, and other records, as the Commission deems necessary or appropriate in the public interest or for the protection of investors or consumers or for the enforcement of the provisions of this title or the rules, regulations, or orders thereunder.

(d) Every person whose principal business is the performance of service, sales, or construction contracts for public-utility or holding companies shall make, keep, and preserve for such periods,

such accounts, cost-accounting procedures, correspondence, memoranda, papers, books, and other records, relating to any transaction by such person which is subject to any provision of this title or any rule, regulation, or order thereunder, as the Commission deems necessary or appropriate in the public interest or for the protection of investors or consumers or for the enforcement of the provisions of this title or the rules and regulations thereunder.

(e) After the Commission has prescribed the form and manner of making and keeping accounts, cost-accounting procedures, correspondence, memoranda, papers, books, and other records to be kept by any person hereunder, it shall be unlawful for any such person to keep any accounts, cost-accounting procedures, correspondence, memoranda, papers, books, or other records other than those prescribed or such as may be approved by the Commission, or to keep his or its accounts, cost-accounting procedures, correspondence, memoranda, papers, books, or other records in any manner other than that prescribed or approved by the Commission.

(f) All accounts, cost-accounting procedures, correspondence, memoranda, papers, books, and other records kept or required to be kept by persons subject to any provision of this section shall be subject at any time and from time to time to such reasonable periodic, special, and other examinations by the Commission, or any member or representative thereof, as the Commission may prescribe. The Commission, after notice and opportunity for hearing, may prescribe the account or accounts in which particular outlays, receipts, and other transactions shall be entered, charged, or credited and the manner in which such entry, charge, or credit shall be made, and may require an entry to be modified or supplemented so as properly to show the cost of any asset or any other cost.

(g) It shall be the duty of every registered holding company and of every subsidiary company thereof and of every affiliate of a company insofar as such affiliate is subject to any provision of this title or any rule, regulation, or order thereunder, to submit the accounts, cost-accounting procedures, correspondence, memoranda, papers, books, and other records of such holding company, subsidiary company, or affiliate, as the case may be, to such examinations, in person or by duly appointed attorney, by the holder of any security of such holding company, subsidiary company, or affiliate, as the case may be, as the Commission deems necessary or appropriate in the public interest or for the protection of investors or consumers.

(h) It shall be the duty of every mutual service company, and of every affiliate of a mutual service company, and of every person whose principal business is the performance of service, sales, or construction contracts for public-utility or holding companies, insofar as such affiliate or such person is subject to any provision of this title or any rule, regulation, or order thereunder, to submit the accounts, cost-accounting procedures, correspondence, memoranda, papers, books, and other records of such mutual service company, affiliate, or person to such examinations, in person or by duly appointed attorney, by member companies of such mutual service company and by public-utility or holding companies for which such person performs service, sales, or construction contracts as the Commission deems necessary or appropriate in the public interest or for the protection of investors or consumers.

(i) The Commission, by such rules and regulations as it deems necessary or appropriate in the public interest or for the protection of investors or consumers may prescribe for persons subject to the provisions of subsection (a), (b), (c), or (d) of this section uniform methods for keeping accounts required under any provision of this section, including, among other things, the manner in which the cost of all assets, whenever determinable, shall be shown, the methods of classifying and segregating accounts, and the manner in which cost-accounting procedures shall be maintained.

LIABILITY FOR MISLEADING STATEMENTS

SEC. 16. [79p] (a) Any person who shall make or cause to be made any statement in any application, report, registration statement, or document filed pursuant to any provision of this title, or any rule, regulation, or order thereunder, which statement was at the time and in the light of the circumstances under which it was made false or misleading with respect to any material fact shall be liable in the same manner, to the same extent, and subject to the same limitations as provided in section 18 of the Securities Exchange Act of 1934 with respect to an application, report, or document filed pursuant to the Securities Exchange Act of 1934.

(b) The rights and remedies provided by this title, except as provided in section 17(b), shall be in addition to any and all other rights and remedies that may exist under the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, or otherwise at law or in equity; but no person permitted to maintain a suit for damages under the provisions of this title shall recover, through satisfaction of judgment in one or more actions, a total amount in excess of his actual damages on account of the act complained of.

OFFICERS, DIRECTORS, AND OTHER AFFILIATES

SEC. 17. [79q] (a) Every person who is an officer or director of a registered holding company shall file with the Commission in such form as the Commission shall prescribe (1) at the time of the registration of such holding company, or within ten days after such person becomes an officer or director, a statement of the securities of such registered holding company or any subsidiary company thereof of which he is, directly or indirectly, the beneficial owner, and (2) within ten days after the close of each calendar month thereafter, if there has been any change in such ownership during such month, a statement of such ownership as of the close of such calendar month and of the changes in such ownership that have occurred during such calendar month.

(b) For the purpose of preventing the unfair use of information which may have been obtained by any such officer or director by reason of his relationship to such registered holding company or any subsidiary company thereof, any profit realized by any such officer or director from any purchase and sale, or any sale and purchase, of any security of such registered holding company or any subsidiary company thereof within any period of less than six months, unless such security was acquired in good faith in connection with a debt previously contracted, shall inure to and be recoverable by the holding company or subsidiary company in respect of

the security of which such profit was realized, irrespective of any intention on the part of such officer or director in entering into such transaction to hold the security purchased or not to repurchase the security sold for a period of more than six months. Suit to recover such profit may be instituted at law or in equity in any court of competent jurisdiction by the company entitled thereto or by the owner of any security of such company in the name and in the behalf of such company if such company shall fail or refuse to bring such suit within sixty days after request or shall fail diligently to prosecute the same thereafter; but no such suit shall be brought more than two years after the date such profit was realized. This subsection shall not cover any transaction where such person was not an officer or director at the times of the purchase and sale, or the sale and purchase, of the security involved, or any transaction or transactions which the Commission by rules and regulations may, as necessary or appropriate in the public interest or for the protection of investors or consumers, exempt as not comprehended within the purpose of this subsection. Nothing in this subsection shall be construed to give a remedy in the case of any transaction in respect of which a remedy is given under subsection (b) of section 16 of the Securities Exchange Act of 1934.

(c) After one year from the date of the enactment of this title, no registered holding company or any subsidiary company thereof shall have, as an officer or director thereof, any executive officer, director, partner, appointee, or representative of any bank, trust company, investment banker, or banking association or firm, or any executive officer, director, partner, appointee, or representative of any corporation a majority of whose stock, having the unrestricted right to vote for the election of directors, is owned by any bank, trust company, investment banker, or banking association or firm, except in such cases as rules and regulations prescribed by the Commission may permit as not adversely affecting the public interest or the interest of investors or consumers.

INVESTIGATIONS; INJUNCTIONS, ENFORCEMENT OF TITLE, AND
PROSECUTION OF OFFENSES

SEC. 18. [79r] (a) The Commission, in its discretion, may investigate any facts, conditions, practices, or matters which it may deem necessary or appropriate to determine whether any person has violated or is about to violate any provision of this title or any rule or regulation thereunder, or to aid in the enforcement of the provisions of this title, in the prescribing of rules and regulations thereunder, or in obtaining information to serve as a basis for recommending further legislation concerning the matters to which this title relates. The Commission may require or permit any person to file with it a statement in writing, under oath or otherwise as it shall determine, as to any or all facts and circumstances concerning a matter which may be the subject of investigation. The Commission, in its discretion, may publish, or make available to State commissions, information concerning any such subject.

(b) The Commission upon its own motion or at the request of a State commission may investigate, or obtain any information regarding the business, financial condition, or practices of any registered holding company or subsidiary company thereof or facts,

conditions, practices, or matters affecting the relations between any such company and any other company or companies in the same holding-company system.

(c) For the purpose of any investigation or any other proceeding under this title, any member of the Commission, or any officer thereof designated by it, is empowered to administer oaths and affirmations, subpoena witnesses, compel their attendance, take evidence, and require the production of any books, papers, correspondence, memoranda, contracts, agreements, or other records which the Commission deems relevant or material to the inquiry. Such attendance of witnesses and the production of any such records may be required from any place in any State or in any Territory or other place subject to the jurisdiction of the United States at any designated place of hearing.

(d) In case of contumacy by, or refusal to obey a subpoena issued to, any person, the Commission may invoke the aid of any court of the United States within the jurisdiction of which such investigation or proceeding is carried on, or where such person resides or carries on business, in requiring the attendance and testimony of witnesses and the production of books, papers, correspondence, memoranda, contracts, agreements, and other records. And such court may issue an order requiring such person to appear before the Commission or member or officer designated by the Commission, there to produce records, if so ordered, or to give testimony touching the matter under investigation or in question; and any failure to obey such order of the court may be punished by such court as a contempt thereof. All process in any such case may be served in the judicial district whereof such person is an inhabitant or wherever he may be found. Any person who, without just cause, shall fail or refuse to attend and testify or to answer any lawful inquiry or to produce books, papers, correspondence, memoranda, contracts, agreements, or other records, if in his or its power so to do, in obedience to the subpoena of the Commission, shall be guilty of a misdemeanor and, upon conviction, shall be subject to a fine of not more than \$1,000 or to imprisonment for a term of not more than one year, or both.

(e) Whenever it shall appear to the Commission that any person is engaged or about to engage in any acts or practices which constitute or will constitute a violation of the provisions of this title, or of any rule, regulation, or order thereunder, it may in its discretion bring an action in the proper district court of the United States or the United States courts of any Territory or other place subject to the jurisdiction of the United States, to enjoin such acts or practices and to enforce compliance with this title or any rule, regulation, or order thereunder, and upon a proper showing a permanent or temporary injunction or decree or restraining order shall be granted without bond. The Commission may transmit such evidence as may be available concerning such acts or practices to the Attorney General, who, in his discretion, may institute the appropriate criminal proceedings under this title.

(f) Upon application of the Commission, the district courts of the United States, and the United States courts of any Territory or other place subject to the jurisdiction of the United States shall have jurisdiction to issue writs of mandamus commanding any per-

son to comply with the provisions of this title or any rule, regulation, or order of the Commission thereunder.

HEARINGS BY COMMISSION

SEC. 19. [79s] Hearings may be public and may be held before the Commission, any member or members thereof, or any officer or officers of the Commission designated by it, and appropriate records thereof shall be kept. In any proceeding before the Commission, the Commission, in accordance with such rules and regulations as it may prescribe, shall admit as a party any interested State, State commission, State securities commission, municipality, or other political subdivision of a State, and may admit as a party any representative of interested consumers or security holders, or any other person whose participation in the proceedings may be in the public interest or for the protection of investors or consumers.

RULES, REGULATIONS, AND ORDERS

SEC. 20. [79t] (a) The Commission shall have authority from time to time to make, issue, amend, and rescind such rules and regulations and such orders as it may deem necessary or appropriate to carry out the provisions of this title, including rules and regulations defining accounting, technical, and trade terms used in this title. Among other things, the Commission shall have authority, for the purpose of this title, to prescribe the form or forms in which information required in any statement, declaration, application, report, or other document filed with the Commission shall be set forth, the items or details to be shown in balance sheets, profit and loss statements, and surplus accounts, the manner in which the cost of all assets, whenever determinable, shall be shown in regard to such statements, declarations, applications, reports, and other documents filed with the Commission, or accounts required to be kept by the rules, regulations, or orders of the Commission, and the methods to be followed in the keeping of accounts and cost-accounting procedures and the preparation of reports, in the segregation and allocation of costs, in the determination of liabilities, in the determination of depreciation and depletion, in the differentiation of recurring and nonrecurring income, in the differentiation of investment and operating income, and in the keeping or preparation, where the Commission deems it necessary or appropriate, of separate or consolidated balance sheets or profit and loss statements for any companies in the same holding-company system.

(b) In the case of the accounts of any company whose methods of accounting are prescribed under the provisions of any law of the United States or of any State, the rules and regulations or orders of the Commission in respect of accounts shall not be inconsistent with the requirements imposed by such law or any rule or regulation thereunder; nor shall anything in this title relieve any public-utility company from the duty to keep the accounts, books, records, or memoranda which may be required to be kept by the law of any State in which it operates or by the State commission of any such State. But this provision shall not prevent the Commission from imposing such additional requirements regarding reports or accounts as it may deem necessary or appropriate in the public interest or for the protection of investors or consumers.

(c) The rules and regulations of the Commission shall be effective upon publication in the manner which the Commission shall prescribe. For the purpose of its rules, regulations, or orders the Commission may classify persons and matters within its jurisdiction and prescribe different requirements for different classes of persons or matters. Orders of the Commission under this title shall be issued only after opportunity for hearing.

(d) The Commission, by such rules and regulations or order as it deems necessary or appropriate in the public interest or for the protection of investors or consumers, may authorize the filing of any information or documents required to be filed with the Commission under this title, or under the Securities Act of 1933, as amended, or under the Securities Exchange Act of 1934, by incorporating by reference any information or documents theretofore or concurrently filed with the Commission under this title or either of such Acts. No provision of this title imposing any liability shall apply to any act done or omitted in good faith in conformity with any rule, regulation, or order of the Commission, notwithstanding that such rule, regulation, or order may, after such act or omission, be amended or rescinded or be determined by judicial or other authority to be invalid for any reason.

EFFECT ON EXISTING LAW

SEC. 21. [79u] Nothing in this title shall affect (1) the jurisdiction of the Commission under the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934 over any person, security, or contract, or (2) the rights, obligations, duties, or liabilities of any person under such Acts; nor shall anything in this title affect the jurisdiction of any other commission, board, agency, or officer of the United States or of any State or political subdivision of any State, over any person, security, or contract, insofar as such jurisdiction does not conflict with any provision of this title or any rule, regulation, or order thereunder.

INFORMATION FILED WITH THE COMMISSION

SEC. 22. [79v] (a) When in the judgment of the Commission the disclosure of such information would be in the public interest or the interest of investors or consumers, the information contained in any statement, application, declaration, report, or other document filed with the Commission shall be available to the public, and copies thereof may be furnished to any person at such reasonable charge and under such reasonable limitations as the Commission may prescribe: *Provided, however,* That nothing in this title shall be construed to require, or to authorize the Commission to require, the revealing of trade secrets or processes in any application, declaration, report, or document filed with the Commission under this title.

(b) Any person filing such application, declaration, report, or document may make written objection to the public disclosure of information contained therein, stating the grounds for such objection, and the Commission is authorized to hear objections in any such case where it finds it advisable.

(c) It shall be unlawful for any member, officer, or employee of the Commission to disclose to any person other than a member, of-

ficer, or employee of the Commission, or to use for personal benefit, any information contained in any application, declaration, report, or document filed with the Commission which is not made available to the public pursuant to this section.

ANNUAL REPORTS OF COMMISSION

SEC. 23. [79w] The Commission shall submit annually a report to the Congress covering the work of the Commission for the preceding year and including such information, data, and recommendations for further legislation in connection with the matters covered by this title as it may find advisable.

COURT REVIEW OF ORDERS

SEC. 24. [79x] (a) Any person or party aggrieved by an order issued by the Commission under this title may obtain a review of such order in the court of appeals of the United States within any circuit wherein such person resides or has his principal place of business, or in the United States Court of Appeals for the District of Columbia, by filing in such court, within sixty days after the entry of such order, a written petition praying that the order of the Commission be modified or set aside in whole or in part. A copy of such petition shall be forthwith transmitted by the clerk of the court to any member of the Commission, or any officer thereof designated by the Commission for that purpose, and thereupon the Commission shall file in the court the record upon which the order complained of was entered, as provided in section 2112 of title 28, United States Code. Upon the filing of such petition such court shall have jurisdiction, which upon the filing of the record shall be exclusive, to affirm, modify, or set aside such order, in whole or in part. No objection to the order of the Commission shall be considered by the court unless such objection shall have been urged before the Commission or unless there were reasonable grounds for failure so to do. The findings of the Commissions as to the facts, if supported by substantial evidence, shall be conclusive. If application is made to the court for leave to adduce additional evidence, and it is shown to the satisfaction of the court that such additional evidence is material and that there were reasonable grounds for failure to adduce such evidence in the proceeding before the Commission, the court may order such additional evidence to be taken before the Commission and to be adduced upon the hearing in such manner and upon such terms and conditions as to the court may seem proper. The Commission may modify its findings as to the facts by reason of the additional evidence so taken, and it shall file with the court such modified or new findings, which, if supported by substantial evidence, shall be conclusive, and its recommendation, if any, for the modification or setting aside of the original order. The judgment and decree of the court affirming, modifying, or setting aside, in whole or in part, any such order of the Commission shall be final, subject to review by the Supreme Court of the United States upon certiorari or certification as provided in section 1254 of title 28, United States Code.

(b) The commencement of proceedings under subsection (a) shall not, unless specifically ordered by the court, operate as a stay of the Commission's order.

JURISDICTION OF OFFENSES AND SUITS

SEC. 25. [79y] The District Courts of the United States and the United States courts of any Territory or other place subject to the jurisdiction of the United States shall have jurisdiction of violations of this title or the rules, regulations, or orders thereunder, and, concurrently with State and Territorial courts, of all suits in equity and actions at law brought to enforce any liability or duty created by, or to enjoin any violation of, this title or the rules, regulations, or orders thereunder. Any criminal proceeding may be brought in the district wherein any act or transaction constituting the violation occurred. Any suit or action to enforce any liability or duty created by, or to enjoin any violation of, this title or rules, regulations, or orders thereunder, may be brought in any such district or in the district wherein the defendant is an inhabitant or transacts business, and process in such cases may be served in any district of which the defendant is an inhabitant or transacts business or wherever the defendant may be found. Judgments and decrees so rendered shall be subject to review as provided in sections 1254, 1291, 1292, and 1294 of title 28, United States Code. No costs shall be assessed for or against the Commission in any proceeding under this title brought by or against the Commission in any court.

VALIDITY OF CONTRACTS

SEC. 26. [79z] (a) Any condition, stipulation, or provision binding any person to waive compliance with any provision of this title or with any rule, regulation, or order thereunder shall be void.

(b) Every contract made in violation of any provision of this title or of any rule, regulation, or order thereunder, and every contract heretofore or hereafter made, the performance of which involves the violation of, or the continuance of any relationship or practice in violation of, any provision of this title, or any rule, regulation, or order thereunder, shall be void (1) as regards the rights of any person who, in violation of any such provision, rule, regulation, or order, shall have made or engaged in the performance of any such contract, and (2) as regards the rights of any person who, not being a party to such contract, shall have acquired any right thereunder with actual knowledge of the facts by reason of which the making or performance of such contract was in violation of any such provision, rule, regulation, or order.

(c) Nothing in this title shall be construed (1) to affect the validity of any loan or extension of credit (or any extension or renewal thereof) made or of any lien created prior or subsequent to the enactment of this title, unless at the time of the making of such loan or extension of credit (or extension or renewal thereof) or the creating of such lien, the person making such loan or extension of credit (or extension or renewal thereof) or acquiring such lien shall have actual knowledge of facts by reason of which the making of such loan or extension of credit (or extension or renewal thereof) or the acquisition of such lien as a violation of the provisions of this title or any rule or regulation thereunder, or (2) to afford a defense to the collection of any debt or obligation or the enforcement of any lien by any person who shall have acquired such debt, obligation, or lien in good faith for value and without actual knowledge of the

violation of any provision of this title or any rule or regulation thereunder affecting the legality of such debt, obligation, or lien.

LIABILITY OF CONTROLLING PERSONS; PREVENTING COMPLIANCE WITH TITLE

SEC. 27. [79z-1] (a) It shall be unlawful for any person, directly or indirectly, to cause to be done any act or thing through or by means of any other person which it would be unlawful for such person to do under the provisions of this title or any rule, regulation, or order thereunder.

(b) It shall be unlawful for any person without just cause to hinder, delay, or obstruct the making, filing, or keeping of any information, document, report, record, or account required to be made, filed, or kept under any provision of this title or any rule, regulation, or order thereunder.

UNLAWFUL REPRESENTATIONS

SEC. 28. [79z-2] It shall be unlawful for any person in issuing, selling, or offering for sale any security of a registered holding company or subsidiary company thereof, to represent or imply in any manner whatsoever that such security has been guaranteed, sponsored, or recommended for investment by the United States or any agency or officer thereof.

PENALTIES

SEC. 29. [79z-3] Any person who willfully violates any provision of this title or any rule, regulation, or order thereunder (other than an order of the Commission under subsection (b), (d), (e), or (f) of section 11), or any person who willfully makes any statement or entry in an application, report, document, account, or record filed or kept or required to be filed or kept under the provisions of this title or any rule, regulation, or order thereunder, knowing such statement or entry to be false or misleading in any material respect, or any person who willfully destroys (except after such time as may be prescribed under any rules or regulations under this title), mutilates, alters, or by any means, or device falsifies any account, correspondence, memorandum, book, paper, or other record kept or required to be kept under the provisions of this title or any rule, regulation, or order thereunder, shall upon conviction be fined not more than \$10,000 or imprisoned not more than five years, or both, except that in the case of a violation of a provision of subsection (a) or (b) of section 4 by a holding company which is not an individual, the fine imposed upon such holding company shall be a fine not exceeding \$200,000; but no person shall be convicted under this section for the violation of any rule, regulation, or order if he proves that he had no knowledge of such rule, regulation, or order.

STUDY OF PUBLIC-UTILITY AND INVESTMENT COMPANIES

SEC. 30. [79z-4] The Commission is authorized and directed to make studies and investigations of public-utility companies, the territories served or which can be served by public-utility companies, and the manner in which the same are or can be served, to

determine the sizes, types, and locations of public-utility companies which do or can operate most economically and efficiently in the public interest, in the interest of investors and consumers, and in furtherance of a wider and more economical use of gas and electric energy; upon the basis of such investigations and studies the Commission shall make public from time to time its recommendations as to the type and size of geographically and economically integrated public-utility systems which, having regard for the nature and character of the locality served, can best promote and harmonize the interests of the public, the investor, and the consumer.

HIRING AND LEASING AUTHORITY OF THE COMMISSION

SEC. 31. [79z-5] The provisions of section 4(b) of the Securities Exchange Act of 1934 shall be applicable with respect to the power of the Commission—

(1) to appoint and fix the compensation of such employees as may be necessary for carrying out its functions under this title, and

(2) to lease and allocate such real property as may be necessary for carrying out its functions under this title.

SEC. 32. [79z-5a] EXEMPT WHOLESALE GENERATORS.

(a) DEFINITIONS.—For purposes of this section—

(1) EXEMPT WHOLESALE GENERATOR.—The term “exempt wholesale generator” means any person determined by the Federal Energy Regulatory Commission to be engaged directly, or indirectly through one or more affiliates as defined in section 2(a)(11)(B), and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale. No person shall be deemed to be an exempt wholesale generator under this section unless such person has applied to the Federal Energy Regulatory Commission for a determination under this paragraph. A person applying in good faith for such a determination shall be deemed an exempt wholesale generator under this section, with all of the exemptions provided by this section, until the Federal Energy Regulatory Commission makes such determination. The Federal Energy Regulatory Commission shall make such determination within 60 days of its receipt of such application and shall notify the Commission whenever a determination is made under this paragraph that any person is an exempt wholesale generator. Not later than 12 months after the date of enactment of this section, the Federal Energy Regulatory Commission shall promulgate rules implementing the provisions of this paragraph. Applications for determination filed after the effective date of such rules shall be subject thereto.

(2) ELIGIBLE FACILITY.—The term “eligible facility” means a facility, wherever located, which is either—

(A) used for the generation of electric energy exclusively for sale at wholesale, or

(B) used for the generation of electric energy and leased to one or more public utility companies; *Provided*, That any such lease shall be treated as a sale of electric

energy at wholesale for purposes of sections 205 and 206 of the Federal Power Act.

Such term shall not include any facility for which consent is required under subsection (c) if such consent has not been obtained. Such term includes interconnecting transmission facilities necessary to effect a sale of electric energy at wholesale. For purposes of this paragraph, the term "facility" may include a portion of a facility subject to the limitations of subsection (d) and shall include a facility the construction of which has not been commenced or completed.

(3) SALE OF ELECTRIC ENERGY AT WHOLESALE.—The term "sale of electric energy at wholesale" shall have the same meaning as provided in section 201(d) of the Federal Power Act (16 U.S.C. 824(d)).

(4) RETAIL RATES AND CHARGES.—The term "retail rates and charges" means rates and charges for the sale of electric energy directly to consumers.

(b) FOREIGN RETAIL SALES.—Notwithstanding paragraphs (1) and (2) of subsection (a), retail sales of electric energy produced by a facility located in a foreign country shall not prevent such facility from being an eligible facility, or prevent a person owning or operating, or both owning and operating, such facility from being an exempt wholesale generator if none of the electric energy generated by such facility is sold to consumers in the United States.

(c) STATE CONSENT FOR EXISTING RATE-BASED FACILITIES.—If a rate or charge for, or in connection with, the construction of a facility, or for electric energy produced by a facility (other than any portion of a rate or charge which represents recovery of the cost of a wholesale rate or charge) was in effect under the laws of any State as of the date of enactment of this section, in order for the facility to be considered an eligible facility, every State commission having jurisdiction over any such rate or charge must make a specific determination that allowing such facility to be an eligible facility (1) will benefit consumers, (2) is in the public interest, and (3) does not violate State law; *Provided*, That in the case of such a rate or charge which is a rate or charge of an affiliate of a registered holding company:

(A) such determination with respect to the facility in question shall be required from every State commission having jurisdiction over the retail rates and charges of the affiliates of such registered holding company; and

(B) the approval of the Commission under this Act shall not be required for the transfer of the facility to an exempt wholesale generator.

(d) HYBRIDS.—(1) No exempt wholesale generator may own or operate a portion of any facility if any other portion of the facility is owned or operated by an electric utility company that is an affiliate or associate company of such exempt wholesale generator.

(2) ELIGIBLE FACILITY.—Notwithstanding paragraph (1), an exempt wholesale generator may own or operate a portion of a facility identified in paragraph (1) if such portion has become an eligible facility as a result of the operation of subsection (c).

(e) EXEMPTION OF EWGS.—An exempt wholesale generator shall not be considered an electric utility company under section 2(a)(3) of this Act and, whether or not a subsidiary company, an

affiliate, or an associate company of a holding company, an exempt wholesale generator shall be exempt from all provisions of this Act.

(f) OWNERSHIP OF EWGS BY EXEMPT HOLDING COMPANIES.—Notwithstanding any provision of this Act, a holding company that is exempt under section 3 of this Act shall be permitted, without condition or limitation under this Act, to acquire and maintain an interest in the business of one or more exempt wholesale generators.

(g) OWNERSHIP OF EWGS BY REGISTERED HOLDING COMPANIES.—Notwithstanding any provision of this Act and the Commission's jurisdiction as provided under subsection (h) of this section, a registered holding company shall be permitted (without the need to apply for, or receive, approval from the Commission, and otherwise without condition under this Act) to acquire and hold the securities, or an interest in the business, of one or more exempt wholesale generators.

(h) FINANCING AND OTHER RELATIONSHIPS BETWEEN EWGS AND REGISTERED HOLDING COMPANIES.—The issuance of securities by a registered holding company for purposes of financing the acquisition of an exempt wholesale generator, the guarantee of securities of an exempt wholesale generator by a registered holding company, the entering into service, sales or construction contracts, and the creation or maintenance of any other relationship in addition to that described in subsection (g) between an exempt wholesale generator and a registered holding company, its affiliates and associate companies, shall remain subject to the jurisdiction of the Commission under this Act: *Provided, That—*

(1) section 11 of this Act shall not prohibit the ownership of an interest in the business of one or more exempt wholesale generators by a registered holding company (regardless of where facilities owned or operated by such exempt wholesale generators are located), and such ownership by a registered holding company shall be deemed consistent with the operation of an integrated public utility system;

(2) the ownership of an interest in the business of one or more exempt wholesale generators by a registered holding company (regardless of where facilities owned or operated by such exempt wholesale generators are located) shall be considered as reasonably incidental, or economically necessary or appropriate, to the operations of an integrated public utility system;

(3) in determining whether to approve (A) the issue or sale of a security by a registered holding company for purposes of financing the acquisition of an exempt wholesale generator, or (B) the guarantee of a security of an exempt wholesale generator by a registered holding company, the Commission shall not make a finding that such security is not reasonably adapted to the earning power of such company or to the security structure of such company and other companies in the same holding company system, or that the circumstances are such as to constitute the making of such guarantee an improper risk for such company, unless the Commission first finds that the issue or sale of such security, or the making of the guarantee, would have a substantial adverse impact on the financial integrity of the registered holding company system;

(4) in determining whether to approve (A) the issue or sale of a security by a registered holding company for purposes other than the acquisition of an exempt wholesale generator, or (B) other transactions by such registered holding company or by its subsidiaries other than with respect to exempt wholesale generators, the Commission shall not consider the effect of the capitalization or earnings of any subsidiary which is an exempt wholesale generator upon the registered holding company system, unless the approval of the issue or sale or other transaction, together with the effect of such capitalization and earnings, would have a substantial adverse impact on the financial integrity of the registered holding company system;

(5) the Commission shall make its decision under paragraph (3) to approve or disapprove the issue or sale of a security or the guarantee of a security within 120 days of the filing of a declaration concerning such issue, sale or guarantee; and

(6) the Commission shall promulgate regulations with respect to the actions which would be considered, for purposes of this subsection, to have a substantial adverse impact on the financial integrity of the registered holding company system; such regulations shall ensure that the action has no adverse impact on any utility subsidiary or its customers, or on the ability of State commissions to protect such subsidiary or customers, and shall take into account the amount and type of capital invested in exempt wholesale generators, the ratio of such capital to the total capital invested in utility operations, the availability of books and records, and the financial and operating experience of the registered holding company and the exempt wholesale generator; the Commission shall promulgate such regulations within 6 months after the enactment of this section; after such 6-month period the Commission shall not approve any actions under paragraph (3), (4) or (5) except in accordance with such issued regulations.

(i) APPLICATION OF ACT TO OTHER ELIGIBLE FACILITIES.—In the case of any person engaged directly and exclusively in the business of owning or operating (or both owning and operating) all or part of one or more eligible facilities, an advisory letter issued by the Commission staff under this Act after the date of enactment of this section, or an order issued by the Commission under this Act after the date of enactment of this section, shall not be required for the purpose, or have the effect, of exempting such person from treatment as an electric utility company under section 2(a)(3) or exempting such person from any provision of this Act.

(j) OWNERSHIP OF EXEMPT WHOLESALE GENERATORS AND QUALIFYING FACILITIES.—The ownership by a person of one or more exempt wholesale generators shall not result in such person being considered as being primarily engaged in the generation or sale of electric power within the meaning of sections 3(17)(C)(ii) and 3(18)(B)(ii) of the Federal Power Act (16 U.S.C. 796(17)(C)(ii) and 796(18)(B)(ii)).

(k) PROTECTION AGAINST ABUSIVE AFFILIATE TRANSACTIONS.—

(1) PROHIBITION.—After the date of enactment of this section, an electric utility company may not enter into a contract to purchase electric energy at wholesale from an exempt whole-

sale generator if the exempt wholesale generator is an affiliate or associate company of the electric utility company.

(2) STATE AUTHORITY TO EXEMPT FROM PROHIBITION.—Notwithstanding paragraph (1), an electric utility company may enter into a contract to purchase electric energy at wholesale from an exempt wholesale generator that is an affiliate or associate company of the electric utility company—

(A) if every State commission having jurisdiction over the retail rates of such electric utility company makes each of the following specific determinations in advance of the electric utility company entering into such contract:

(i) A determination that such commission has sufficient regulatory authority, resources and access to books and records of the electric utility company and any relevant associate, affiliate or subsidiary company to exercise its duties under this subparagraph.

(ii) A determination that the transaction—

(I) will benefit consumers,

(II) does not violate any State law (including where applicable, least cost planning),

(III) would not provide the exempt wholesale generator any unfair competitive advantage by virtue of its affiliation or association with the electric utility company, and

(IV) is in the public interest; or

(B) if such electric utility company is not subject to State commission retail rate regulation and the purchased electric energy:

(i) would not be resold to any affiliate or associate company, or

(ii) the purchased electric energy would be resold to an affiliate or associate company and every State commission having jurisdiction over the retail rates of such affiliate or associate company makes each of the determinations provided under subparagraph (A), including the determination concerning a State commission's duties.

(1) RECIPROCAL ARRANGEMENTS PROHIBITED.—Reciprocal arrangements among companies that are not affiliates or associate companies of each other that are entered into in order to avoid the provisions of this section are prohibited.

SEC. 33. [79z-5b] TREATMENT OF FOREIGN UTILITIES.

(a) EXEMPTIONS FOR FOREIGN UTILITY COMPANIES.—

(1) IN GENERAL.—A foreign utility company shall be exempt from all of the provisions of this Act, except as otherwise provided under this section, and shall not, for any purpose under this Act, be deemed to be a public utility company under section 2(a)(5), notwithstanding that the foreign utility company may be a subsidiary company, an affiliate, or an associate company of a holding company or of a public utility company.

(2) STATE COMMISSION CERTIFICATION.—Section¹ (a)(1) shall not apply or be effective unless every State commission having jurisdiction over the retail electric or gas rates of a pub-

¹ So in original. Probably should be "subsection".

lic utility company that is an associate company or an affiliate of a company otherwise exempted under section (a)(1) (other than a public utility company that is an associate company or an affiliate of a registered holding company) has certified to the Commission that it has the authority and resources to protect ratepayers subject to its jurisdiction and that it intends to exercise its authority. Such certification, upon the filing of a notice by such State commission, may be revised or withdrawn by the State commission prospectively as to any future acquisition. The requirement of State certification shall be deemed satisfied if the relevant State commission had, prior to the date of enactment of this section, on the basis of prescribed conditions of general applicability, determined that ratepayers of a public utility company are adequately insulated from the effects of diversification and the diversification would not impair the ability of the State commission to regulate effectively the operations of such company.

(3) DEFINITION.—For purposes of this section, the term “foreign utility company” means any company that—

(A) owns or operates facilities that are not located in any State and that are used for the generation, transmission, or distribution of electric energy for sale or the distribution at retail of natural or manufactured gas for heat, light, or power, if such company—

(i) derives no part of its income, directly or indirectly, from the generation, transmission, or distribution of electric energy for sale or the distribution at retail of natural or manufactured gas for heat, light, or power, within the United States; and

(ii) neither the company nor any of its subsidiary companies is a public utility company operating in the United States; and

(B) provides notice to the Commission, in such form as the Commission may prescribe, that such company is a foreign utility company.

(b) OWNERSHIP OF FOREIGN UTILITY COMPANIES BY EXEMPT HOLDING COMPANIES.—Notwithstanding any provision of this Act except as provided under this section, a holding company that is exempt under section 3 of the Act shall be permitted without condition or limitation under the Act to acquire and maintain an interest in the business of one or more foreign utility companies.

(c) REGISTERED HOLDING COMPANIES.—

(1) OWNERSHIP OF FOREIGN UTILITY COMPANIES BY REGISTERED HOLDING COMPANIES.—Notwithstanding any provision of this Act except as otherwise provided under this section, a registered holding company shall be permitted as of the date of enactment of this section (without the need to apply for, or receive approval from the Commission) to acquire and hold the securities or an interest in the business, of one or more foreign utility companies. The Commission shall promulgate rules or regulations regarding registered holding companies' acquisition of interests in foreign utility companies which shall provide for the protection of the customers of a public utility company which is an associate company of a foreign utility company and

the maintenance of the financial integrity of the registered holding company system.

(2) ISSUANCE OF SECURITIES.—The issuance of securities by a registered holding company for purposes of financing the acquisition of a foreign utility company, the guarantee of securities of a foreign utility company by a registered holding company, the entering into service, sales, or construction contracts, and the creation or maintenance of any other relationship between a foreign utility company and a registered holding company, its affiliates and associate companies, shall remain subject to the jurisdiction of the Commission under this Act (unless otherwise exempted under this Act, in the case of a transaction with an affiliate or associate company located outside of the United States). Any State commission with jurisdiction over the retail rates of a public utility company which is part of a registered holding company system may make such recommendations to the Commission regarding the registered holding company's relationship to a foreign utility company, and the Commission shall reasonably and fully consider such State recommendation.

(3) CONSTRUCTION.—Any interest in the business of 1 or more foreign utility companies, or 1 or more companies organized exclusively to own, directly or indirectly, the securities or other interest in a foreign utility company, shall for all purposes of this Act, be considered to be—

(A) consistent with the operation of a single integrated public utility system, within the meaning of section 11; and

(B) reasonably incidental, or economically necessary or appropriate, to the operations of an integrated public utility system, within the meaning of section 11.

(d) EFFECT ON EXISTING LAW; NO STATE PREEMPTION.—Nothing in this section shall—

(1) preclude any person from qualifying for or maintaining any exemption otherwise provided for under this Act or the rules, regulations, or orders promulgated or issued under this Act; or

(2) be deemed or construed to limit the authority of any State (including any State regulatory authority) with respect to—

(A) any public utility company or holding company subject to such State's jurisdiction; or

(B) any transaction between any foreign utility company (or any affiliate or associate company thereof) and any public utility company or holding company subject to such State's jurisdiction.

(e) REPORTING REQUIREMENTS.—

(1) FILING OF REPORTS.—A public utility company that is an associate company of a foreign utility company shall file with the Commission such reports (with respect to such foreign utility company) as the Commission may by rules, regulations, or order prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers.

(2) NOTICE OF ACQUISITIONS.—Not later than 30 days after the consummation of the acquisition of an interest in a foreign

utility company by an associate company of a public utility company that is subject to the jurisdiction of a State commission with respect to its retail electric or gas rates or by such public utility company, such associate company or such public utility company, shall provide notice of such acquisition to every State commission having jurisdiction over the retail electric or gas rates of such public utility company, in such form as may be prescribed by the State commission.

(f) PROHIBITION ON ASSUMPTION OF LIABILITIES.—

(1) IN GENERAL.—No public utility company that is subject to the jurisdiction of a State commission with respect to its retail electric or gas rates shall issue any security for the purpose of financing the acquisition, or for the purposes of financing the ownership or operation, of a foreign utility company, nor shall any such public utility company assume any obligation or liability as guarantor, endorser, surety, or otherwise in respect of any security of a foreign utility company.

(2) EXCEPTION FOR HOLDING COMPANIES WHICH ARE PREDOMINANTLY PUBLIC UTILITY COMPANIES.—Subsection (f)(1) shall not apply if:

(A) the public utility company that is subject to the jurisdiction of a State commission with respect to its retail electric or gas rates is a holding company and is not an affiliate under section 2(a)(11)(B) of another holding company or is not subject to regulation as a holding company and has no affiliate as defined in section 2(a)(11)(A) that is a public utility company subject to the jurisdiction of a State commission with respect to its retail electric or gas rates; and

(B) each State commission having jurisdiction with respect to the retail electric and gas rates of such public utility company expressly permits such public utility to engage in a transaction otherwise prohibited under section¹ (f)(1); and

(C) the transaction (aggregated with all other then-outstanding transactions exempted under this subsection) does not exceed 5 per centum of the then-outstanding total capitalization of the public utility.

(g) PROHIBITION ON PLEDGING OR ENCUMBERING UTILITY ASSETS.—No public utility company that is subject to the jurisdiction of a State commission with respect to its retail electric or gas rates shall pledge or encumber any utility assets or utility assets of any subsidiary thereof for the benefit of an associate foreign utility company.

SEC. 34. [79z-5c] EXEMPT TELECOMMUNICATIONS COMPANIES.

(a) DEFINITIONS.—For purposes of this section—

(1) EXEMPT TELECOMMUNICATIONS COMPANY.—The term “exempt telecommunications company” means any person determined by the Federal Communications Commission to be engaged directly or indirectly, wherever located, through one or more affiliates (as defined in section 2(a)(11)(B)), and exclusively in the business of providing—

(A) telecommunications services;

¹ So in original. Probably should be “subsection”.

(B) information services;

(C) other services or products subject to the jurisdiction of the Federal Communications Commission; or

(D) products or services that are related or incidental to the provision of a product or service described in subparagraph (A), (B), or (C).

No person shall be deemed to be an exempt telecommunications company under this section unless such person has applied to the Federal Communications Commission for a determination under this paragraph. A person applying in good faith for such a determination shall be deemed an exempt telecommunications company under this section, with all of the exemptions provided by this section, until the Federal Communications Commission makes such determination. The Federal Communications Commission shall make such determination within 60 days of its receipt of any such application filed after the enactment of this section and shall notify the Commission whenever a determination is made under this paragraph that any person is an exempt telecommunications company. Not later than 12 months after the date of enactment of this section, the Federal Communications Commission shall promulgate rules implementing the provisions of this paragraph which shall be applicable to applications filed under this paragraph after the effective date of such rules.

(2) OTHER TERMS.—For purposes of this section, the terms “telecommunications services” and “information services” shall have the same meanings as provided in the Communications Act of 1934.

(b) STATE CONSENT FOR SALE OF EXISTING RATE-BASED FACILITIES.—If a rate or charge for the sale of electric energy or natural gas (other than any portion of a rate or charge which represents recovery of the cost of a wholesale rate or charge) for, or in connection with, assets of a public utility company that is an associate company or affiliate of a registered holding company was in effect under the laws of any State as of December 19, 1995, the public utility company owning such assets may not sell such assets to an exempt telecommunications company that is an associate company or affiliate unless State commissions having jurisdiction over such public utility company approve such sale. Nothing in this subsection shall preempt the otherwise applicable authority of any State to approve or disapprove the sale of such assets. The approval of the Commission under this Act shall not be required for the sale of assets as provided in this subsection.

(c) OWNERSHIP OF ETCS BY EXEMPT HOLDING COMPANIES.—Notwithstanding any provision of this Act, a holding company that is exempt under section 3 of this Act shall be permitted, without condition or limitation under this Act, to acquire and maintain an interest in the business of one or more exempt telecommunications companies.

(d) OWNERSHIP OF ETCS BY REGISTERED HOLDING COMPANIES.—Notwithstanding any provision of this Act, a registered holding company shall be permitted (without the need to apply for, or receive, approval from the Commission, and otherwise without condition under this Act) to acquire and hold the securities, or an in-

terest in the business, of one or more exempt telecommunications companies.

(e) FINANCING AND OTHER RELATIONSHIPS BETWEEN ETCS AND REGISTERED HOLDING COMPANIES.—The relationship between an exempt telecommunications company and a registered holding company, its affiliates and associate companies, shall remain subject to the jurisdiction of the Commission under this Act: *Provided, That*—

(1) section 11 of this Act shall not prohibit the ownership of an interest in the business of one or more exempt telecommunications companies by a registered holding company (regardless of activities engaged in or where facilities owned or operated by such exempt telecommunications companies are located), and such ownership by a registered holding company shall be deemed consistent with the operation of an integrated public utility system;

(2) the ownership of an interest in the business of one or more exempt telecommunications companies by a registered holding company (regardless of activities engaged in or where facilities owned or operated by such exempt telecommunications companies are located) shall be considered as reasonably incidental, or economically necessary or appropriate, to the operations of an integrated public utility system;

(3) the Commission shall have no jurisdiction under this Act over, and there shall be no restriction or approval required under this Act with respect to (A) the issue or sale of a security by a registered holding company for purposes of financing the acquisition of an exempt telecommunications company, or (B) the guarantee of a security of an exempt telecommunications company by a registered holding company; and

(4) except for costs that should be fairly and equitably allocated among companies that are associate companies of a registered holding company, the Commission shall have no jurisdiction under this Act over the sales, service, and construction contracts between an exempt telecommunications company and a registered holding company, its affiliates and associate companies.

(f) REPORTING OBLIGATIONS CONCERNING INVESTMENTS AND ACTIVITIES OF REGISTERED PUBLIC-UTILITY HOLDING COMPANY SYSTEMS.—

(1) OBLIGATIONS TO REPORT INFORMATION.—Any registered holding company or subsidiary thereof that acquires or holds the securities, or an interest in the business, of an exempt telecommunications company shall file with the Commission such information as the Commission, by rule, may prescribe concerning—

(A) investments and activities by the registered holding company, or any subsidiary thereof, with respect to exempt telecommunications companies, and

(B) any activities of an exempt telecommunications company within the holding company system, that are reasonably likely to have a material impact on the financial or operational condition of the holding company system.

(2) AUTHORITY TO REQUIRE ADDITIONAL INFORMATION.—If, based on reports provided to the Commission pursuant to para-

graph (1) of this subsection or other available information, the Commission reasonably concludes that it has concerns regarding the financial or operational condition of any registered holding company or any subsidiary thereof (including an exempt telecommunications company), the Commission may require such registered holding company to make additional reports and provide additional information.

(3) **AUTHORITY TO LIMIT DISCLOSURE OF INFORMATION.**—Notwithstanding any other provision of law, the Commission shall not be compelled to disclose any information required to be reported under this subsection. Nothing in this subsection shall authorize the Commission to withhold the information from Congress, or prevent the Commission from complying with a request for information from any other Federal or State department or agency requesting the information for purposes within the scope of its jurisdiction. For purposes of section 552 of title 5, United States Code, this subsection shall be considered a statute described in subsection (b)(3)(B) of such section 552.

(g) **ASSUMPTION OF LIABILITIES.**—Any public utility company that is an associate company, or an affiliate, of a registered holding company and that is subject to the jurisdiction of a State commission with respect to its retail electric or gas rates shall not issue any security for the purpose of financing the acquisition, ownership, or operation of an exempt telecommunications company. Any public utility company that is an associate company, or an affiliate, of a registered holding company and that is subject to the jurisdiction of a State commission with respect to its retail electric or gas rates shall not assume any obligation or liability as guarantor, endorser, surety, or otherwise by the public utility company in respect of any security of an exempt telecommunications company.

(h) **PLEDGING OR MORTGAGING OF ASSETS.**—Any public utility company that is an associate company, or affiliate, of a registered holding company and that is subject to the jurisdiction of a State commission with respect to its retail electric or gas rates shall not pledge, mortgage, or otherwise use as collateral any assets of the public utility company or assets of any subsidiary company thereof for the benefit of an exempt telecommunications company.

(i) **PROTECTION AGAINST ABUSIVE AFFILIATE TRANSACTIONS.**—A public utility company may enter into a contract to purchase services or products described in subsection (a)(1) from an exempt telecommunications company that is an affiliate or associate company of the public utility company only if—

(1) every State commission having jurisdiction over the retail rates of such public utility company approves such contract; or

(2) such public utility company is not subject to State commission retail rate regulation and the purchased services or products—

(A) would not be resold to any affiliate or associate company; or

(B) would be resold to an affiliate or associate company and every State commission having jurisdiction over the retail rates of such affiliate or associate company makes the determination required by subparagraph (A).

The requirements of this subsection shall not apply in any case in which the State or the State commission concerned publishes a notice that the State or State commission waives its authority under this subsection.

(j) NONPREEMPTION OF RATE AUTHORITY.—Nothing in this Act shall preclude the Federal Energy Regulatory Commission or a State commission from exercising its jurisdiction under otherwise applicable law to determine whether a public utility company may recover in rates the costs of products or services purchased from or sold to an associate company or affiliate that is an exempt telecommunications company, regardless of whether such costs are incurred through the direct or indirect purchase or sale of products or services from such associate company or affiliate.

(k) RECIPROCAL ARRANGEMENTS PROHIBITED.—Reciprocal arrangements among companies that are not affiliates or associate companies of each other that are entered into in order to avoid the provisions of this section are prohibited.

(l) BOOKS AND RECORDS.—(1) Upon written order of a State commission, a State commission may examine the books, accounts, memoranda, contracts, and records of—

(A) a public utility company subject to its regulatory authority under State law;

(B) any exempt telecommunications company selling products or services to such public utility company or to an associate company of such public utility company; and

(C) any associate company or affiliate of an exempt telecommunications company which sells products or services to a public utility company referred to in subparagraph (A), wherever located, if such examination is required for the effective discharge of the State commission's regulatory responsibilities affecting the provision of electric or gas service in connection with the activities of such exempt telecommunications company.

(2) Where a State commission issues an order pursuant to paragraph (1), the State commission shall not publicly disclose trade secrets or sensitive commercial information.

(3) Any United States district court located in the State in which the State commission referred to in paragraph (1) is located shall have jurisdiction to enforce compliance with this subsection.

(4) Nothing in this section shall—

(A) preempt applicable State law concerning the provision of records and other information; or

(B) in any way limit rights to obtain records and other information under Federal law, contracts, or otherwise.

(m) INDEPENDENT AUDIT AUTHORITY FOR STATE COMMISSIONS.—

(1) STATE MAY ORDER AUDIT.—Any State commission with jurisdiction over a public utility company that—

(A) is an associate company of a registered holding company; and

(B) transacts business, directly or indirectly, with a subsidiary company, an affiliate or an associate company that is an exempt telecommunications company, may order an independent audit to be performed, no more frequently than on an annual basis, of all matters deemed relevant by the selected auditor that reasonably relate to retail

rates: *Provided*, That such matters relate, directly or indirectly, to transactions or transfers between the public utility company subject to its jurisdiction and such exempt telecommunications company.

(2) SELECTION OF FIRM TO CONDUCT AUDIT.—(A) If a State commission orders an audit in accordance with paragraph (1), the public utility company and the State commission shall jointly select, within 60 days, a firm to perform the audit. The firm selected to perform the audit shall possess demonstrated qualifications relating to—

(i) competency, including adequate technical training and professional proficiency in each discipline necessary to carry out the audit; and

(ii) independence and objectivity, including that the firm be free from personal or external impairments to independence, and should assume an independent position with the State commission and auditee, making certain that the audit is based upon an impartial consideration of all pertinent facts and responsible opinions.

(B) The public utility company and the exempt telecommunications company shall cooperate fully with all reasonable requests necessary to perform the audit and the public utility company shall bear all costs of having the audit performed.

(3) AVAILABILITY OF AUDITOR'S REPORT.—The auditor's report shall be provided to the State commission not later than 6 months after the selection of the auditor, and provided to the public utility company not later than 60 days thereafter.

(n) APPLICABILITY OF TELECOMMUNICATIONS REGULATION.—Nothing in this section shall affect the authority of the Federal Communications Commission under the Communications Act of 1934, or the authority of State commissions under State laws concerning the provision of telecommunications services, to regulate the activities of an exempt telecommunications company.

SEPARABILITY OF PROVISIONS

SEC. 35. [79z-6] If any provision of this title or the application of such provision to any person or circumstances shall be held invalid, the remainder of the title and the application of such provision to persons or circumstances other than those as to which it is held invalid shall not be affected thereby.

SHORT TITLE

SEC. 36. [79] This title may be cited as the "Public Utility Holding Company Act of 1935".

TITLE II—AMENDMENTS TO FEDERAL WATER POWER ACT

[Title II of the Public Utility Act of 1935 amended the Federal Water Power Act, and added a new Part II to that Act regulating electric utility companies engaged in the interstate transmission of electric energy. Section 318 of that Act, relating to the applicability of that Act and the Public Utility Holding Company Act of 1935 to the same person, is set forth below.]

SEC. 318. If, with respect to the issue, sale, or guaranty of a security, or assumption of obligation or liability in respect of a security, the method of keeping accounts, the filing of reports, or the acquisition or disposition of any security, capital assets, facilities, or any other subject matter, any person is subject both to a requirement of the Public Utility Holding Company Act of 1935 or of a rule, regulation, or order thereunder and to a requirement of this Act or of a rule, regulation, or order thereunder, the requirement of the Public Utility Holding Company Act of 1935 shall apply to such person, and such person shall not be subject to the requirement of this Act, or of any rule, regulation, or order thereunder, with respect to the same subject matter, unless the Securities and Exchange Commission has exempted such person from such requirement of the Public Utility Holding Company Act of 1935, in which case the requirements of this Act shall apply to such person.

PUBLIC UTILITY REGULATORY POLICIES ACT OF 1978

PUBLIC UTILITY REGULATORY POLICIES ACT OF 1978¹

AN ACT To suspend until the close of June 30, 1980, the duty on certain doxorubicin hydrochloride antibiotics.

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

SECTION 1. SHORT TITLE AND TABLE OF CONTENTS.

(a) SHORT TITLE.—This Act may be cited as the “Public Utility Regulatory Policies Act of 1978”.

(b) TABLE OF CONTENTS.—

- Sec. 1. Short title and table of contents.
- Sec. 2. Findings.
- Sec. 3. Definitions.
- Sec. 4. Relationship to antitrust laws.

TITLE I—RETAIL REGULATORY POLICIES FOR ELECTRIC UTILITIES

Subtitle A—General Provisions

- Sec. 101. Purposes.
- Sec. 102. Coverage.
- Sec. 103. Federal contracts.

Subtitle B—Standards for Electric Utilities

- Sec. 111. Consideration and determination respecting certain ratemaking standards.
- Sec. 112. Obligations to consider and determine.
- Sec. 113. Adoption of certain standards.
- Sec. 114. Lifeline rates.
- Sec. 115. Special rules for standards.
- Sec. 116. Reports respecting standards.
- Sec. 117. Relationship to State law.

Subtitle C—Intervention and Judicial Review

- Sec. 121. Intervention in proceedings.
- Sec. 122. Consumer representation.
- Sec. 123. Judicial review and enforcement.
- Sec. 124. Prior and pending proceedings.

Subtitle D—Administrative Provisions

- Sec. 131. Voluntary guidelines.
- Sec. 132. Responsibilities of Secretary of Energy.
- Sec. 133. Gathering information on costs of service.
- Sec. 134. Relationship to other authority.

Subtitle E—State Utility Regulatory Assistance

- Sec. 141. Grants to carry out titles I and III.
- Sec. 142. Authorizations.
- Sec. 143. Conforming amendments.

¹This Act was enacted on November 9, 1978 as Public Law 95-617 (92 Stat. 3117) and appears generally in 16 U.S.C. 2601 and following. Various provisions appear elsewhere in the United States Code.

TITLE II—CERTAIN FEDERAL ENERGY REGULATORY COMMISSION AND
DEPARTMENT OF ENERGY AUTHORITIES

- Sec. 201. Definitions.
- Sec. 202. Interconnection.
- Sec. 203. Wheeling.
- Sec. 204. General provisions regarding certain interconnection and wheeling authority.
- Sec. 205. Pooling.
- Sec. 206. Continuance of service.
- Sec. 207. Consideration of proposed rate increases.
- Sec. 208. Automatic adjustment clauses.
- Sec. 209. Reliability.
- Sec. 210. Cogeneration and small power production.
- Sec. 211. Interlocking directorates.
- Sec. 212. Public participation before Federal Energy Regulatory Commission.
- Sec. 213. Conduit hydroelectric facilities.
- Sec. 214. Prior action; effect on other authorities.

TITLE III—RETAIL POLICIES FOR NATURAL GAS UTILITIES

- Sec. 301. Purposes; coverage.
- Sec. 302. Definitions.
- Sec. 303. Adoption of certain standards.
- Sec. 304. Special rules for standards.
- Sec. 305. Federal participation.
- Sec. 306. Gas utility rate design proposals.
- Sec. 307. Judicial review and enforcement.
- Sec. 308. Relationship to other applicable law.
- Sec. 309. Reports respecting standards.
- Sec. 310. Prior and pending proceedings.
- Sec. 311. Relationship to other authority.

TITLE IV—SMALL HYDROELECTRIC POWER PROJECTS

- Sec. 401. Establishment of program.
- Sec. 402. Loans for feasibility studies.
- Sec. 403. Loans for project costs.
- Sec. 404. Loan rates and repayment.
- Sec. 405. Simplified and expeditious licensing procedures.
- Sec. 406. New impoundments.
- Sec. 407. Authorizations.
- Sec. 408. Definitions.

TITLE V—CRUDE OIL TRANSPORTATION SYSTEMS

- Sec. 501. Findings.
- Sec. 502. Statement of purposes.
- Sec. 503. Definitions.
- Sec. 504. Applications for approval of proposed crude oil transportation systems.
- Sec. 505. Review schedule.
- Sec. 506. Environmental impact statements.
- Sec. 507. Decision of the President.
- Sec. 508. Procedures for waiver of Federal law.
- Sec. 509. Expedited procedures for issuance of permits: enforcement of rights-of-way.
- Sec. 510. Negotiations with the Government of Canada.
- Sec. 511. Judicial review.
- Sec. 512. Authorization for appropriation.

TITLE VI—MISCELLANEOUS PROVISIONS

- Sec. 601. Study concerning electric rates of State utility agencies.
- Sec. 602. Seasonal diversity electricity exchange.
- Sec. 603. Utility regulatory institute.
- Sec. 604. Coal research laboratories.
- Sec. 605. Conserved natural gas.
- Sec. 606. Voluntary conversion of natural gas users to heavy fuel oil users.
- Sec. 607. Emergency conversion of utilities and other facilities.
- Sec. 608. Natural gas transportation policies.

SEC. 2. FINDINGS.

The Congress finds that the protection of the public health, safety, and welfare, the preservation of national security, and the proper exercise of congressional authority under the Constitution to regulate interstate commerce require—

(1) a program providing for increased conservation of electric energy, increased efficiency in the use of facilities and resources by electric utilities, and equitable retail rates for electric consumers,

(2) a program to improve the wholesale distribution of electric energy, the reliability of electric service, the procedures concerning consideration of wholesale rate applications before the Federal Energy Regulatory Commission, the participation of the public in matters before the Commission, and to provide other measures with respect to the regulation of the wholesale sale of electric energy,

(3) a program to provide for the expeditious development of hydroelectric potential at existing small dams to provide needed hydroelectric power,

(4) a program for the conservation of natural gas while insuring that rates to natural gas consumers are equitable,

(5) a program to encourage the development of crude oil transportation systems, and

(6) the establishment of certain other authorities as provided in title VI of this Act.

(16 U.S.C. 2601)

SEC. 3. DEFINITIONS.

As used in this Act, except as otherwise specifically provided—

(1) The term “antitrust laws” includes the Sherman Antitrust Act (15 U.S.C. 1 and following), the Clayton Act (15 U.S.C. 12 and following), the Federal Trade Commission Act (15 U.S.C. 14 and following), the Wilson Tariff Act (15 U.S.C. 8 and 9), and the Act of June 19, 1936, chapter 592 (15 U.S.C. 13, 13a, 13b, and 21A).

(2) The term “class” means, with respect to electric consumers, any group of such consumers who have similar characteristics of electric energy use.

(3) The term “Commission” means the Federal Energy Regulatory Commission.

(4) The term “electric utility” means any person, State agency, or Federal agency, which sells electric energy.

(5) The term “electric consumer” means any person, State agency, or Federal agency, to which electric energy is sold other than for purposes of resale.

(6) The term “evidentiary hearing” means—

(A) in the case of a State agency, a proceeding which (i) is open to the public, (ii) includes notice to participants and an opportunity for such participants to present direct and rebuttal evidence and to cross-examine witnesses, (iii) includes a written decision, based upon evidence appearing in a written record of the proceeding, and (iv) is subject to judicial review.

(B) in the case of a Federal agency, a proceeding conducted as provided in sections 554, 556, and 557 of title 5, United States Code; and

(C) in the case of a proceeding conducted by any entity other than a State or Federal agency, a proceeding which conforms, to the extent appropriate, with the requirements of subparagraph (A).

(7) The term "Federal agency" means an executive agency (as defined in section 105 of title 5 of the United States Code).

(8) The term "load management technique" means any technique (other than a time-of-day or seasonal rate) to reduce the maximum kilowatt demand on the electric utility, including ripple or radio control mechanisms, and other types of interruptible electric service, energy storage devices, and load-limiting devices.

(9) The term "nonregulated electric utility" means any electric utility other than a State regulated electric utility.

(10) The term "rate" means (A) any price, rate, charge, or classification made, demanded, observed, or received with respect to sale of electric energy by an electric utility to an electric consumer, (B) any rule, regulation, or practice respecting any such rate, charge, or classification, and (C) any contract pertaining to the sale of electric energy to an electric consumer.

(11) The term "ratemaking authority" means authority to fix, modify, approve, or disapprove rates.

(12) The term "rate schedule" means the designation of the rates which an electric utility charges for electric energy.

(13) The term "sale" when used with respect to electric energy includes any exchange of electric energy.

(14) The term "Secretary" means the Secretary of Energy.

(15) The term "State" means a State, the District of Columbia, and Puerto Rico.

(16) The term "State agency" means a State, political subdivision thereof, and any agency or instrumentality of either.

(17) The term "State regulatory authority" means any State agency which has ratemaking authority with respect to the sale of electric energy by any electric utility (other than such State agency), and in the case of an electric utility with respect to which the Tennessee Valley Authority has ratemaking authority, such term means the Tennessee Valley Authority.

(18) The term "State regulated electric utility" means any electric utility with respect to which a State regulatory authority has ratemaking authority.

(19) The term "integrated resource planning" means, in the case of an electric utility, a planning and selection process for new energy resources that evaluates the full range of alternatives, including new generating capacity, power purchases, energy conservation and efficiency, cogeneration and district heating and cooling applications, and renewable energy resources, in order to provide adequate and reliable service to its electric customers at the lowest system cost. The process shall take into account necessary features for system operation, such as diversity, reliability, dispatchability, and other factors of

risk; shall take into account the ability to verify energy savings achieved through energy conservation and efficiency and the projected durability of such savings measured over time; and shall treat demand and supply resources on a consistent and integrated basis.

(20) The term “system cost” means all direct and quantifiable net costs for an energy resource over its available life, including the cost of production, distribution, transportation, utilization, waste management, and environmental compliance.

(21) The term “demand side management” includes load management techniques.

(16 U.S.C. 2602)

SEC. 4. RELATIONSHIP TO ANTITRUST LAWS.

Nothing in this Act or in any amendment made by this Act affects—

(1) the applicability of the antitrust laws to any electric utility or gas utility (as defined in section 302), or

(2) any authority of the Secretary or of the Commission under any other provision of law (including the Federal Power Act and the Natural Gas Act) respecting unfair methods of competition or anticompetitive acts or practices.

(16 U.S.C. 2603)

TITLE I—RETAIL REGULATORY POLICIES FOR ELECTRIC UTILITIES

Subtitle A—General Provisions

SEC. 101. PURPOSES.

The purposes of this title are to encourage—

- (1) conservation of energy supplied by electric utilities;
- (2) the optimization of the efficiency of use of facilities and resources by electric utilities; and
- (3) equitable rates to electric consumers.

(16 U.S.C. 2611)

SEC. 102. COVERAGE.

(a) **VOLUME OF TOTAL RETAIL SALES.**—This title applies to each utility in any calendar year, and to each proceeding relating to each electric utility in such year, if the total sales of electric energy by such utility for purposes other than resale exceeded 500 million kilowatt-hours during any calendar year beginning after December 31, 1975, and before the immediately preceding calendar year.

(b) **EXCLUSION OF WHOLESALE SALES.**—The requirements of this title do not apply to the operations of an electric utility, or to proceedings respecting such operations, to the extent that such operations or proceedings relate to sales of electric energy for purposes of resale.

(c) **LIST OF COVERED UTILITIES.**—Before the beginning of each calendar year, the Secretary shall publish a list identifying each electric utility to which this title applies during such calendar year. Promptly after publication of such list each State regulatory authority shall notify the Secretary of each electric utility on the list

for which such State regulatory authority has ratemaking authority.

(16 U.S.C. 2612)

SEC. 103. FEDERAL CONTRACTS.

Notwithstanding the limitation contained in section 102(b), no contract between a Federal agency and any electric utility for the sale of electric energy by such Federal agency for resale which is entered into or renewed after the date of the enactment of this Act may contain any provision which will have the effect of preventing the implementation of any requirement of subtitle B or C. Any provision in any such contract which has such effect shall be null and void.

(16 U.S.C. 2613)

Subtitle B—Standards For Electric Utilities

SEC. 111. CONSIDERATION AND DETERMINATION RESPECTING CERTAIN RATEMAKING STANDARDS.

(a) CONSIDERATION AND DETERMINATION.—Each State regulatory authority (with respect to each electric utility for which it has ratemaking authority) and each nonregulated electric utility shall consider each standard established by subsection (d) and make a determination concerning whether or not it is appropriate to implement such standard to carry out the purposes of this title. For purposes of such consideration and determination in accordance with subsections (b) and (c), and for purposes of any review of such consideration and determination in any court in accordance with section 123, the purposes of this title supplement otherwise applicable State law. Nothing in this subsection prohibits any State regulatory authority or nonregulated electric utility from making any determination that it is not appropriate to implement any such standard, pursuant to its authority under otherwise applicable State law.

(b) PROCEDURAL REQUIREMENTS FOR CONSIDERATION AND DETERMINATION.—(1) The consideration referred to in subsection (a) shall be made after public notice and hearing. The determination referred to in subsection (a) shall be—

- (A) in writing,
- (B) based upon findings included in such determination and upon the evidence presented at the hearing, and
- (C) available to the public.

(2) Except as otherwise provided in paragraph (1), in the second sentence of section 112(a), and in sections 121 and 122, the procedures for the consideration and determination referred to in subsection (a) shall be those established by the State regulatory authority or the nonregulated electric utility.

(c) IMPLEMENTATION.—(1) The State regulatory authority (with respect to each electric utility for which it has ratemaking authority) or nonregulated electric utility may, to the extent consistent with otherwise applicable State law—

(A) implement any such standard determined under subsection (a) to be appropriate to carry out the purposes of this title, or

(B) decline to implement any such standard.

(2) If a State regulatory authority (with respect to each electric utility for which it has ratemaking authority) or nonregulated electric utility declines to implement any standard established by subsection (d) which is determined under subsection (a) to be appropriate to carry out the purposes of this title, such authority or nonregulated electric utility shall state in writing the reasons therefor. Such statement of reasons shall be available to the public.

(3)¹ If a State regulatory authority implements a standard established by subsection (d)(7) or (8), such authority shall—

(A) consider the impact that implementation of such standard would have on small businesses engaged in the design, sale, supply, installation or servicing of energy conservation, energy efficiency or other demand side management measures, and

(B) implement such standard so as to assure that utility actions would not provide such utilities with unfair competitive advantages over such small businesses.

(d) ESTABLISHMENT.—The following Federal standards are hereby established:

(1) COST OF SERVICE.—Rates charged by any electric utility for providing electric service to each class of electric consumers shall be designed, to the maximum extent practicable, to reflect the cost of providing electric service to such class, as determined under section 115(a).

(2) DECLINING BLOCK RATES.—The energy component of a rate, or the amount attributable to the energy component in a rate, charged by any electric utility for providing electric service during any period to any class of electric consumers may not decrease as kilowatt-hour consumption by such class increases during such period except to the extent that such utility demonstrates that the costs to such utility of providing electric service to such class, which costs are attributable to such energy component, decrease as such consumption increases during such period.

(3) TIME-OF-DAY RATES.—The rates charged by any electric utility for providing electric service to such class of electric consumers shall be on a time-of-day basis which reflects the costs of providing electric service to such class of electric consumers at different times of the day unless such rates are not cost-effective with respect to such class, as determined under section 115(b).

(4) SEASONAL RATES.—The rates charged by an electric utility for providing electric service to each class of electric consumers shall be on a seasonal basis which reflects the costs of providing service to each class of consumers at different seasons of the year to the extent that such costs vary seasonally for such utility.

(5) INTERRUPTIBLE RATES.—Each electric utility shall offer each industrial and commercial electric consumer an interrupt-

¹ Indentation so in law; Public Law 102-486, sec. 111(b), 106 Stat. 2795.

ible rate which reflects the cost of providing interruptible service to the class of which such consumer is a member.

(6) LOAD MANAGEMENT TECHNIQUES.—Each electric utility shall offer to its electric consumers such load management techniques as the State regulatory authority (or the nonregulated electric utility) has determined will—

(A) be practicable and cost-effective, as determined under section 115(c),

(B) be reliable, and

(C) provide useful energy or capacity management advantages to the electric utility.

(7) INTEGRATED RESOURCE PLANNING.—Each electric utility shall employ integrated resource planning. All plans or filings before a State regulatory authority to meet the requirements of this paragraph must be updated on a regular basis, must provide the opportunity for public participation and comment, and contain a requirement that the plan be implemented.

(8) INVESTMENTS IN CONSERVATION AND DEMAND MANAGEMENT.—The rates allowed to be charged by a State regulated electric utility shall be such that the utility's investment in and expenditures for energy conservation, energy efficiency resources, and other demand side management measures are at least as profitable, giving appropriate consideration to income lost from reduced sales due to investments in and expenditures for conservation and efficiency, as its investments in and expenditures for the construction of new generation, transmission, and distribution equipment. Such energy conservation, energy efficiency resources and other demand side management measures shall be appropriately monitored and evaluated.

(9) ENERGY EFFICIENCY INVESTMENTS IN POWER GENERATION AND SUPPLY.—The rates charged by any electric utility shall be such that the utility is encouraged to make investments in, and expenditures for, all cost-effective improvements in the energy efficiency of power generation, transmission and distribution. In considering regulatory changes to achieve the objectives of this paragraph, State regulatory authorities and nonregulated electric utilities shall consider the disincentives caused by existing ratemaking policies, and practices, and consider incentives that would encourage better maintenance, and investment in more efficient power generation, transmission and distribution equipment.

(10)¹ CONSIDERATION OF THE EFFECTS OF WHOLESALE POWER PURCHASES ON UTILITY COST OF CAPITAL; EFFECTS OF LEVERAGED CAPITAL STRUCTURES ON THE RELIABILITY OF WHOLESALE POWER SELLERS; AND ASSURANCE OF ADEQUATE FUEL SUPPLIES.—(A) To the extent that a State regulatory authority requires or allows electric utilities for which it has ratemaking authority to consider the purchase of long-term wholesale

¹Section 712 of the Energy Policy Act of 1992 (P.L. 102-486) instructed that section 111 of the Public Utility Regulatory Policies Act of 1978 is amended by inserting this paragraph (10) after paragraph (9). The amendment probably should have been made to section 111(d) as shown in the text.

power supplies as a means of meeting electric demand, such authority shall perform a general evaluation of:

(i) the potential for increases or decreases in the costs of capital for such utilities, and any resulting increases or decreases in the retail rates paid by electric consumers, that may result from purchases of long-term wholesale power supplies in lieu of the construction of new generation facilities by such utilities;

(ii) whether the use by exempt wholesale generators (as defined in section 32 of the Public Utility Holding Company Act of 1935) of capital structures which employ proportionally greater amounts of debt than the capital structures of such utilities threatens reliability or provides an unfair advantage for exempt wholesale generators over such utilities;

(iii) whether to implement procedures for the advance approval or disapproval of the purchase of a particular long-term wholesale power supply; and

(iv) whether to require as a condition for the approval of the purchase of power that there be reasonable assurances of fuel supply adequacy.

(B) For purposes of implementing the provisions of this paragraph, any reference contained in this section to the date of enactment of the Public Utility Regulatory Policies Act of 1978 shall be deemed to be a reference to the date of enactment of this paragraph.

(C) Notwithstanding any other provision of Federal law, nothing in this paragraph shall prevent a State regulatory authority from taking such action, including action with respect to the allowable capital structure of exempt wholesale generators, as such State regulatory authority may determine to be in the public interest as a result of performing evaluations under the standards of subparagraph (A).

(D) Notwithstanding section 124 and paragraphs (1) and (2) of section 112(a), each State regulatory authority shall consider and make a determination concerning the standards of subparagraph (A) in accordance with the requirements of subsections (a) and (b) of this section, without regard to any proceedings commenced prior to the enactment of this paragraph.

(E) Notwithstanding subsections (b) and (c) of section 112, each State regulatory authority shall consider and make a determination concerning whether it is appropriate to implement the standards set out in subparagraph (A) not later than one year after the date of enactment of this paragraph.

(16 U.S.C. 2621)

SEC. 112. OBLIGATIONS TO CONSIDER AND DETERMINE.

(a) REQUEST FOR CONSIDERATION AND DETERMINATION.—Each State regulatory authority (with respect to each electric utility for which it has ratemaking authority) and each nonregulated electric utility may undertake the consideration and make the determination referred to in section 111 with respect to any standard established by section 111(d) in any proceeding respecting the rates of the electric utility. Any participant or intervenor (including an intervenor referred to in section 121) in such a proceeding may re-

quest, and shall obtain, such consideration and determination in such proceeding. In undertaking such consideration and making such determination in any such proceeding with respect to the application to any electric utility of any standard established by section 111(d), a State regulatory authority (with respect to an electric utility for which it has ratemaking authority) or nonregulated electric utility may take into account in such proceeding—

(1) any appropriate prior determination with respect to such standard—

(A) which is made in a proceeding which takes place after the date of the enactment of this Act, or

(B) which was made before such date (or is made in a proceeding pending on such date) and complies, as provided in section 124, with the requirements of this title; and

(2) the evidence upon which such prior determination was based (if such evidence is referenced in such proceeding).

(b) TIME LIMITATIONS.—(1) Not later than 2 years after the date of the enactment of this Act (or after the enactment of the Comprehensive National Energy Policy Act in the case of standards under paragraphs (7), (8), and (9) of section 111(d)), each State regulatory authority (with respect to each electric utility for which it has ratemaking authority) and each nonregulated electric utility shall commence the consideration referred to in section 111, or set a hearing date for such consideration, with respect to each standard established by section 111(d).

(2) Not later than three years after the date of the enactment of this Act (or after the enactment of the Comprehensive National Energy Policy Act in the case of standards under paragraphs (7), (8), and (9) of section 111(d)), each State regulatory authority (with respect to each electric utility for which it has ratemaking authority), and each nonregulated electric utility, shall complete the consideration, and shall make the determination, referred to in section 111 with respect to each standard established by section 111(d).

(c) FAILURE TO COMPLY.—Each State regulatory authority (with respect to each electric utility for which it has ratemaking authority) and each nonregulated electric utility shall undertake the consideration, and make the determination, referred to in section 111 with respect to each standard established by section 111(d) in the first rate proceeding commenced after the date three years after the date of enactment of this Act respecting the rates of such utility if such State regulatory authority or nonregulated electric utility has not, before such date, complied with subsection (b)(2) with respect to such standard.

(16 U.S.C. 2622)

SEC. 113. ADOPTION OF CERTAIN STANDARDS.

(a) ADOPTION OF STANDARDS.—Not later than two years after the date of the enactment of this Act, each State regulatory authority (with respect to each electric utility for which it has ratemaking authority), and each nonregulated electric utility, shall provide public notice and conduct a hearing respecting the standards established by subsection (b) and, on the basis of such hearing, shall—

(1) adopt the standards established by subsection (b) (other than paragraph (4) thereof), if, and to the extent, such author-

ity or nonregulated electric utility determines that such adoption is appropriate to carry out the purposes of this title, is otherwise appropriate, and is consistent with otherwise applicable State law, and

(2) adopt the standard established by subsection (b)(4) if, and to the extent, such authority or nonregulated electric utility determines that such adoption is appropriate and consistent with otherwise applicable State law.

For purposes of any determination under paragraphs (1) or (2) and any review of such determination in any court in accordance with section 123, the purposes of this title supplement otherwise applicable State law. Nothing in this subsection prohibits any State regulatory authority or nonregulated electric utility from making any determination that it is not appropriate to adopt any such standard, pursuant to its authority under otherwise applicable State law.

(b) ESTABLISHMENT.—The following Federal standards are hereby established:

(1) MASTER METERING.—To the extent determined appropriate under section 115(d), master metering of electric service in the case of new buildings shall be prohibited or restricted to the extent necessary to carry out the purposes of this title.

(2) AUTOMATIC ADJUSTMENT CLAUSES.—No electric utility may increase any rate pursuant to an automatic adjustment clause unless such clause meets the requirements of section 115(e).

(3) INFORMATION TO CONSUMERS.—Each electric utility shall transmit to each of its electric consumers information regarding rate schedules in accordance with the requirements of section 115(f).

(4) PROCEDURES FOR TERMINATION OF ELECTRIC SERVICE.—No electric utility may terminate electric service to any electric consumer except pursuant to procedures described in section 115(g).

(5) ADVERTISING.—No electric utility may recover from any person other than the shareholders (or other owners) of such utility any direct or indirect expenditure by such utility for promotional or political advertising as defined in section 115(h).

(c) PROCEDURAL REQUIREMENTS.—Each State regulatory authority (with respect to each electric utility for which it has rate-making authority) and each nonregulated electric utility, within the two-year period specified in subsection (a), shall (1) adopt, pursuant to subsection (a), each of the standards established by subsection (b) or, (2) with respect to any such standard which is not adopted, such authority or nonregulated electric utility shall state in writing that it has determined not to adopt such standard, to-

gether with the reasons for such determination. Such statement of reasons shall be available to the public.

(16 U.S.C. 2623)

SEC. 114. LIFELINE RATES.

(a) **LOWER RATES.**—No provision of this title prohibits a State regulatory authority (with respect to an electric utility for which it has ratemaking authority) or a nonregulated electric utility from fixing, approving, or allowing to go into effect a rate for essential needs (as defined by the State regulatory authority or by the nonregulated electric utility, as the case may be) of residential electric consumers which is lower than a rate under the standard referred to in section 111(d)(1).

(b) **DETERMINATION.**—If any State regulated electric utility or nonregulated electric utility does not have a lower rate as described in subsection (a) in effect two years after the date of the enactment of this Act, the State regulatory authority having ratemaking authority with respect to such State regulated electric utility or the nonregulated electric utility, as the case may be, shall determine, after an evidentiary hearing, whether such a rate should be implemented by such utility.

(c) **PRIOR PROCEEDINGS.**—Section 124 shall not apply to the requirements of this section.

(16 U.S.C. 2624)

SEC. 115. SPECIAL RULES FOR STANDARDS.

(a) **COST OF SERVICE.**—In undertaking the consideration and making the determination under section 111 with respect to the standard concerning cost of service established by section 111(d)(1), the costs of providing electric service to each class of electric consumers shall, to the maximum extent practicable, be determined on the basis of methods prescribed by the State regulatory authority (in the case of a State regulated electric utility) or by the electric utility (in the case of a nonregulated electric utility). Such methods shall to the maximum extent practicable—

(1) permit identification of differences in cost-incurrence, for each such class of electric consumers, attributable to daily and seasonal time of use of service and

(2) permit identification of differences in cost-incurrence attributable to differences in customer demand, and energy components of cost. In prescribing such methods, such State regulatory authority or nonregulated electric utility shall take into account the extent to which total costs to an electric utility are likely to change if—

(A) additional capacity is added to meet peak demand relative to base demand; and

(B) additional kilowatt-hours of electric energy are delivered to electric consumers.

(b) **TIME-OF-DAY RATES.**—In undertaking the consideration and making the determination required under section 111 with respect to the standard for time-of-day rates established by section 111(d)(3), a time-of-day rate charged by an electric utility for providing electric service to each class of electric consumers shall be determined to be cost-effective with respect to each such class if the long-run benefits of such rate to the electric utility and its electric

consumers in the class concerned are likely to exceed the metering costs and other costs associated with the use of such rates.

(c) **LOAD MANAGEMENT TECHNIQUES.**—In undertaking the consideration and making the determination required under section 111 with respect to the standard for load management techniques established by section 111(d)(6), a load management technique shall be determined, by the State regulatory authority or nonregulated electric utility, to be cost-effective if—

(1) such technique is likely to reduce maximum kilowatt demand on the electric utility, and

(2) the long-run cost-savings to the utility of such reduction are likely to exceed the long-run costs to the utility associated with implementation of such technique.

(d) **MASTER METERING.**—Separate metering shall be determined appropriate for any new building for purposes of section 113(b)(1) if—

(1) there is more than one unit in such building,

(2) the occupant of each such unit has control over a portion of the electric energy used in such unit, and

(3) with respect to such portion of electric energy used in such unit, the long-run benefits to the electric consumers in such building exceed the costs of purchasing and installing separate meters in such building.

(e) **AUTOMATIC ADJUSTMENT CLAUSES.**—(1) An automatic adjustment clause of an electric utility meets the requirements of this subsection if—

(A) such clause is determined, not less often than every four years, by the State regulatory authority (with respect to an electric utility for which it has ratemaking authority) or by the electric utility (in the case of a nonregulated electric utility), after an evidentiary hearing, to provide incentives for efficient use of resources (including incentives for economical purchase and use of fuel and electric energy) by such electric utility, and

(B) such clause is reviewed not less often than every two years, in the manner described in paragraph (2), by the State regulatory authority having ratemaking authority with respect to such utility (or by the electric utility in the case of a nonregulated electric utility), to insure the maximum economies in those operations and purchases which affect the rates to which such clause applies.

(2) In making a review under subparagraph (B) of paragraph (1) with respect to an electric utility, the reviewing authority shall examine and, if appropriate, cause to be audited the practices of such electric utility relating to costs subject to an automatic adjustment clause, and shall require such reports as may be necessary to carry out such review (including a disclosure of any ownership or corporate relationship between such electric utility and the seller to such utility of fuel, electric energy, or other items).

(3) As used in this subsection and section 113(b), the term “automatic adjustment clause” means a provision of a rate schedule which provides for increases or decreases (or both), without prior hearing, in rates reflecting increases or decreases (or both) in costs incurred by an electric utility. Such term does not include an in-

terim rate which takes effect subject to a later determination of the appropriate amount of the rate.

(f) INFORMATION TO CONSUMERS.—(1) For purposes of the standard for information to consumers established by section 113(b)(3), each electric utility shall transmit to each of its electric consumers a clear and concise explanation of the existing rate schedule and any rate schedule applied for (or proposed by a non-regulated electric utility) applicable to such consumer. Such statement shall be transmitted to each such consumer—

(A) not later than sixty days after the date of commencement of service to such consumer or ninety days after the standard established by section 113(b)(3) is adopted with respect to such electric utility, whichever last occurs, and

(B) not later than thirty days (sixty days in the case of an electric utility which uses a bimonthly billing system) after such utility's application for any change in a rate schedule applicable to such consumer (or proposal of such a change in the case of a nonregulated utility).

(2) For purposes of the standard for information to consumers established by section 113(b)(3), each electric utility shall transmit to each of its electric consumers not less frequently than once each year—

(A) a clear and concise summary of the existing rate schedules applicable to each of the major classes of its electric consumers for which there is a separate rate, and

(B) an identification of any classes whose rates are not summarized.

Such summary may be transmitted together with such consumer's billing or in such other manner as the State regulatory authority or non-regulated electric utility deems appropriate.

(3) For purposes of the standard for information to consumers established by section 113(b)(3), each electric utility, on request of an electric consumer of such utility, shall transmit to such consumer a clear and concise statement of the actual consumption (or degree-day adjusted consumption) of electric energy by such consumer for each billing period during the prior year (unless such consumption data is not reasonably ascertainable by the utility).

(g) PROCEDURES FOR TERMINATION OF ELECTRIC SERVICE.—The procedures for termination of service referred to in section 113(b)(4) are procedures prescribed by the State regulatory authority (with respect to electric utilities for which it has ratemaking authority) or by the nonregulated electric utility which provide that—

(1) no electric service to an electric consumer may be terminated unless reasonable prior notice (including notice of rights and remedies) is given to such consumer and such consumer has a reasonable opportunity to dispute the reasons for such termination, and

(2) during any period when termination of service to an electric consumer would be especially dangerous to health, as determined by the State regulatory authority (with respect to an electric utility for which it has ratemaking authority) or nonregulated electric utility, and such consumer establishes that—

(A) he is unable to pay for such service in accordance with the requirements of the utility's billing, or

(B) he is able to pay for such service but only in installments, such service may not be terminated. Such procedures shall take into account the need to include reasonable provisions for elderly and handicapped consumers.

(h) ADVERTISING.—(1) For purposes of this section and section 113(b)(5)—

(A) The term “advertising” means the commercial use, by an electric utility, of any media, including newspaper, printed matter, radio, and television, in order to transmit a message to a substantial number of members of the public or to such utility’s electric consumers.

(B) The term “political advertising” means any advertising for the purpose of influencing public opinion with respect to legislative, administrative, or electoral matters, or with respect to any controversial issue of public importance.

(C) The term “promotional advertising” means any advertising for the purpose of encouraging any person to select or use the service or additional service of an electric utility or the selection or installation of any appliance or equipment designed to use such utility’s service.

(2) For purposes of this subsection and section 113(b)(5), the terms “political advertising” and “promotional advertising” do not include—

(A) advertising which informs electric consumers how they can conserve energy or can reduce peak demand for electric energy,

(B) advertising required by law or regulation, including advertising required under part 1 of title II of the National Energy Conservation Policy Act,

(C) advertising regarding service interruptions, safety measures, or emergency conditions,

(D) advertising concerning employment opportunities with such utility,

(E) advertising which promotes the use of energy efficient appliances, equipment or services, or

(F) any explanation or justification of existing or proposed rate schedules, or notifications of hearings thereon.

(16 U.S.C. 2625)

SEC. 116. REPORTS RESPECTING STANDARDS.

(a) STATE AUTHORITIES AND NONREGULATED UTILITIES.—Not later than one year after the date of the enactment of this Act and annually thereafter for ten years, each State regulatory authority (with respect to each State regulated electric utility for which it has ratemaking authority), and each nonregulated electric utility, shall report to the Secretary, in such manner as the Secretary shall prescribe, respecting its consideration of the standards established by sections 111(d) and 113(b). Such report shall include a summary of the determinations made and actions taken with respect to each such standard on a utility-by-utility basis.

(b) SECRETARY.—Not later than eighteen months after the date of the enactment of this Act and annually thereafter for ten years, the Secretary shall submit a report to the President and the Congress containing—

- (1) a summary of the reports submitted under subsection (a),
- (2) his analysis of such reports, and
- (3) his actions under this title, and his recommendations for such further Federal actions, including any legislation, regarding retail electric utility rates (and other practices) as may be necessary to carry out the purposes of this title.

(16 U.S.C. 2626)

SEC. 117. RELATIONSHIP TO STATE LAW.

(a) **REVENUE AND RATE OF RETURN.**—Nothing in this title shall authorize or require the recovery by an electric utility of revenues, or of a rate of return, in excess of, or less than, the amount of revenues or the rate of return determined to be lawful under any other provision of law.

(b) **STATE AUTHORITY.**—Nothing in this title prohibits any State regulatory authority or nonregulated electric utility from adopting, pursuant to State law, any standard or rule affecting electric utilities which is different from any standard established by this subtitle.

(c) **FEDERAL AGENCIES.**—With respect to any electric utility which is a Federal agency, and with respect to the Tennessee Valley Authority when it is treated as a State regulatory authority as provided in section 3(17), any reference in section 111 or 113 to State law shall be treated as a reference to Federal law.

(16 U.S.C. 2627)

Subtitle C—Intervention and Judicial Review

SEC. 121. INTERVENTION IN PROCEEDINGS.

(a) **AUTHORITY TO INTERVENE AND PARTICIPATE.**—In order to initiate and participate in the consideration of one or more of the standards established by subtitle B or other concepts which contribute to the achievement of the purposes of this title, the Secretary, any affected electric utility, or any electric consumer of an affected electric utility may intervene and participate as a matter of right in any ratemaking proceeding or other appropriate regulatory proceeding relating to rates or rate design which is conducted by a State regulatory authority (with respect to an electric utility for which it has ratemaking authority) or by a nonregulated electric utility.

(b) **ACCESS TO INFORMATION.**—Any intervenor or participant in a proceeding described in subsection (a) shall have access to information available to other parties to the proceeding if such information is relevant to the issues to which his intervention or participation in such proceeding relates. Such information may be obtained through reasonable rules relating to discovery of information prescribed by the State regulatory authority (in the case of proceedings concerning electric utilities for which it has ratemaking authority) or by the nonregulated electric utility (in the case of a proceeding conducted by a nonregulated electric utility).

(c) **EFFECTIVE DATE; PROCEDURES.**—Any intervention or participation under this section, in any proceeding commenced before

the date of the enactment of this Act but not completed before such date, shall be permitted under this section only to the extent such intervention or participation is timely under otherwise applicable law.

(16 U.S.C. 2631)

SEC. 122. CONSUMER REPRESENTATION.

(a) COMPENSATION FOR COSTS OF PARTICIPATION OR INTERVENTION.—(1) If no alternative means for assuring representation of electric consumers is adopted in accordance with subsection (b) and if an electric consumer of an electric utility substantially contributed to the approval, in whole or in part, of a position advocated by such consumer in a proceeding concerning such utility, and relating to any standard set forth in subtitle B, such utility shall be liable to compensate such consumer (pursuant to paragraph (2)) for reasonable attorneys' fees, expert witness fees, and other reasonable costs incurred in preparation and advocacy of such position in such proceeding (including fees and costs of obtaining judicial review of any determination made in such proceeding with respect to such position).

(2) A consumer entitled to fees and costs under paragraph (1) may collect such fees and costs from an electric utility by bringing a civil action in any State court of competent jurisdiction, unless the State regulatory authority (in the case of a proceeding concerning a State regulated electric utility) or nonregulated electric utility (in the case of a proceeding concerning such nonregulated electric utility) has adopted a reasonable procedure pursuant to which such authority or nonregulated electric utility—

(A) determines the amount of such fees and costs, and

(B) includes an award of such fees and costs in its order in the proceeding.

(3) The procedure adopted by such State regulatory authority or nonregulated utility under paragraph (2) may include a preliminary proceeding to require that—

(A) as a condition of receiving compensation under such procedure such consumer demonstrate that, but for the ability to receive such award, participation or intervention in such proceeding may be a significant financial hardship for such consumer, and

(B) persons with the same or similar interests have a common legal representative in the proceeding as a condition to receiving compensation.

(b) ALTERNATIVE MEANS.—Compensation shall not be required under subsection (a) if the State, the State regulatory authority (in the case of a proceeding concerning a State regulated electric utility), or the nonregulated electric utility (in the case of a proceeding concerning such nonregulated electric utility) has provided an alternative means for providing adequate compensation to persons—

(1) who have, or represent, an interest—

(A) which would not otherwise be adequately represented in the proceeding, and

(B) representation of which is necessary for a fair determination in the proceeding, and

(2) who are, or represent an interest which is, unable to effectively participate or intervene in the proceeding because

such persons cannot afford to pay reasonable attorneys' fees, expert witness fees, and other reasonable costs of preparing for, and participating or intervening in, such proceeding (including fees and costs of obtaining judicial review of such proceeding).

(c) **TRANSCRIPTS.**—The State regulatory authority or nonregulated electric utility, as the case may be, shall make transcripts of the proceeding available, at cost of reproduction, to parties or intervenors in any ratemaking proceeding, or other regulatory proceeding relating to rates or rate design, before a State regulatory authority or nonregulated electric utility.

(d) **FEDERAL AGENCIES.**—Any claim under this section against any Federal agency shall be subject to the availability of appropriated funds.

(e) **RIGHTS UNDER OTHER AUTHORITY.**—Nothing in this section affects or restricts any rights of any participant or intervenor in any proceeding under any other applicable law or rule of law.

(16 U.S.C. 2632)

SEC. 123. JUDICIAL REVIEW AND ENFORCEMENT.

(a) **LIMITATION OF FEDERAL JURISDICTION.**—Notwithstanding any other provision of law, no court of the United States shall have jurisdiction over any action arising under any provision of subtitle A or B or of this subtitle except for—

(1) an action over which a court of the United States has jurisdiction under subsection (b) or (c)(2); and

(2) review of any action in the Supreme Court of the United States in accordance with sections 1257 and 1258 of title 28 of the United States Code.

(b) **ENFORCEMENT OF INTERVENTION RIGHT.**—(1) The Secretary may bring an action in any appropriate court of the United States to enforce his right to intervene and participate under section 121(a), and such court shall have jurisdiction to grant appropriate relief.

(2) If any electric utility or electric consumer having a right to intervene under section 121(a) is denied such right by any State court, such electric utility or electric consumer may bring an action in the appropriate United States district court to require the State regulatory authority or nonregulated electric utility to permit such intervention and participation, and such court shall have jurisdiction to grant appropriate relief.

(3) Nothing in this subsection prohibits any person bringing any action under this subsection in a court of the United States from seeking review and enforcement at any time in any State court of any rights he may have with respect to any motion to intervene or participate in any proceeding.

(c) **REVIEW AND ENFORCEMENT.**—(1) Any person (including the Secretary) may obtain review of any determination made under subtitle A or B or under this subtitle with respect to any electric utility (other than a utility which is a Federal agency) in the appropriate State court if such person (or the Secretary) intervened or otherwise participated in the original proceeding or if State law otherwise permits such review. Any person (including the Secretary) may bring an action to enforce the requirements of this title in the appropriate State court, except that no such action may be

brought in a State court with respect to a utility which is a Federal agency. Such review or action in a State court shall be pursuant to any applicable State procedures.

(2) Any person (including the Secretary) may obtain review in the appropriate court of the United States of any determination made under subtitle A or B or this subtitle by a Federal agency if such person (or the Secretary) intervened or otherwise participated in the original proceeding or if otherwise applicable law permits such review. Such court shall have jurisdiction to grant appropriate relief. Any person (including the Secretary) may bring an action to enforce the requirements of subtitle A or B or this subtitle with respect to any Federal agency in the appropriate court of the United States and such court shall have jurisdiction to grant appropriate relief.

(3) In addition to his authority to obtain review under paragraph (1) or (2), the Secretary may also participate as an *amicus curiae* in any review by any court of an action arising under the provisions of subtitle A or B or this subtitle.

(d) OTHER AUTHORITY OF THE SECRETARY.—Nothing in this section prohibits the Secretary from—

(1) intervening and participating in any proceeding, or

(2) intervening and participating in any review by any court of any action

under section 204 of the Energy Conservation and Production Act.

(16 U.S.C. 2633)

SEC. 124. PRIOR AND PENDING PROCEEDINGS.

For purposes of subtitle A and B, and this subtitle, proceedings commenced by State regulatory authorities (with respect to electric utilities for which it has ratemaking authority) and nonregulated electric utilities before the date of the enactment of this Act and actions taken before such date in such proceedings shall be treated as complying with the requirements of subtitles A and B, and this subtitle if such proceedings and actions, substantially conform to such requirements. For purposes of subtitles A and B, and this subtitle, any such proceeding or action commenced before the date of enactment of this Act, but not completed before such date, shall comply with the requirements of subtitles A and B, and this subtitle, to the maximum extent practicable, with respect to so much of such proceeding or action as takes place after such date, except as otherwise provided in section 121(c).

(16 U.S.C. 2634)

Subtitle D—Administrative Provisions

SEC. 131. VOLUNTARY GUIDELINES.

The Secretary may prescribe voluntary guidelines respecting the standards established by sections 111(d) and 113(b). Such guidelines may not expand the scope or legal effect of such standards or establish additional standards respecting electric utility rates.

(16 U.S.C. 2641)

SEC. 132. RESPONSIBILITIES OF SECRETARY OF ENERGY.

(a) **AUTHORITY.**—The Secretary may periodically notify the State regulatory authorities, and electric utilities identified pursuant to section 102(c)—

- (1) load management techniques and the results of studies and experiments concerning load management techniques;
- (2) developments and innovations in electric utility rate making throughout the United States, including the results of studies and experiments in rate structure and rate reform;
- (3) methods for determining cost of service; and
- (4) any other data or information which the Secretary determines would assist such authorities and utilities in carrying out the provisions of this title.

(b) **TECHNICAL ASSISTANCE.**—The Secretary may provide such technical assistance as he determines appropriate to assist the State regulatory authorities in carrying out their responsibilities under subtitle B and as is requested by any State regulatory authority relating to the standards established by subtitle B.

(c) **APPROPRIATIONS.**—There are authorized to be appropriated to carry out the purposes of subsection (b) not to exceed \$1,000,000 for each of the fiscal years 1979 and 1980.

(16 U.S.C. 2642)

SEC. 133. GATHERING INFORMATION ON COSTS OF SERVICE.

(a) **INFORMATION REQUIRED TO BE GATHERED.**—Each electric utility shall periodically gather information under such rules (promulgated by the Commission) as the Commission determines necessary to allow determination of the costs associated with providing electric service. For purposes of this section, and for purposes of any consideration and determination respecting the standard established by section 111(d)(2), such costs shall be separated, to the maximum extent practicable, into the following components: customer cost component, demand cost component, and energy cost component. Rules under this subsection shall include requirements for the gathering of the following information with respect to each electric utility—

- (1) the costs of serving each electric consumer class, including costs of serving different consumption patterns within such class, based on voltage level, time of use, and other appropriate factors;
- (2) daily kilowatt demand load curves for all electric consumer classes combined representative of daily and seasonal differences in demand, and daily kilowatt demand load curves for each electric consumer class for which there is a separate rate, representative of daily and seasonal differences in demand;
- (3) annual capital, operating, and maintenance costs—
 - (A) for transmission and distribution services, and
 - (B) for each type of generating unit; and
- (4) costs of purchased power, including representative daily and seasonal differences in the amount of such costs.

Such rules shall provide that information required to be gathered under this section shall be presented in such categories and such detail as may be necessary to carry out the purposes of this section.

(b) **COMMISSION RULES.**—The Commission shall, within 180 days after the date of enactment of this Act, by rule, prescribe the methods, procedure, and format to be used by electric utilities in gathering the information described in this section. Such rules may provide for the exemption by the Commission of an electric utility or class of electric utilities from gathering all or part of such information, in cases where such utility or utilities show and the Commission finds, after public notice and opportunity for the presentation of written data, views, and arguments, that gathering such information is not likely to carry out the purposes of this section. The Commission shall periodically review such findings and may revise such rules.

(c) **FILING AND PUBLICATION.**—Not later than two years after the date of enactment of this Act, and periodically, but not less frequently than every two years thereafter, each electric utility shall file with—

(1) the Commission, and
 (2) any State regulatory authority which has ratemaking authority for such utility,
 the information gathered pursuant to this section and make such information available to the public in such form and manner as the Commission shall prescribe. In addition, at the time of application for, or proposal of, any rate increase, each electric utility shall make such information available to the public in such form and manner as the Commission shall prescribe. The two-year period after the date of the enactment specified in this subsection may be extended by the Commission for a reasonable additional period in the case of any electric utility for good cause shown.

(d) **ENFORCEMENT.**—For purposes of enforcement, any violation of a requirement of this section shall be treated as a violation of a provision of the Energy Supply and Environmental Coordination Act of 1974 enforceable under section 12 of such Act (notwithstanding any expiration date in such Act) except that in applying the provisions of such section 12 any reference to the Federal Energy Administrator shall be treated as a reference to the Commission.

(16 U.S.C. 2643)

SEC. 134. RELATIONSHIP TO OTHER AUTHORITY.

Nothing in this title shall be construed to limit or affect any authority of the Secretary or the Commission under any other provision of law.

(16 U.S.C. 2644)

Subtitle E—State Utility Regulatory Assistance

SEC. 141. GRANTS TO CARRY OUT TITLES I AND III.

[Amends section 207 of the Energy Conservation and Production Act.]

SEC. 142. AUTHORIZATIONS.

[Amends title II of the Energy Conservation and Production Act.]

SEC. 143. CONFORMING AMENDMENTS.

(a) ADMINISTRATOR.—Title II of the Energy Conservation and Production Act is amended by striking out “Administrator” in each place it appears and substituting “Secretary”. Section 202(1) of the Energy Conservation and Production Act is amended to read as follows:

“(b) DEFINITION.—

“(1) The term ‘Secretary’ means the Secretary of Energy.”.

TITLE II—CERTAIN FEDERAL ENERGY REGULATORY COMMISSION AND DEPARTMENT OF ENERGY AUTHORITIES

SEC. 201. DEFINITIONS.

[Amends section 3 of the Federal Power Act which appears in this compilation by adding new paragraphs (17)–(22).]

SEC. 202. INTERCONNECTION.

[Amends part II of the Federal Power Act, which appears in this compilation, by adding a new section 210.]

SEC. 203. WHEELING.

[Amends part II of the Federal Power Act, which appears in this compilation, by adding a new section 211.]

SEC. 204. GENERAL PROVISIONS REGARDING CERTAIN INTERCONNECTION AND WHEELING AUTHORITY.

[Amends part II of the Federal Power Act, which appears in this compilation.]

SEC. 205. POOLING.

(a) STATE LAWS.—The Commission may, on its own motion, and shall, on application of any person or governmental entity, after public notice and notice to the Governor of the affected State and after affording an opportunity for public hearing, exempt electric utilities, in whole or in part, from any provision of State law, or from any State rule or regulation, which prohibits or prevents the voluntary coordination of electric utilities, including any agreement for central dispatch, if the Commission determines that such voluntary coordination is designed to obtain economical utilization of facilities and resources in any area. No such exemption may be granted if the Commission finds that such provision of State law, or rule or regulation—

(1) is required by any authority of Federal law, or

(2) is designed to protect public health, safety, or welfare, or the environment or conserve energy or is designed to mitigate the effects of emergencies resulting from fuel shortages.

(b) POOLING STUDY.—(1) The Commission, in consultation with the reliability councils established under section 202(a) of the Federal Power Act, the Secretary, and the electric utility industry shall study the opportunities for—

(A) conservation of energy,

(B) optimization in the efficiency of use of facilities and resources, and

(C) increased reliability,

through pooling arrangements. Not later than 18 months after the date of the enactment of this Act, the Commission shall submit a report containing the results of such study to the President and the Congress.

(2) The Commission may recommend to electric utilities that such utilities should voluntarily enter into negotiations where the opportunities referred to in paragraph (1) exist. The Commission shall report annually to the President and the Congress regarding any such recommendations and subsequent actions taken by electric utilities, by the Commission, and by the Secretary under this Act, the Federal Power Act, and any other provision of law. Such annual reports shall be included in the Commission's annual report required under the Department of Energy Organization Act.

(16 U.S.C. 824a-1)

SEC. 206. CONTINUANCE OF SERVICE.

(a) [Amends section 202 of the Federal Power Act, which appears in this compilation, by adding a new subsection (g).]

(b) EFFECTIVE DATE.—The amendment made by subsection (a) shall not affect any proceeding of the Commission pending on the date of the enactment of this Act or any case pending on such date respecting a proceeding of the Commission.

(16 U.S.C. 824a nt)

SEC. 207. CONSIDERATION OF PROPOSED RATE INCREASES.

(a) NOTICE PERIOD.—Section 205 of the Federal Power Act is amended by striking out “thirty” each place it appears and substituting “sixty”.

(b) STUDY.—The Chairman of the Federal Energy Regulatory Commission, in consultation with the Secretary, is directed to conduct a study of the legal requirements and administrative procedures involved in the consideration and resolution of proposed wholesale electric rate increases under the Federal Power Act for the purposes of (1) providing for expeditious handling of hearings consistent with due process, (2) preventing the imposition of successive rate increases before they have been determined by the Commission to be just and reasonable and otherwise lawful, and (3) improving procedures designed to prohibit anticompetitive or unreasonable differences in wholesale and retail rates, or both. The Chairman shall report to Congress within nine months from the date of enactment of this Act on the results of the study required under this section, on the Administrative actions taken as a result of this study, and on any recommendations for changes in existing law that will aid the purposes of this section.

(16 U.S.C. 824d nt)

SEC. 208. AUTOMATIC ADJUSTMENT CLAUSES.

[Amends section 205 of the Federal Power Act, which appears in this compilation, by adding a new subsection (f).]

SEC. 209. RELIABILITY.

(a) STUDY.—The Secretary, in consultation with the Commission, shall conduct a study with respect to—

(A) the level of reliability appropriate to adequately serve the needs of electric consumers, taking into account cost effectiveness and the need for energy conservation,

(B) the various methods which could be used in order to achieve such level of reliability and the cost effectiveness of such methods, and

(C) the various procedures that might be used in case of an emergency outage to minimize the public disruption and economic loss that might be caused by such an outage and the cost effectiveness of such procedures.

Such study shall be completed and submitted to the President and the Congress not later than 18 months after the date of the enactment of this Act. Before such submittal the Secretary shall provide an opportunity for public comment on the results of such study.

(2) The study under paragraph (1) shall include consideration of the following:

(A) the cost effectiveness of investment in each of the components involved in providing adequate and reliable electric service, including generation, transmission, and distribution facilities, and devices available to the electric consumer;

(B) the environmental and other effects of the investments considered under subparagraph (A);

(C) various types of electric utility systems in terms of generation, transmission, distribution and customer mix, the extent to which differences in reliability levels may be desirable, and the cost-effectiveness of the various methods which could be used to decrease the number and severity of any outages among the various types of systems;

(D) alternatives to adding new generation facilities to achieve such desired levels or reliability (including conservation);

(E) the cost-effectiveness of adding a number of small, decentralized conventional and nonconventional generating units rather than a small number of large generating units with a similar total megawatt capacity for achieving the desired level of reliability; and

(F) any standards for electric utility reliability use by or suggested for use by, the electric utility industry in terms of cost-effectiveness in achieving the desired level of reliability, including equipment standards, standards for operating procedures and training of personnel, and standards relating the number and severity of outages to periods of time.

(b) EXAMINATION OF RELIABILITY ISSUES BY RELIABILITY COUNCILS.—The Secretary, in consultation with the Commission, may, from time to time, request the reliability councils established under section 202(a) of the Federal Power Act or other appropriate persons (including Federal agencies) to examine and report to him concerning any electric utility reliability issue. The Secretary shall report to the Congress (in its annual report or in the report required under subsection (a) if appropriate) the results of any examination under the preceding sentence.

(c) DEPARTMENT OF ENERGY RECOMMENDATIONS.—The Secretary, in consultation with the Commission, and after opportunity for public comment, may recommend industry standards for reliability, to the electric utility industry, including standards with respect to equipment, operating procedures and training of personnel, and standards relating to the level or levels of reliability appro-

priate to adequately and reliably serve the needs of electric consumers. The Secretary shall include in his annual report—

- (1) any recommendations made under this subsection or any recommendations respecting electric utility reliability problems under any other provision of law, and
- (2) a description of actions taken by electric utilities with respect to such recommendations.

(16 U.S.C. 824a-2)

SEC. 210. COGENERATION AND SMALL, POWER PRODUCTION.

(a) **COGENERATION AND SMALL POWER PRODUCTION RULES.**—Not later than 1 year after the date of enactment of this Act, the Commission shall prescribe, and from time to time thereafter revise, such rules as it determines necessary to encourage cogeneration and small power production, and to encourage geothermal small power production facilities of not more than 80 megawatts capacity, which rules require electric utilities to offer to—

- (1) sell electric energy to qualifying cogeneration facilities and qualifying small power production facilities¹ and
- (2) purchase electric energy from such facilities.

Such rules shall be prescribed, after consultation with representatives of Federal and State regulatory agencies having ratemaking authority for electric utilities, and after public notice and a reasonable opportunity for interested persons (including State and Federal agencies) to submit oral as well as written data, views, and arguments. Such rules shall include provisions respecting minimum reliability of qualifying cogeneration facilities and qualifying small power production facilities (including reliability of such facilities during emergencies) and rules respecting reliability of electric energy service to be available to such facilities from electric utilities during emergencies. Such rules may not authorize a qualifying cogeneration facility or qualifying small power production facility to make any sale or purposes other than resale.

(b) **RATES FOR PURCHASES BY ELECTRIC UTILITIES.**—The rules prescribed under subsection (a) shall insure that, in requiring any electric utility to offer to purchase electric energy from any qualifying cogeneration facility or qualifying small power production facility, the rates for such purchase—

- (1) shall be just and reasonable to the electric consumers of the electric utility and in the public interest, and
- (2) shall not discriminate against qualifying cogenerators or qualifying small power producers.

No such rule prescribed under subsection (a) shall provide for a rate which exceeds the incremental cost to the electric utility of alternative electric energy.

(c) **RATES FOR SALES BY UTILITIES.**—The rules prescribed under subsection (a) shall insure that, in requiring any electric utility to offer to sell electric energy to any qualifying cogeneration facility or qualifying small power production facility, the rates for such sale—

- (1) shall be just and reasonable and in the public interest, and

¹ So in original. Probably should have a comma after “facilities”.

(2) shall not discriminate against the qualifying cogenerators or qualifying small power producers.

(d) DEFINITION.—For purposes of this section, the term “incremental cost of alternative electric energy” means, with respect to electric energy purchased from a qualifying cogenerator or qualifying small power producer, the cost to the electric utility of the electric energy which, but for the purchase from such cogenerator or small power producer, such utility would generate or purchase from another source.

(e) EXEMPTIONS.—(1) Not later than 1 year after the date of enactment of this Act and from time to time thereafter, the Commission shall, after consultation with representatives of State regulatory authorities, electric utilities, owners of cogeneration facilities and owners of small power production facilities, and after public notice and a reasonable opportunity for interested persons (including State and Federal agencies) to submit oral as well as written data, views, and arguments, prescribe rules under which geothermal small power production facilities of not more than 80 megawatts capacity, qualifying cogeneration facilities, and qualifying small power production facilities are exempted in whole or part from the Federal Power Act, from the Public Utility Holding Company Act, from State laws and regulations respecting the rates, or respecting the financial or organizational regulation, of electric utilities, or from any combination of the foregoing, if the Commission determines such exemption is necessary to encourage cogeneration and small power production.

(2) No qualifying small power production facility (other than a qualifying small power production facility which is an eligible solar, wind, waste, or geothermal facility as defined in section 3(17)(E) of the Federal Power Act) which has a power production capacity which, together with any other facilities located at the same site (as determined by the Commission), exceeds 30 megawatts, or 80 megawatts for a qualifying small power production facility using geothermal energy as the primary energy source, may be exempted under rules under paragraph (1) from any provision of law or regulation referred to in paragraph (1), except that any qualifying small power production facility which produces electric energy solely by the use of biomass as a primary energy source, may be exempted by the Commission under such rules from the Public Utility Holding Company Act and from State laws and regulations referred to in such paragraph (1).

(3) No qualifying small power production facility or qualifying cogeneration facility may be exempted under this subsection from—

(A) any State law or regulation in effect in a State pursuant to subsection (f),

(B) the provisions of section 210, 211, or 212 of the Federal Power Act or the necessary authorities for enforcement of any such provision under the Federal Power Act, or

(C) any license or permit requirement under part I of the Federal Power Act, any provision under such Act related to such a license or permit requirement, or the necessary authorities for enforcement of any such requirement.

(f) IMPLEMENTATION OF RULES FOR QUALIFYING COGENERATION AND QUALIFYING SMALL POWER PRODUCTION FACILITIES.—(1) Beginning on or before the date one year after any rule is prescribed

by the Commission under subsection (a) or revised under such subsection, each State regulatory authority shall, after notice and opportunity for public hearing, implement such rule (or revised rule) for each electric utility for which it has ratemaking authority.

(2) Beginning on or before the date one year after any rule is prescribed by the Commission under subsection (a) or revised under such subsection, each nonregulated electric utility shall, after notice and opportunity for public hearing, implement such rule (or revised rule).

(g) JUDICIAL REVIEW AND ENFORCEMENT.—(1) Judicial review may be obtained respecting any proceeding conducted by a State regulatory authority or nonregulated electric utility for purposes of implementing any requirement of a rule under subsection (a) in the same manner, and under the same requirements, as judicial review may be obtained under section 123 in the case of a proceeding to which section 123 applies.

(2) Any person (including the Secretary) may bring an action against any electric utility, qualifying small power producer, or qualifying cogenerator to enforce any requirement established by a State regulatory authority or nonregulated electric utility pursuant to subsection (f). Any such action shall be brought only in the manner, and under the requirements, as provided under section 123 with respect to an action to which section 123 applies.

(h) COMMISSION ENFORCEMENT.—(1) For purposes of enforcement of any rule prescribed by the Commission under subsection (a) with respect to any operations of an electric utility, a qualifying cogeneration facility or a qualifying small power production facility which are subject to the jurisdiction of the Commission under part II of the Federal Power Act, such rule shall be treated as a rule under the Federal Power Act. Nothing in subsection (g) shall apply to so much of the operations of an electric utility, a qualifying cogeneration facility or a qualifying small power production facility as are subject to the jurisdiction of the Commission under part II of the Federal Power Act.

(2)(A) The Commission may enforce the requirements of subsection (f) against any State regulatory authority or nonregulated electric utility. For purposes of any such enforcement, the requirements of subsection (f)(1) shall be treated as a rule enforceable under the Federal Power Act. For purposes of any such action, a State regulatory authority or nonregulated electric utility shall be treated as a person within the meaning of the Federal Power Act. No enforcement action may be brought by the Commission under this section other than—

(i) an action against the State regulatory authority or nonregulated electric utility for failure to comply with the requirements of subsection (f)¹ or

(ii) an action under paragraph (1).

(B) Any electric utility, qualifying cogenerator, or qualifying small power producer may petition the Commission to enforce the requirements of subsection (f) as provided in subparagraph (A) of this paragraph. If the Commission does not initiate an enforcement action under subparagraph (A) against a State regulatory authority or nonregulated electric utility within 60 days following the date on

¹ So in original. Probably should have a comma after “(f)”.

which a petition is filed under this subparagraph with respect to such authority, the petitioner may bring an action in the appropriate United States district court to require such State regulatory authority or nonregulated electric utility to comply with such requirements, and such court may issue such injunctive or other relief as may be appropriate. The Commission may intervene as a matter of right in any such action.

(i) FEDERAL CONTRACTS.—No contract between a Federal agency and any electric utility for the sale of electric energy by such Federal agency for resale which is entered into after the date of the enactment of this Act may contain any provision which will have the effect of preventing the implementation of any rule under this section with respect to such utility. Any provision in any such contract which has such effect shall be null and void.

(j) NEW DAMS AND DIVERSIONS.—Except for a hydroelectric project located at a Government dam (as defined in section 3(10) of the Federal Power Act) at which non-Federal hydroelectric development is permissible, this section shall not apply to any hydroelectric project which impounds or diverts the water of a natural watercourse by means of a new dam or diversion unless the project meets each of the following requirements:

(1) NO SUBSTANTIAL ADVERSE EFFECTS.—At the time of issuance of the license or exemption for the project, the Commission finds that the project will not have substantial adverse effects on the environment, including recreation and water quality. Such finding shall be made by the Commission after taking into consideration terms and conditions imposed under either paragraph (3) of this subsection or section 10 of the Federal Power Act (whichever is appropriate as required by that Act or the Electric Consumers Protection Act of 1986) and compliance with other environmental requirements applicable to the project.

(2) PROTECTED RIVERS.—At the time the application for a license or exemption for the project is accepted by the Commission (in accordance with the Commission's regulations and procedures in effect on January 1, 1986, including those relating to environmental consultation), such project is not located on either of the following:

(A) Any segment of a natural watercourse which is included in (or designated for potential inclusion in) a State or national wild and scenic river system.

(B) Any segment of a natural watercourse which the State has determined, in accordance with applicable State law, to possess unique natural, recreational, cultural, or scenic attributes which would be adversely affected by hydroelectric development.

(3) FISH AND WILDLIFE TERMS AND CONDITIONS.—The project meets the terms and conditions set by fish and wildlife agencies under the same procedures as provided for under section 30(c) of the Federal Power Act.

(k) DEFINITION OF NEW DAM OR DIVERSION.—For purposes of this section, the term "new dam or diversion" means a dam or diversion which requires, for purposes of installing any hydroelectric power project, any construction, or enlargement of any impound-

ment or diversion structure (other than repairs or reconstruction or the addition of flashboards or similar devices)¹

(l) **DEFINITIONS.**—For purposes of this section, the terms “small power production facility”, “qualifying small power production facility”, “qualifying small power producer”, “primary energy source”, “cogeneration facility”, “qualifying cogeneration facility”, and “qualifying cogenerator” have the respective meanings provided for such terms under section 3(17) and (18) of the Federal Power Act.

(16 U.S.C. 824a–3)

SEC. 211. INTERLOCKING DIRECTORATES.

(a) [Amends section 305 of the Federal Power Act, which appears in this compilation, by adding a new subsection (c).]

(b) **EFFECTIVE DATE.**—No person shall be required to file a statement under section 305(c)(1) of the Federal Power Act before April 30 of the second calendar year which begins after the date of the enactment of this Act and no public utility shall be required to publish a list under section 305(c)(2) of such Act before January 31 of such second calendar year.

(16 U.S.C. 825d nt)

SEC. 212. PUBLIC PARTICIPATION BEFORE FEDERAL ENERGY REGULATORY COMMISSION.

[Amends the Federal Power Act, which appears in this compilation, by adding a new section 318, and by redesignating sections 319 and 320 as 320 and 321, respectively.]

SEC. 213. CONDUIT HYDROELECTRIC FACILITIES.

[Amends Part I of the Federal Power Act, which appears in this compilation, by adding a new section 30.]

SEC. 214. PRIOR ACTION; EFFECT ON OTHER AUTHORITIES.

(a) **PRIOR ACTIONS.**—No provision of this title or of any amendment made by this title shall apply to, or affect, any action taken by the Commission before the date of the enactment of this Act.

(b) **OTHER AUTHORITIES.**—No provision of this title or of any amendment made by this title shall limit, impair or otherwise affect any authority of the Commission or any other agency or instrumentality of the United States under any other provision of law except as specifically provided in this title.

(16 U.S.C. 824 nt)

TITLE III—RETAIL POLICIES FOR NATURAL GAS UTILITIES

SEC. 301. PURPOSES; COVERAGE.

(a) **PURPOSES.**—The purposes of this title are to encourage—

- (1) conservation of energy supplied by gas utilities;
- (2) the optimization of the efficiency of use of facilities and resources by gas utility systems; and
- (3) equitable rates to gas consumers of natural gas.

(b) **VOLUME OF TOTAL RETAIL SALES.**—This title applies to each gas utility in any calendar year, and to each proceeding relating to each gas utility in such year, if the total sales of natural gas by

¹ So in original. Period omitted.

such utility for purposes other than resale exceeded 10 billion cubic feet during any calendar year beginning after December 31, 1975, and before the immediately preceding calendar year.

(c) EXCLUSION OF WHOLESale SALES.—The requirements of this title do not apply to the operations of a gas utility, or to proceedings respecting such operations, to the extent that such operations or proceedings relate to sales of natural gas for purposes of resale.

(d) LIST OF COVERED UTILITIES.—Before the beginning of each calendar year, the Secretary shall publish a list identifying each gas utility to which this title applies during such calendar year. Promptly after publication of such list, each State regulatory authority shall notify the Secretary of each gas utility on the list for which such State regulatory authority has ratemaking authority.

(15 U.S.C. 3201)

SEC. 302. DEFINITIONS.

For purposes of this title—

(1) The term “gas consumer” means any person, State agency, or Federal agency, to which natural gas is sold other than for purposes of resale.

(2) The term “gas utility” means any person, State agency, or Federal agency, engaged in the local distribution of natural gas, and the sale of natural gas to any ultimate consumer of natural gas.

(3) The term “State regulated gas utility” means any gas utility with respect to which a State regulatory authority has ratemaking authority.

(4) The term “nonregulated gas utility” means any gas utility other than a State regulated gas utility.

(5) The term “rate” means any (A) price, rate, charge, or classification made, demanded, observed, or received with respect to sale of natural gas to a gas consumer, (B) any rule, regulation, or practice respecting any such rate, charge, or classification, and (C) any contract pertaining to the sale of natural gas to a gas consumer.

(6) The term “ratemaking authority” means authority to fix, modify, approve, or disapprove rates.

(7) The term “sale”, when used with respect to natural gas, includes an exchange of natural gas.

(8) The term “State regulatory authority” means any State agency which has ratemaking authority with respect to the sale of natural gas by any gas utility (other than by such State agency).

(9) The term “integrated resource planning” means, in the case of a gas utility, planning by the use of any standard, regulation, practice, or policy to undertake a systematic comparison between demand-side management measures and the supply of gas by a gas utility to minimize life-cycle costs of adequate and reliable utility services to gas consumers. Integrated resource planning shall take into account necessary features for system operation such as diversity, reliability, dispatchability, and other factors of risk and shall treat demand and supply to gas consumers on a consistent and integrated basis.

(10) The term “demand-side management” includes energy conservation, energy efficiency, and load management techniques.

(15 U.S.C. 3202)

SEC. 303. ADOPTION OF CERTAIN STANDARDS.

(a) **ADOPTION OF STANDARDS.**—Not later than 2 years after the date of the enactment of this Act (or after the enactment of the Energy Policy Act of 1992 in the case of standards under paragraphs (3),¹ and (4) of subsection (b)), each State regulatory authority (with respect to each gas utility for which it has ratemaking authority) and each nonregulated gas utility shall provide public notice and conduct a hearing respecting the standards established by subsection (b) and, on the basis of such hearing, shall—

(1) adopt the standard established by subsection (b)(1) if, and to the extent, such authority or nonregulated utility determines that such adoption is appropriate and is consistent with otherwise applicable State law, and

(2) adopt the standards established by paragraphs (2), (3) and (4) of subsection (b) if, and to the extent, such authority or nonregulated utility determines that such adoption is appropriate to carry out the purposes of this title, is otherwise appropriate, and is consistent with otherwise applicable State law.

For purposes of any determination under paragraphs (1) and (2) and any review of such determination in any court under section 307, the purposes of this title supplement State law. Nothing in this subsection prohibits any State regulatory authority or nonregulated utility from making any determination that it is not appropriate to implement any such standard, pursuant to its authority under otherwise applicable State law.

(b) **ESTABLISHMENT.**—The following Federal standards are hereby established:

(1) **PROCEDURES FOR TERMINATION OF NATURAL GAS SERVICE.**—No gas utility may terminate natural gas service to any gas consumer except pursuant to procedures described in section 304(a).

(2) **ADVERTISING.**—No gas utility may recover from any person other than the shareholders (or other owners) of such utility any direct or indirect expenditure by such utility for promotional or political advertising as defined in section 304(b).

(3) **INTEGRATED RESOURCE PLANNING.**—Each gas utility shall employ, in order to provide adequate and reliable service to its gas customers at the lowest system cost. All plans or filings of a State regulated gas utility before a State regulatory authority to meet the requirements of this paragraph shall (A) be updated on a regular basis, (B) provide the opportunity for public participation and comment, (C) provide for methods of validating predicted performance, and (D) contain a requirement that the plan be implemented after approval of the State regulatory authority. Subsection (c) shall not apply to this paragraph to the extent that it could be construed to require

¹ So in original. The comma probably should not appear.

the State regulatory authority to extend the record of a State proceeding in submitting reports to the Federal Government.

(4) INVESTMENTS IN CONSERVATION AND DEMAND MANAGEMENT.—The rates charged by any State regulated gas utility shall be such that the utility's prudent investments in, and expenditures for, energy conservation and load shifting programs and for other demand-side management measures which are consistent with the findings and purposes of the Energy Policy Act of 1992 are at least as profitable (taking into account the income lost due to reduced sales resulting from such programs) as prudent investments in, and expenditures for, the acquisition or construction of supplies and facilities. This objective requires that (A) regulators link the utility's net revenues, at least in part, to the utility's performance in implementing cost-effective programs promoted by this section; and (B) regulators ensure that, for purposes of recovering fixed costs, including its authorized return, the utility's performance is not affected by reductions in its retail sales volumes.

(c) PROCEDURAL REQUIREMENTS.—Each State regulatory authority (with respect to each gas utility for which it has ratemaking authority) and each nonregulated gas utility, within the 2-year period specified in subsection (a), shall adopt, pursuant to subsection (a), each of the standards established by subsection (b) or, with respect to any such standard which is not adopted, such authority or nonregulated gas utility shall state in writing that it has determined not to adopt such standard, together with the reasons for such determination. Such statement of reasons shall be available to the public.

(d) SMALL BUSINESS IMPACTS.—If a State regulatory authority implements a standard established by subsection (b) (3) or (4), such authority shall—

(1) consider the impact that implementation of such standard would have on small businesses engaged in the design, sale, supply, installation, or servicing of energy conservation, energy efficiency, or other demand-side management measures, and

(2) implement such standard so as to assure that utility actions would not provide such utilities with unfair competitive advantages over such small businesses.

(15 U.S.C. 3203)

SEC. 304. SPECIAL RULES FOR STANDARDS.

(a) PROCEDURES FOR TERMINATION OF GAS SERVICE.—The procedures for termination of service referred to in section 303(b)(1) are procedures prescribed by the State regulatory authority (with respect to gas utilities for which it has ratemaking authority) or the nonregulated gas utility which provide that—

(1) no gas service to a gas consumer may be terminated unless reasonable prior notice (including notice of rights and remedies) is given to such consumer and such consumer has a reasonable opportunity to dispute the reasons for such termination, and

(2) during any period when termination of service to a gas consumer would be especially dangerous to health, as determined by the State regulatory authority (with respect to each

gas utility for whom it has ratemaking authority) or nonregulated gas utility, and such consumer establishes that—

(A) he is unable to pay for such service in accordance with the requirements of the utility's billing, or

(B) he is able to pay for such service but only in installments,
such service may not be terminated.

Such procedures shall take into account the need to include reasonable provisions for elderly and handicapped consumers.

(b) ADVERTISING.—(1) For purposes of this section and section 303—

(A) The term “advertising” means the commercial use, by a gas utility, of any media, including newspaper, printed matter, radio, and television, in order to transmit a message to a substantial number of members of the public or to such utility's gas consumers.

(B) The term “political advertising” means any advertising for the purpose of influencing public opinion with respect to legislative, administrative, or electoral matters, or with respect to any controversial issue of public importance.

(C) The term “promotional advertising” means any advertising for the purpose of encouraging any person to select or use the service or additional service of a gas utility or the selection or installation of any appliance or equipment designed to use such utility's service.

(2) For purposes of this section and section 303, the terms “political advertising” and “promotional advertising” do not include—

(A) advertising which informs natural gas consumers how they can conserve natural gas or can reduce peak demand for natural gas,

(B) advertising required by law or regulations, including advertising required under part 1 of title II of the National Energy Conservation Policy Act,

(C) advertising regarding service interruptions, safety measures, or emergency conditions,

(D) advertising concerning employment opportunities with such utility,

(E) advertising which promotes the use of energy efficient appliances, equipment or services, or

(F) any explanation or justification of existing or proposed rate schedules, or notification of hearings thereon.

(15 U.S.C. 3204)

SEC. 305. FEDERAL PARTICIPATION.

(a) INTERVENTION.—In addition to the authorities vested in the Secretary pursuant to any other provision of law, the Secretary, on his own motion, may intervene as a matter of right in any proceeding before a State regulatory authority which relates to gas utility rates or rate design. Such intervention shall be solely for the purpose of advocating policies or methods which carry out the purposes set forth in section 301 of this title.

(b) RIGHTS.—The Secretary shall have the same rights as any other party to a proceeding before a State regulatory authority which relates to gas utility rates or rate design.

(c) NONREGULATED GAS UTILITIES.—The Secretary, on his own motion, may, to the same extent as provided in subsections (a) through (b), intervene as a matter of right in any proceeding which relates to rates or rate design of nonregulated gas utilities.

(15 U.S.C. 3205)

SEC. 306. GAS UTILITY RATE DESIGN PROPOSALS.

(a) STUDY.—(1) The Secretary, in consultation with the Commission and, after affording an opportunity for consultation and comment by representatives of the State regulatory commissions, gas utilities, and gas consumers, shall study and report to Congress on gas utility rate design within 18 months after the date of the enactment of this Act. Such study shall address the effect (both separately and in combination) of the following factors upon the items listed in paragraph (2): incremental pricing; marginal cost pricing; end user gas consumption taxes; wellhead natural gas pricing policies; demand-commodity rate design; declining block rates; interruptible service; seasonal rate differentials; and end user rate schedules.

(2) The items referred to in paragraph (1) are as follows:

(A) natural gas pipeline and local distribution company load factors;

(B) rates to each class of user, including residential commercial, and industrial users;

(C) the change in total costs resulting from gas utility designs (including capital and operating costs) to gas consumers or classes thereof;

(D) demand for, and consumption of, natural gas;

(E) end use profiles or natural gas pipelines and local distribution companies; and

(F) competition with alternative fuels.

(b) PROPOSALS.—Based upon the study prepared pursuant to subsection (a), the Secretary shall develop proposals to improve gas utility rate design and to encourage conservation of natural gas. Such proposals shall include any comments and recommendations of the Commission.

(c) TRANSMISSION TO CONGRESS.—The proposals prepared under subsection (b) shall be transmitted, together with any legislative recommendations, to each House of Congress not later than 6 months after the date of submission of the study under subsection (a). Such proposals shall be accompanied by an analyses¹ of—

(1) the projected savings (if any) in consumption of natural gas, and other energy resources,

(2) changes (if any) in the cost of natural gas to consumers, which are likely to result from the implementation nationally of each of such proposals, and

(3) the effects of the proposals on other provisions of this Act on gas utility rate structures.

(d) PUBLIC PARTICIPATION.—The Secretary shall provide for public participation in the conduct of the study under subsection (a) and the preparation of proposals under subsection (b).

(15 U.S.C. 3206)

¹ So in original. Probably should be “analysis”.

SEC. 307. JUDICIAL REVIEW AND ENFORCEMENT.

(a) **LIMITATION OF FEDERAL JURISDICTION.**—(1) Notwithstanding any other provision of law, no court of the United States shall have jurisdiction over any action arising under any provision of this title except for—

(A) an action over which a court of the United States has jurisdiction under paragraph (2), or

(B) review in the Supreme Court of the United States in accordance with sections 1257 and 1258 of title 28 of the United States Code.

(2) The Secretary may bring an action in an appropriate court of the United States to enforce his right to intervene under section 305 and such court shall have jurisdiction to grant appropriate relief.

(b) **ENFORCEMENT.**—(1) Any person may bring an action to enforce the requirements of this title in the appropriate State court. Such action in a State court shall be pursuant to applicable State procedures.

(2) Nothing in this title shall authorize the Secretary to appeal or otherwise seek judicial review of the decisions of a State regulatory authority or nonregulated gas utility or to become a party to any action to obtain such review or appeal. The Secretary may participate as an amicus curiae in any judicial review of an action arising under the provisions of this title.

(15 U.S.C. 3207)

SEC. 308. RELATIONSHIP TO OTHER APPLICABLE LAW.

Nothing in this title prohibits any State regulatory authority or nonregulated gas utility from adopting, pursuant to State law, any standard or rule affecting gas utilities which is different from any standard established by this title.

(15 U.S.C. 3208)

SEC. 309. REPORTS RESPECTING STANDARDS.

(a) **STATE AUTHORITIES AND NONREGULATED UTILITIES.**—Not later than 1 year after the date of the enactment of this Act and annually thereafter for 10 years, each State regulatory authority (with respect to each gas utility for which it has ratemaking authority), and each nonregulated gas utility, shall report to the Secretary in such manner as the Secretary shall prescribe, respecting its consideration of the standards established by this title. Such report shall include a summary of the determinations made and actions taken with respect to each of such standards on a utility-by-utility basis.

(b) **SECRETARY.**—Not later than 18 months after the date of the enactment of this Act and annually thereafter for 10 years, the Secretary shall submit a report to the President and the Congress containing—

(1) a summary of the reports submitted under subsection

(a),

(2) his analysis of such reports, and

(3) his actions under this title, and his recommendations for such further Federal actions, including any legislation, regarding retail gas utility rates (and other practices) as may be necessary to carry out the purposes of this title.

(15 U.S.C. 3209)

SEC. 310. PRIOR AND PENDING PROCEEDINGS.

For purposes of this title, proceedings commenced by any State regulatory authority (with respect to gas utilities for which it has ratemaking authority) and any nonregulated gas utility before the date of the enactment of this Act and actions taken before such date in such proceedings shall be treated as complying with the requirements of this title if such proceedings and actions substantially conform to such requirements. For purposes of this title, any such proceeding or action commenced before the date of enactment of this Act but not completed before such date shall comply with the requirements of this title, to the maximum extent practicable, with respect to so much of such proceeding or action as takes place after such date.

(15 U.S.C. 3210)

SEC. 311. RELATIONSHIP TO OTHER AUTHORITY.

Nothing in this title shall be construed to limit or affect any authority of the Secretary or the Commission under any other provision of law.

(15 U.S.C. 3211)

TITLE IV—SMALL HYDROELECTRIC POWER PROJECTS

SEC. 401. ESTABLISHMENT OF PROGRAM.

The Secretary shall establish a program in accordance with this title to encourage municipalities, electric cooperatives, industrial development agencies, nonprofit organizations, and other persons to undertake the development of small hydroelectric power projects in connection with existing dams which are not being used to generate electric power.

(16 U.S.C. 2701)

SEC. 402. LOANS FOR FEASIBILITY STUDIES.

(a) **LOAN AUTHORITY.**—The Secretary, after consultation with the Commission, is authorized to make a loan to any municipality, electric cooperative, industrial development agency, nonprofit organization, or other person to assist such person in defraying up to 90 percent of the costs of—

(1) studies to determine the feasibility of undertaking a small hydroelectric power project at any existing dam or dams and

(2) preparing any application for a necessary license or other Federal, State, and local approval respecting such a project at any existing dam or dams and of participating in any administrative proceeding regarding any such application.

(b) **CANCELLATION.**—The Secretary may cancel the unpaid balance and any accrued interest on any loan granted pursuant to this section if he determines on the basis of the study that the small hydroelectric power project would not be technically or economically feasible.

(16 U.S.C. 2702)

SEC. 403. LOANS FOR PROJECT COSTS.

(a) **AUTHORITY.**—The Secretary is authorized to make loans to any municipality, electric cooperative, industrial development agency, nonprofit organization, or other person of up to 75 percent of the project costs of a small hydroelectric power project. No such loan may be made unless the Secretary finds that—

(1) the project will be constructed in connection with an existing dam or dams,

(2) all licenses and other required Federal, State, and local approvals necessary for construction of the project have been issued,

(3) the project will have no significant adverse environmental effects, including significant adverse effects on fish and wildlife, on recreational use of water, and on stream flow, and

(4) the project will not have a significant adverse effect on any other use of the water used by such project.

The Secretary may make a commitment to make a loan under this subsection to an applicant who has not met the requirements of paragraph (2), pending compliance by such applicant with such requirements. Such commitment shall be for¹ period of not to exceed 3 years unless the Secretary in consultation with the Commission, extends such period for good cause shown. Notwithstanding any such commitment no such loan shall be made before such person has complied with such requirements.

(b) **PREFERENCE.**—The Secretary shall give preference to applicants under this section who do not have available alternative financing which the Secretary deems appropriate to carry out the project and whose projects will provide useful information as to the technical and economic feasibility of—

(1) the generation of electric energy by such projects, and

(2) the use of energy produced by such projects.

(c) **INFORMATION.**—Every applicant for a license for a small hydroelectric power project receiving loans pursuant to this section shall furnish the Secretary with such information as the Secretary may require regarding equipment and services proposed to be used in the design, construction, and operation of such project. The Secretary shall have the right to forbid the use in such project of any equipment or services he finds inappropriate for such project by reason of cost, performance, or failure to carry out the purposes of this section. The Secretary shall make information which he obtains under this subsection available to the public, other than information described as entitled to confidentiality under section 11(d) of the Energy Supply and Environmental Coordination Act of 1974.

(d) **JOINT PARTICIPATION.**—In making loans for small hydroelectric power projects under this section, the Secretary shall encourage joint participation, to the extent permitted by law, by applicants eligible to receive loans under this section with respect to the same project.

(16 U.S.C. 2703)

¹ So in original. Probably should be “for a period”.

SEC. 404. LOAN RATES AND REPAYMENT.

(a) **INTEREST.**—Each loan made pursuant to this title shall bear interest at the discount or interest rate used at the time the loan is made for water resources planning projects under section 80 of the Water Resources Development Act of 1974 (42 U.S.C. 1962–17(a)). Each such loan shall be for such term, as the Secretary deems appropriate, but not in excess of—

- (1) 10 years (in the case of a loan under section 402) or
- (2) 30 years (in the case of a loan under section 403).

(b) **REPAYMENTS.**—Amounts repaid on loans made pursuant to this title shall be deposited into the United States Treasury as miscellaneous receipts.

(16 U.S.C. 2704)

SEC. 405. SIMPLIFIED AND EXPEDITIOUS LICENSING PROCEDURES.

(a) **ESTABLISHMENT OF PROGRAM.**—The Commission shall establish, in such manner as the Commission deems appropriate, consistent with the applicable provisions of law, a program to use simple and expeditious licensing procedures under the Federal Power Act for small hydroelectric power projects in connection with existing dams.

(b) **PREREQUISITES.**—Before issuing any license under the Federal Power Act for the construction or operation of any small hydroelectric power project the Commission—

- (1) shall assess the safety of existing structures in any proposed project (including possible consequences associated with failure of such structures), and
- (2) shall provide an opportunity for consultation with the Council on Environmental Quality and the Environmental Protection Agency with respect to the environmental effects of such project.

Nothing in this subsection exempts any such project from any requirement applicable to any such project under the National Environmental Policy Act of 1969, the Fish and Wildlife Coordination Act, the Endangered Species Act, or any other provision of Federal law.

(c) **FISH AND WILDLIFE FACILITIES.**—The Commission shall encourage applicants for licenses for small hydroelectric power projects to make use of public funds and other assistance for the design and construction of fish and wildlife facilities which may be required in connection with any development of such project.

(d) **EXEMPTIONS FROM LICENSING REQUIREMENTS IN CERTAIN CASES.**—The Commission may in its discretion (by rule or order) grant an exemption in whole or in part from the requirements (including the licensing requirements) of part I of the Federal Power Act to small hydroelectric power projects having a proposed installed capacity of 5,000 kilowatts or less, on a case-by-case basis or on the basis of classes or categories of projects, subject to the same limitations (to ensure protection for fish and wildlife as well as other environmental concerns) as those which are set forth in subsections (c) and (d) of section 30 of the Federal Power Act with respect to determinations made and exemptions granted under subsection (a) of such section 30; and subsections (c) and (d) of such section 30 shall apply with respect to actions taken and exemptions granted under this subsection. Except as specifically provided in

this subsection, the granting of an exemption to a project under this subsection shall in no case have the effect of waiving or limiting the application (to such project) of the second sentence of subsection (b) of this section.

(16 U.S.C. 2705)

SEC. 406. NEW IMPOUNDMENTS.

Nothing in this title authorizes (1) the loan of funds for construction of any new dam or other impoundment, or (2) the simple and expeditious licensing of any such new dam or other impoundment.

(16 U.S.C. 2706)

SEC. 407. AUTHORIZATIONS.

There are hereby authorized to be appropriated for each of the fiscal years ending September 30, 1978, September 30, 1979, and September 30, 1980, not to exceed \$10,000,000 for loans to be made pursuant to section 402, such funds to remain available until expended. There are hereby authorized to be appropriated for each of the fiscal years ending September 30, 1978, September 30, 1979, September 30, 1980, not to exceed \$100,000,000 for loans to be made pursuant to section 403, such funds to remain available until expended.

(16 U.S.C. 2707)

SEC. 408. DEFINITIONS.

(a) For purposes of this title, the term—

(1) “small hydroelectric power project” means any hydroelectric power project which is located at the site of any existing dam, which uses the water power potential of such dam, and which has not more than 30,000 kilowatts of installed capacity;

(2) “electric cooperative” means any cooperative association eligible to receive loans under section 4 of the Rural Electrification Act of 1936 (7 U.S.C. 904);

(3) “industrial development agency” means any agency which is permitted to issue obligations the interest on which is excludable from gross income under section 103 of the Internal Revenue Code of 1954;

(4) “project costs” means the cost of acquisition¹ or construction of all facilities and services and the cost of acquisition of all land and interest in land used in the design and construction and operation of a small hydroelectric power project;

(5) “nonprofit organization” means any organization described in section 501(c)(3) or 501(c)(4) of the Internal Revenue Code of 1954 and exempt from tax under section 501(a) of such Code (but only with respect to a trade or business carried on by such organization which is not an unrelated trade or business, determined by applying section 513(a) to such organization);

(6) “existing dam” means any dam, the construction of which was completed on or before April 20, 1977, and which does not require any construction or enlargement of impoundment structures (other than repairs or reconstruction) in con-

¹ So in original. Probably should be “acquisition”.

nection with the installation of any small hydroelectric power project;

(7) “municipality” has the meaning provided in section 3 of the Federal Power Act; and

(8) “person” has the meaning provided in section 3 of the Federal Power Act.

(b) The requirement in subsection (a)(1) that a project be located at the site of an existing dam in order to qualify as a small hydroelectric power project, and the other provisions of this title which require that a project be at or in connection with an existing dam (or utilize the potential of such dam) in order to be assisted under or included within such provisions, shall not be construed to exclude—

(1) from the definition contained in such subsection (a)(1), or

(2) from any other provision of this title, any project which utilizes or proposes to utilize natural water features for the generation of electricity, without the need for any dam or impoundment, in a manner which (as determined by the Commission) will achieve the purposes of this title and will do so without any adverse effect upon such natural water features.

(16 U.S.C. 2708)

TITLE V—CRUDE OIL TRANSPORTATION SYSTEMS

[Title V is not included in this compilation.]

TITLE VI—MISCELLANEOUS PROVISIONS

SEC. 601. STUDY CONCERNING ELECTRIC RATES OF STATE UTILITY AGENCIES.

(a) **STUDY AND REPORT.**—The Secretary, in consultation with the Commission and appropriate State regulatory authorities and other persons, shall conduct a study concerning the effects of provisions of Federal law on rate established by State utility agencies. The Secretary shall submit a report to Congress containing the results of such study not later than 1 year after the date of the enactment of this Act.

(b) **DEFINITION.**—The term “State utility agency” means an agency of a State (not including any political subdivision or agency thereof or any public power district) which is an electric utility.

(16 U.S.C. 2621 nt)

SEC. 602. SEASONAL DIVERSITY ELECTRICITY EXCHANGE.

(a) **AUTHORITY.**—The Secretary may acquire rights-of-way by purchase, including eminent domain, through North Dakota, South Dakota, and Nebraska for transmission facilities for the seasonal diversity exchange of electric power to and from Canada if he determines—

(1) after opportunity for public hearing—

(A) that the exchange is in the public interest and would further the purposes referred to in section 101 (1) and (2) of this Act and that the acquisition of such rights-of-way and the construction and operation of such transmission facilities for such purposes is otherwise in the public interest,

(B) that a permit has been issued in accordance with subsection (b) for such construction, operation, maintenance, and connection of the facilities at the border for the transmission of electric energy between the United States and Canada as is necessary for such exchange of electric power, and

(C) that each affected State has approved the portion of the transmission route located in each State in accordance with applicable State law, or if there is no such applicable State law in such State, the Governor has approved such portion; and

(2) after consultation with the Secretary of the Interior and the heads of other affected Federal agencies, that the Secretary of the Interior and the heads of such,¹ other agencies concur in writing in the location of such portion of the transmission facilities as crosses Federal land under the jurisdiction of such Secretary or such other Federal agency, as the case may be.

The Secretary shall provide to any State such cooperation and technical assistance as the State may request and as he determines appropriate in the selection of a transmission route. If the transmission route approved by any State does not appear to be feasible and in the public interest, the Secretary shall encourage such State to review such route and to develop a route that is feasible and in the public interest. Any exercise by the Secretary of the power of eminent domain under this section shall be in accordance with other applicable provisions of Federal law. The Secretary shall provide public notice of his intention to acquire any right-of-way before exercising such power of eminent domain with respect to such right-of-way.

(b) PERMIT.—Notwithstanding any transfer of functions under the first sentence of section 301(b) of the Department of Energy Organization Act, no permit referred to in subsection (a)(1)(B) may be issued unless the Commission has conducted hearings and made the findings required under section 202(e) of the Federal Power Act and under the applicable execution order respecting the construction, operation, maintenance, or connection at the borders of the United States of facilities for the transmission of electric energy between the United States and a foreign country. Any finding of the Commission under an applicable executive order referred to in this subsection shall be treated for purposes of judicial review as an order issued under section 202(e) of the Federal Power Act.

(c) TIMELY ACQUISITION BY OTHER MEANS.—The Secretary may not acquire any rights-of-way² under this section unless he determines that the holder or holders of a permit referred to in subsection (a)(1)(B) are unable to acquire such rights-of-way under

¹So in original. Comma probably should be deleted.

²So in original. Probably should be "rights-of-way".

State condemnation authority, or after reasonable opportunity for negotiation, without unreasonably delaying construction, taking into consideration the impact of such delay on completion of the facilities in a timely fashion.

(d) PAYMENTS BY Permittees.—(1) The property interest acquired by the Secretary under this section (whether by eminent domain or other purchase) shall be transferred by the Secretary to the holder of a permit referred to in subsection (b) if such holder has made payment to the Secretary of the entire costs of the acquisition of such property interest, including administrative costs. The Secretary may accept, and expend, for purposes of such acquisition, amounts from any such person before acquiring a property interest to be transferred to such person under this section.

(2) If no payment is made by a permit holder under paragraph (1), within a reasonable time, the Secretary shall offer such rights-of-way to the original owner for reacquisition at the original price paid by the Secretary. If such original owner refuses to reacquire such property after a reasonable period, the Secretary shall dispose of such property in accordance with applicable provisions of law governing disposal of property of the United States.

(e) FEDERAL LAW GOVERNING FEDERAL LANDS.—This section shall not affect any Federal law governing Federal lands.

(f) REPORTS.—The Secretary shall report annually to the Congress on the actions, if any, taken pursuant to this section.

(16 U.S.C. 824a-4)

SEC. 603. UTILITY REGULATORY INSTITUTE.

(a) MATCHING GRANTS.—The Secretary may make grants under this section to an institute established by the National Association of Regulatory Utility Commissioners to enable such institute to—

(1) conduct research on electric and gas utility regulatory policy issues,

(2) develop data processing and retrieval methods for electric and gas utility ratemaking, and

(3) perform other functions directly related to assisting State regulatory authorities in carrying out their functions under State law and this Act.

(b) FEDERAL SHARE.—Grants under this section shall not be used to provide more than the following percentages of the cost to the institute of carrying out the activities specified in subsection (a):

(1) 80 percent from the fiscal year 1979; and

(2) 60 percent for the fiscal year 1980.

The remaining amounts expended by the institute may not be provided from Federal sources.

(c) RESTRICTIONS.—Grants under this section may not be made subject to terms and conditions other than those the Secretary deems necessary for purposes of administering this section and for purposes of assuring that—

(1) all information gathered by the institute is available to the Secretary, the Commission, and the public, and

(2) no portion of any such grant is used to support or oppose any legislative proposal except by means of testimony by

representatives of the institute provided by invitation to a committee of Congress or of a State legislature.

(d) AUTHORIZATION OF APPROPRIATIONS.—There is authorized to be appropriated not more than \$2,000,000 for each of the fiscal years 1979 and 1980 for purposes of making grants under this section. No amounts may be appropriated for any fiscal year after the fiscal year 1980 to carry out the purposes of this section without a specific authorization of Congress.

(16 U.S.C. 2645)

SEC. 604. COAL RESEARCH LABORATORIES.

【Section 604 amended section 801 and section 806 of the Surface Mining Control and Reclamation Act of 1977.】

**PACIFIC NORTHWEST ELECTRIC POWER PLANNING
AND CONSERVATION ACT**

PACIFIC NORTHWEST ELECTRIC POWER PLANNING AND CONSERVATION ACT¹

AN ACT To assist the electrical consumers of the Pacific Northwest through use of the Federal Columbia River Power System to achieve cost-effective energy conservation, to encourage the development of renewable energy resources, to establish a representative regional power planning process, to assure the region of an efficient and adequate power supply, and for other purposes.

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

SHORT TITLE AND TABLE OF CONTENTS

SECTION 1. This Act, together with the following table of contents, may be cited as the “Pacific Northwest Electric Power Planning and Conservation Act”.

TABLE OF CONTENTS

- Sec. 1. Short title and table of contents.
- Sec. 2. Purposes.
- Sec. 3. Definitions.
- Sec. 4. Regional planning and participation.
- Sec. 5. Sale of power.
- Sec. 6. Conservation and resource acquisition.
- Sec. 7. Rates.
- Sec. 8. Amendments to existing law.
- Sec. 9. Administrative provisions.
- Sec. 10. Savings provisions.
- Sec. 11. Effective date.
- Sec. 12. Severability.

PURPOSES

SEC. 2. The purposes of this Act, together with the provisions of other laws applicable to the Federal Columbia River Power System, are all intended to be construed in a consistent manner. Such purposes are also intended to be construed in a manner consistent with applicable environmental laws. Such purposes are:

(1) to encourage, through the unique opportunity provided by the Federal Columbia River Power System—

(A) conservation and efficiency in the use of electric power, and

(B) the development of renewable resources within the Pacific Northwest;

(2) to assure the Pacific Northwest of an adequate, efficient, economical, and reliable power supply;

(3) to provide for the participation and consultation of the Pacific Northwest States, local governments, consumers, customers, users of the Columbia River System (including Federal

¹This Act consists of Public Law 96-501 (94 Stat. 2697) enacted December 5, 1980 and appears in 16 U.S.C. 839-839h.

and State fish and wildlife agencies and appropriate Indian tribes), and the public at large within the region in—

(A) the development of regional plans and programs related to energy conservation, renewable resources, other resources, and protecting, mitigating, and enhancing fish and wildlife resources,

(B) facilitating the orderly planning of the region's power system, and

(C) providing environmental quality;

(4) to provide that the customers of the Bonneville Power Administration and their consumers continue to pay all costs necessary to produce, transmit, and conserve resources to meet the region's electric power requirements, including the amortization on a current basis of the Federal investment in the Federal Columbia River Power System;

(5) to insure, subject to the provisions of this Act—

(A) that the authorities and responsibilities of State and local governments, electric utility systems, water management agencies, and other non-Federal entities for the regulation, planning, conservation, supply, distribution, and use of electric power shall be construed to be maintained, and

(B) that Congress intends that this Act not be construed to limit or restrict the ability of customers to take actions in accordance with other applicable provisions of Federal or State law, including, but not limited to, actions to plan, develop, and operate resources and to achieve conservation, without regard to this Act; and

(6) to protect, mitigate and enhance the fish and wildlife, including related spawning grounds and habitat, of the Columbia River and its tributaries, particularly anadromous fish which are of significant importance to the social and economic well-being of the Pacific Northwest and the Nation and which are dependent on suitable environmental conditions substantially obtainable from the management and operation of the Federal Columbia River Power System and other power generating facilities on the Columbia River and its tributaries.

(16 U.S.C. 839)

DEFINITIONS

SEC. 3. As used in this Act, the term—

(1) "Acquire" and "acquisition" shall not be construed as authorizing the Administrator to construct, or have ownership of, under this Act or any other law, any electric generating facility.

(2) "Administrator" means the Administrator of the Bonneville Power Administration.

(3) "Conservation" means any reduction in electric power consumption as a result of increases in the efficiency of energy use, production, or distribution.

(4)(A) "Cost-effective", when applied to any measure or resource referred to in this Act, means that such measure or resource must be forecast—

- (i) to be reliable and available within the time it is needed, and
- (ii) to meet or reduce the electric power demand, as determined by the Council or the Administrator, as appropriate, of the consumers of the customers at an estimated incremental system cost no greater than that of the least-cost similarly reliable and available alternative measure or resource, or any combination thereof.
- (B) For purposes of this paragraph, the term “system cost” means an estimate of all direct costs of a measure or resource over its effective life, including, if applicable, the cost of distribution and transmission to the consumer and, among other factors, waste disposal costs, end-of-cycle costs, and fuel costs (including projected increases), and such quantifiable environmental costs and benefits as the Administrator determines, on the basis of a methodology developed by the Council as part of the plan, or in the absence of the plan by the Administrator, are directly attributable to such measure or resource.
- (C) In determining the amount of power that a conservation measure or other resource may be expected to save or to produce, the Council or the Administrator, as the case may be, shall take into account projected realization factors and plant factors, including appropriate historical experience with similar measures or resources.
- (D) For purposes of this paragraph, the “estimated incremental system cost” of any conservation measure or resource shall not be treated as greater than that of any nonconservation measure or resource unless the incremental system cost of such conservation measure or resource is in excess of 110 per centum of the incremental system cost of the nonconservation measure or resource.
- (5) “Consumer” means any end user of electric power.
- (6) “Council” means, unless otherwise specifically provided, the members appointed to the Pacific Northwest Electric Power and Conservation Planning Council established pursuant to section 4.
- (7) “Customer” means anyone who contracts for the purchase of power from the Administrator pursuant to this Act.
- (8) “Direct service industrial customer” means an industrial customer that contracts for the purchase of power from the Administrator for direct consumption.
- (9) “Electric power” means electric peaking capacity, or electric energy, or both.
- (10) “Federal base system resources” means—
- (A) the Federal Columbia River Power System hydroelectric projects;
- (B) resources acquired by the Administrator under long-term contracts in force on the effective date of this Act; and
- (C) resources acquired by the Administrator in an amount necessary to replace reductions in capability of the resources referred to in subparagraphs (A) and (B) of this paragraph.
- (11) “Indian tribe” means any Indian tribe or band which is located in whole or in part in the region and which has a

governing body which is recognized by the Secretary of the Interior.

(12) "Major resource" means any resource that—

(A) has a planned capability greater than fifty average megawatts, and

(B) if acquired by the Administrator, is acquired for a period of more than five years.

Such term does not include any resource acquired pursuant to section 11(b)(6) of the Federal Columbia River Transmission System Act.

(13) "New large single load" means any load associated with a new facility, an existing facility, or an expansion of an existing facility—

(A) which is not contracted for, or committed to, as determined by the Administrator, by a public body, cooperative, investor-owned utility, or Federal agency customer prior to September 1, 1979, and

(B) which will result in an increase in power requirements of such customer of ten average megawatts or more in any consecutive twelve-month period.

(14) "Pacific Northwest", "region", or "regional" means—

(A) the area consisting of the States of Oregon, Washington, and Idaho, the portion of the State of Montana west of the Continental Divide, and such portions of the States of Nevada, Utah, and Wyoming as are within the Columbia River drainage basin; and

(B) any contiguous areas, not in excess of seventy-five air miles from the area referred to in subparagraph (A), which are a part of the service area of a rural electric cooperative customer served by the Administrator on the effective date of this Act which has a distribution system from which it serves both within and without such region.

(15) "Plan" means the Regional Electric Power and Conservation plan (including any amendments thereto) adopted pursuant to this Act and such plan shall apply to actions of the Administrator as specified in this Act.

(16) "Renewable resource" means a resource which utilizes solar, wind, hydro, geothermal, biomass, or similar sources of energy and which either is used for electric power generation or will reduce the electric power requirements of a consumer, including by direct application.

(17) "Reserves" means the electric power needed to avert particular planning or operating shortages for the benefit of firm power customers of the Administrator and available to the Administrator (A) from resources or (B) from rights to interrupt, curtail, or otherwise withdraw, as provided by specific contract provisions, portions of the electric power supplied to customers.

(18) "Residential use" or "residential load" means all usual residential, apartment, seasonal dwelling and farm electrical loads or uses, but only the first four hundred horsepower during any monthly billing period of farm irrigation and pumping for any farm.

(19) "Resource" means—

(A) electric power, including the actual or planned electric power capability of generating facilities, or

(B) actual or planned load reduction resulting from direct application of a renewable energy resource by a consumer, or from a conservation measure.

(20) "Secretary" means the Secretary of Energy.

(16 U.S.C. 839a)

REGIONAL PLANNING AND PARTICIPATION

SEC. 4. (a)(1) The purposes of this section are to provide for the prompt establishment and effective operation of the Pacific Northwest Electric Power and Conservation Planning Council, to further the purposes of this Act by the Council promptly preparing and adopting (A) a regional conservation and electric power plan and (B) a program to protect, mitigate, and enhance fish and wildlife, and to otherwise expeditiously and effectively carry out the Council's responsibilities and functions under this Act.

(2) To achieve such purposes and facilitate cooperation among the States of Idaho, Montana, Oregon, and Washington, and with the Bonneville Power Administration, the consent of Congress is given for an agreement described in this paragraph and not in conflict with this Act, pursuant to which—

(A) there shall be established a regional agency known as the "Pacific Northwest Electric Power and Conservation Planning Council" which (i) shall have its offices in the Pacific Northwest, (ii) shall carry out its functions and responsibilities in accordance with the provisions of this Act, (iii) shall continue in force and effect in accordance with the provisions of this Act, and (iv) except as otherwise provided in this Act, shall not be considered an agency or instrumentality of the United States for the purpose of any Federal law; and

(B) two persons from each State may be appointed, subject to the applicable laws of each such State, to undertake the functions and duties of members of the Council.

The State may fill any vacancy occurring prior to the expiration of the term of any member. The appointment of six initial members, subject to applicable State law, by June 30, 1981, by at least three of such States shall constitute an agreement by the States establishing the Council and such agreement is hereby consented to by the Congress. Upon request of the Governors of two of the States, the Secretary shall extend the June 30, 1981, date for six additional months to provide more time for the States to make such appointments.

(3) Except as otherwise provided by State law, each member appointed to the Council shall serve for a term of three years, except that, with respect to members initially appointed, each Governor shall designate one member to serve a term of two years and one member to serve a term of three years. The members of the Council shall select from among themselves a chairman. The members and officers and employees of the Council shall not be deemed to be officers or employees of the United States for any purpose. The Council shall appoint, fix compensation, and assign and delegate duties to such executive and additional personnel as the Council deems necessary to fulfill its functions under this Act, taking

into account such information and analyses as are, or are likely to be, available from other sources pursuant to provisions of this Act. The compensation of the members shall be fixed by State law. The compensation of the members and officers shall not exceed the rate prescribed for Federal officers and positions at step 1 of level GS-18 of the General Schedule.

(4) For the purpose of providing a uniform system of laws, in addition to this Act, applicable to the Council relating to the making of contracts, conflicts-of-interest, financial disclosure, open meetings of the Council, advisory committees, disclosure of information, judicial review of Council functions and actions under this Act, and related matters, the Federal laws applicable to such matters in the case of the Bonneville Power Administration shall apply to the Council to the extent appropriate, except that with respect to open meetings, the Federal laws applicable to open meetings in the case of the Federal Energy Regulatory Commission shall apply to the Council to the extent appropriate. In applying the Federal laws applicable to financial disclosure under the preceding sentence, such laws shall be applied to members of the Council without regard to the duration of their service on the Council or the amount of compensation received for such service. No contract, obligation, or other action of the Council shall be construed as an obligation of the United States or an obligation secured by the full faith and credit of the United States. For the purpose of judicial review of any action of the Council or challenging any provision of this Act relating to functions and responsibilities of the Council, notwithstanding any other provision of law, the courts of the United States shall have exclusive jurisdiction of any such review.

(b)(1) If the Council is not established and its members are not timely appointed in accordance with subsection (a) of this section, or if, at any time after such Council is established and its members are appointed in accordance with subsection (a)—

(A) any provision of this Act relating to the establishment of the Council or to any substantial function or responsibility of the Council (including any function or responsibility under subsection (d) or (h) of this section or under section 6(c) of this Act) is held to be unlawful by a final determination of any Federal court, or

(B) the plan or any program adopted by such Council under this section is held by a final determination of such a court to be ineffective by reason of subsection (a)(2)(B), the Secretary shall establish the Council pursuant to this subsection as a Federal agency. The Secretary shall promptly publish a notice thereof in the Federal Register and notify the Governors of each of the States referred to in subsection (a) of this section.

(2) As soon as practicable, but not more than thirty days after the publication of the notice referred to in paragraph (1) of this subsection, and thereafter within forty-five days after a vacancy occurs, the Governors of the States of Washington, Oregon, Idaho, and Montana may each (under applicable State laws, if any) provide to the Secretary a list of nominations from such State for each of the State's positions to be selected for such Council. The Secretary may extend this time an additional thirty days. The list shall include at least two persons for each such position. The list shall include such information about such nominees as the Sec-

retary may request. The Secretary shall appoint the Council members from each Governor's list of nominations for each State's positions, except that the Secretary may decline to appoint for any reason any of a Governor's nominees for a position and shall so notify the Governor. The Governor may thereafter make successive nominations within forty-five days of receipt of such notice until nominees acceptable to the Secretary are appointed for each position. In the event the Governor of any such State fails to make the required nominations for any State position on such Council within the time specified for such nominations, the Secretary shall select from such State and appoint the Council member or members for such position. The members of the Council shall select from among themselves one member of the Council as Chairman.

(3) The members of the Council established by this subsection who are not employed by the United States or a State shall receive compensation at a rate equal to the rate prescribed for offices and positions at level GS-18 of the General Schedule for each day such members are engaged in the actual performance of duties as members of such Council, except that no such member may be paid more in any calendar year than an officer or employee at step 1 of level GS-18 is paid during such year. Members of such Council shall be considered officers or employees of the United States for purposes of title II of the Ethics in Government Act of 1978 (5 U.S.C. app.) and shall also be allowed travel expenses, including per diem in lieu of subsistence, in the same manner as persons employed intermittently in Government service are allowed expenses under section 5703 of title 5 of the United States Code. Such Council may appoint, and assign duties to, an executive director who shall serve at the pleasure of such Council and who shall be compensated at the rate established for GS-18 of the General Schedule. The executive director shall exercise the powers and duties delegated to such director by such Council, including the power to appoint and fix compensation of additional personnel in accordance with applicable Federal law to carry out the functions and responsibilities of such Council.

(4) When a Council is established under this subsection after a Council was established pursuant to subsection (a) of this section, the Secretary shall provide, to the greatest extent feasible, for the transfer to the Council established by this subsection of all funds, books, papers, documents, equipment, and other matters in order to facilitate the Council's capability to achieve the requirements of subsections (d) and (h) of this section. In order to carry out its functions and responsibilities under this Act expeditiously, the Council shall take into consideration any actions of the Council under subsection (a) and may review, modify, or confirm such actions without further proceedings.

(5)(A) At any time beginning one year after the plan referred to in such subsection (d) and the program referred to in such subsection (h) of this section are both finally adopted in accordance with this Act, the Council established pursuant to this subsection shall be terminated by the Secretary 90 days after the Governors of three of the States referred to in this subsection jointly provide for any reason to the Secretary a written request for such termination. Except as provided in subparagraph (B), upon such termi-

nation all functions and responsibilities of the Council under this Act shall also terminate.

(B) Upon such termination of the Council, the functions and responsibilities of the Council set forth in subsection (h) of this section shall be transferred to, and continue to be funded and carried out, jointly, by the Administrator, the Secretary of the Interior, and the Administrator of the National Marine Fisheries Service, in the same manner and to the same extent as required by such subsection and in cooperation with the Federal and the region's State fish and wildlife agencies and Indian tribes referred to in subsection (h) of this section and the Secretary shall provide for the transfer to them of all records, books, documents, funds, and personnel of such Council that relate to subsection (h) matters. In order to carry out such functions and responsibilities expeditiously, the Administrator, the Secretary of the Interior, and the Administrator of the National Marine Fisheries Service shall take into consideration any actions of the Council under this subsection, and may review, modify, or confirm such actions without further proceedings. In the event the Council is terminated pursuant to this paragraph, whenever any action of the Administrator requires any approval or other action by the Council, the Administrator may take such action without such approval or action, except that the Administrator may not implement any proposal to acquire a major generating resource or to grant billing credits involving a major generating resource until the expenditure of funds for that purpose is specifically authorized by Act of Congress enacted after such termination.

(c)(1) The provisions of this subsection shall, except as specifically provided in this subsection, apply to the Council established pursuant to either subsection (a) or (b) of this section.

(2) A majority of the members of the Council shall constitute a quorum. Except as otherwise provided specifically in this Act, all actions and decisions of the Council shall be by majority vote of the members present and voting. The plan or any part thereof and any amendment thereto shall not be approved unless such plan or amendment receives the votes of—

(A) a majority of the members appointed to the Council, including the vote of at least one member from each State with members on the Council; or

(B) at least six members of the Council.

(3) The Council shall meet at the call of the Chairman or upon the request of any three members of the Council. If any member of the Council disagrees with respect to any matter transmitted to any Federal or State official or any other person or wishes to express additional views concerning such matter, such member may submit a statement to accompany such matter setting forth the reasons for such disagreement or views.

(4) The Council shall determine its organization and prescribe its practices and procedures for carrying out its functions and responsibilities under this Act. The Council shall make available to the public a statement of its organization, practices, and procedures, and make available to the public its annual work program budget at the time the President submits his annual budget to Congress.

(5) Upon request of the Council established pursuant to subsection (b) of this section, the head of any Federal agency is authorized to detail or assign to the Council, on a reimbursable basis, any of the personnel of such agency to assist the Council in the performance of its functions under this Act.

(6) At the Council's request, the Administrator of the General Services Administration shall furnish the Council established pursuant to subsection (b) of this section with such offices, equipment, supplies, and services in the same manner and to the same extent as such Administrator is authorized to furnish to any other Federal agency or instrumentality such offices, supplies, equipment, and services.

(7) Upon the request of the Congress or any committee thereof, the Council shall promptly provide to the Congress, or to such committee, any record, report, document, material, and other information which is in the possession of the Council.

(8) To obtain such information and advice as the Council determines to be necessary or appropriate to carry out its functions and responsibilities pursuant to this Act, the Council shall, to the greatest extent practicable, solicit engineering, economic, social, environmental, and other technical studies from customers of the Administrator and from other bodies or organizations in the region with particular expertise.

(9) The Administrator and other Federal agencies, to the extent authorized by other provisions of law, shall furnish the Council all information requested by the Council as necessary for performance of its functions, subject to such requirements of law concerning trade secrets and proprietary data as may be applicable.

(10)(A) At the request of the Council, the Administrator shall pay from funds available to the Administrator the compensation and other expenses of the Council as are authorized by this Act, including the reimbursement of those States with members on the Council for services and personnel to assist in preparing a plan pursuant to subsection (d) and a program pursuant to subsection (h) of this section, as the Council determines are necessary or appropriate for the performance of its functions and responsibilities. Such payments shall be included by the Administrator in his annual budgets submitted to Congress pursuant to the Federal Columbia River Transmission System Act and shall be subject to the requirements of that Act, including the audit requirements of section 11(d) of such Act. The records, reports, and other documents of the Council shall be available to the Comptroller General for review in connection with such audit or other review and examination by the Comptroller General pursuant to other provisions of law applicable to the Comptroller General. Funds provided by the Administrator for such payments shall not exceed annually an amount equal to 0.02 mill multiplied by the kilowatt hours of firm power forecast to be sold by the Administrator during the year to be funded. In order to assist the Council's initial organization, the Administrator after the enactment of this Act shall promptly prepare and propose an amended annual budget to expedite payment for Council activities.

(B) Notwithstanding the limitation contained in the fourth sentence of subparagraph (A) of this paragraph, upon an annual showing by the Council that such limitation will not permit the Council

to carry out its functions and responsibilities under this Act the Administrator may raise such limit up to any amount not in excess of 0.10 mill multiplied by the kilowatt hours of firm power forecast to be sold by the Administrator during the year to be funded.

(11) The Council shall establish a voluntary scientific and statistical advisory committee to assist in the development, collection, and evaluation of such statistical, biological, economic, social, environmental, and other scientific information as is relevant to the Council's development and amendment of a regional conservation and electric power plan.

(12) The Council may establish such other voluntary advisory committees as it determines are necessary or appropriate to assist it in carrying out its functions and responsibilities under this Act.

(13) The Council shall ensure that the membership for any advisory committee established or formed pursuant to this section shall, to the extent feasible, include representatives of, and seek the advice of, the Federal, and the various regional, State, local, and Indian Tribal Governments, consumer groups, and customers.

(d)(1) Within two years after the Council is established and the members are appointed pursuant to subsection (a) or (b) of this section, the Council shall prepare, adopt, and promptly transmit to the Administrator a regional conservation and electric power plan. The adopted plan, or any portion thereof, may be amended from time to time, and shall be reviewed by the Council not less frequently than once every five years. Prior to such adoption, public hearings shall be held in each Council member's State on the plan or substantial, nontechnical amendments to the plan proposed by the Council for adoption. A public hearing shall also be held in any other State of the region on the plan or amendments thereto, if the Council determines that the plan or amendments would likely have a substantial impact on that State in terms of major resources which may be developed in that State and which the Administrator may seek to acquire. Action of the Council under this subsection concerning such hearings shall be subject to section 553 of title 5, United States Code and such procedure as the Council shall adopt.

(2) Following adoption of the plan and any amendment thereto, all actions of the Administrator pursuant to section 6 of this Act shall be consistent with the plan and any amendment thereto, except as otherwise specifically provided in this Act.

(e)(1) The plan shall, as provided in this paragraph, give priority to resources which the Council determines to be cost-effective. Priority shall be given: first, to conservation; second, to renewable resources; third, to generating resources utilizing waste heat or generating resources of high fuel conversion efficiency; and fourth, to all other resources.

(2) The plan shall set forth a general scheme for implementing conservation measures and developing resources pursuant to section 6 of this Act to reduce or meet the Administrator's obligations with due consideration by the Council for (A) environmental quality, (B) compatibility with the existing regional power system, (C) protection, mitigation, and enhancement of fish and wildlife and related spawning grounds and habitat, including sufficient quantities and qualities of flows for successful migration, survival, and propagation of anadromous fish, and (D) other criteria which may be set forth in the plan.

(3) To accomplish the priorities established by this subsection, the plan shall include the following elements which shall be set forth in such detail as the Council determines to be appropriate:

(A) an energy conservation program to be implemented under this Act, including, but not limited to, model conservation standards;

(B) recommendation for research and development;

(C) a methodology for determining quantifiable environmental costs and benefits under section 3(4);

(D) a demand forecast of at least twenty years (developed in consultation with the Administrator, the customers, the States, including State agencies with ratemaking authority over electric utilities, and the public, in such manner as the Council deems appropriate) and a forecast of power resources estimated by the Council to be required to meet the Administrator's obligations and the portion of such obligations the Council determines can be met by resources in each of the priority categories referred to in paragraph (1) of this subsection which forecast (i) shall include regional reliability and reserve requirements, (ii) shall take into account the effect, if any, of the requirements of subsection (h) on the availability of resources to the Administrator, and (iii) shall include the approximate amounts of power the Council recommends should be acquired by the Administrator on a long-term basis and may include, to the extent practicable, an estimate of the types of resources from which such power should be acquired;

(E) an analysis of reserve and reliability requirements and cost-effective methods of providing reserves designed to insure adequate electric power at the lowest probable cost;

(F) the program adopted pursuant to subsection (h); and

(G) if the Council recommends surcharges pursuant to subsection (f) of this section, a methodology for calculating such surcharges.

(4) The Council, taking into consideration the requirement that it devote its principal efforts to carrying out its responsibilities under subsections (d) and (h) of this section, shall undertake studies of conservation measures reasonably available to direct service industrial customers and other major consumers of electric power within the region and make an analysis of the estimated reduction in energy use which would result from the implementation of such measures as rapidly as possible, consistent with sound business practices. The Council shall consult with such customers and consumers in the conduct of such studies.

(f)(1) Model conservation standards to be included in the plan shall include, but not be limited to, standards applicable to (A) new and existing structures, (B) utility, customer, and governmental conservation programs, and (C) other consumer actions for achieving conservation. Model conservation standards shall reflect geographic and climatic differences within the region and other appropriate considerations, and shall be designed to produce all power savings that are cost-effective for the region and economically feasible for consumers, taking into account financial assistance made available to consumers under section 6(a) of this Act. These model conservation standards shall be adopted by the Council and included in the plan after consultation, in such manner as the Coun-

cil deems appropriate, with the Administrator, States, and political subdivisions, customers of the Administrator, and the public.

(2) The Council by a majority vote of the members of the Council is authorized to recommend to the Administrator a surcharge and the Administrator may thereafter impose such a surcharge, in accordance with the methodology provided in the plan, on customers for those portions of their loads within the region that are within States or political subdivisions which have not, or on the Administrator's customers which have not, implemented conservation measures that achieve energy savings which the Administrator determines are comparable to those which would be obtained under such standards. Such surcharges shall be established to recover such additional costs as the Administrator determines will be incurred because such projected energy savings attributable to such conservation measures have not been achieved, but in no case may such surcharges be less than 10 per centum or more than 50 per centum of the Administrator's applicable rates for such load or portion thereof.

(g)(1) To insure widespread public involvement in the formulation of regional power policies, the Council and Administrator shall maintain comprehensive programs to—

(A) inform the Pacific Northwest public of major regional power issues,

(B) obtain public views concerning major regional power issues, and

(C) secure advice and consultation from the Administrator's customers and others.

(2) In carrying out the provisions of this section, the Council and the Administrator shall—

(A) consult with the Administrator's customers;

(B) include the comments of such customers in the record of the Council's proceedings; and

(C) recognize and not abridge the authorities of State and local governments, electric utility systems, and other non-Federal entities responsible to the people of the Pacific Northwest for the planning, conservation, supply, distribution, and use of electric power and the operation of electric generating facilities.

(3) In the preparation, adoption, and implementation of the plan, the Council and the Administrator shall encourage the cooperation, participation, and assistance of appropriate Federal agencies, State entities, State political subdivisions, and Indian tribes. The Council and the Administrator are authorized to contract, in accordance with applicable law, with such agencies, entities, tribes, and subdivisions individually, in groups, or through associations thereof to (A) investigate possible measures to be included in the plan, (B) provide public involvement and information regarding a proposed plan or amendment thereto, and (C) provide services which will assist in the implementation of the plan. In order to assist in the implementation of the plan, particularly conservation, renewable resource, and fish and wildlife activities, the Administrator, when requested and subject to available funds, may provide technical assistance in establishing conservation, renewable resource, and fish and wildlife objectives by individual States or subdivisions thereof or Indian tribes. Such objectives, if adopted

by a State or subdivision thereof or Indian tribes, may be submitted to the Council and the Administrator for review, and upon approval by the Council, may be incorporated as part of the plan.

(h)(1)(A) The Council shall promptly develop and adopt, pursuant to this subsection, a program to protect, mitigate, and enhance fish and wildlife, including related spawning grounds and habitat, on the Columbia River and its tributaries. Because of the unique history, problems, and opportunities presented by the development and operation of hydroelectric facilities on the Columbia River and its tributaries, the program, to the greatest extent possible, shall be designed to deal with that river and its tributaries as a system.

(B) This subsection shall be applicable solely to fish and wildlife, including related spawning grounds and habitat, located on the Columbia River and its tributaries. Nothing in this subsection shall alter, modify, or affect in any way the laws applicable to rivers or river systems, including electric power facilities related thereto, other than the Columbia River and its tributaries, or affect the rights and obligations of any agency, entity, or person under such laws.

(2) The Council shall request, in writing, promptly after the Council is established under either section 4(a) or 4(b) of this Act and prior to the development or review of the plan, or any major revision thereto, from the Federal, and the region's State, fish and wildlife agencies and from the region's appropriate Indian tribes, recommendations for—

(A) measures which can be expected to be implemented by the Administrator, using authorities under this Act and other laws, and other Federal agencies to protect, mitigate, and enhance fish and wildlife, including related spawning grounds and habitat, affected by the development and operation of any hydroelectric project on the Columbia River and its tributaries;

(B) establishing objectives for the development and operation of such projects on the Columbia River and its tributaries in a manner designed to protect, mitigate, and enhance fish and wildlife; and

(C) fish and wildlife management coordination and research and development (including funding) which, among other things, will assist protection, mitigation, and enhancement of anadromous fish at, and between, the region's hydroelectric dams.

(3) Such agencies and tribes shall have 90 days to respond to such request, unless the Council extends the time for making such recommendations. The Federal, and the region's, water management agencies, and the region's electric power producing agencies, customers, and public may submit recommendations of the type referred to in paragraph (2) of this subsection. All recommendations shall be accompanied by detailed information and data in support of the recommendations.

(4)(A) The Council shall give notice of all recommendations and shall make the recommendations and supporting documents available to the Administrator, to the Federal, and the region's, State fish and wildlife agencies, to the appropriate Indian tribes, to Federal agencies responsible for managing, operating, or regulating hydroelectric facilities located on the Columbia River or its tributaries, and to any customer or other electric utility which owns or

operates any such facility. Notice shall also be given to the public. Copies of such recommendations and supporting documents shall be made available for review at the offices of the Council and shall be available for reproduction at reasonable cost.

(B) The Council shall provide for public participation and comment regarding the recommendations and supporting documents, including an opportunity for written and oral comments, within such reasonable time as the Council deems appropriate.

(5) The Council shall develop a program on the basis of such recommendations, supporting documents, and views and information obtained through public comment and participation, and consultation with the agencies, tribes, and customers referred to in subparagraph (A) of paragraph (4). The program shall consist of measures to protect, mitigate, and enhance fish and wildlife affected by the development, operation, and management of such facilities while assuring the Pacific Northwest an adequate, efficient, economical, and reliable power supply. Enhancement measures shall be included in the program to the extent such measures are designed to achieve improved protection and mitigation.

(6) The Council shall include in the program measures which it determines, on the basis set forth in paragraph (5), will—

(A) complement the existing and future activities of the Federal and the region's State fish and wildlife agencies and appropriate Indian tribes;

(B) be based on, and supported by, the best available scientific knowledge;

(C) utilize, where equally effective alternative means of achieving the same sound biological objective exist, the alternative with the minimum economic cost;

(D) be consistent with the legal rights of appropriate Indian tribes in the region; and

(E) in the case of anadromous fish—

(i) provide for improved survival of such fish at hydroelectric facilities located on the Columbia River system; and

(ii) provide flows of sufficient quality and quantity between such facilities to improve production, migration, and survival of such fish as necessary to meet sound biological objectives.

(7) The Council shall determine whether each recommendation received is consistent with the purposes of this Act. In the event such recommendations are inconsistent with each other, the Council, in consultation with appropriate entities, shall resolve such inconsistency in the program giving due weight to the recommendations, expertise, and legal rights and responsibilities of the Federal and the region's State fish and wildlife agencies and appropriate Indian tribes. If the Council does not adopt any recommendation of the fish and wildlife agencies and Indian tribes as part of the program or any other recommendation, it shall explain in writing, as part of the program, the basis for its finding that the adoption of such recommendation would be—

(A) inconsistent with paragraph (5) of this subsection;

(B) inconsistent with paragraph (6) of this subsection; or

(C) less effective than the adopted recommendations for the protection, mitigation, and enhancement of fish and wildlife.

(8) The Council shall consider, in developing and adopting a program pursuant to this subsection, the following principles:

(A) Enhancement measures may be used, in appropriate circumstances, as a means of achieving offsite protection and mitigation with respect to compensation for losses arising from the development and operation of the hydroelectric facilities of the Columbia River and its tributaries as a system.

(B) Consumers of electric power shall bear the cost of measures designed to deal with adverse impacts caused by the development and operation of electric power facilities and programs only.

(C) To the extent the program provides for coordination of its measures with additional measures (including additional enhancement measures to deal with impacts caused by factors other than the development and operation of electric power facilities and programs), such additional measures are to be implemented in accordance with agreements among the appropriate parties providing for the administration and funding of such additional measures.

(D) Monetary costs and electric power losses resulting from the implementation of the program shall be allocated by the Administrator consistent with individual project impacts and system-wide objectives of this subsection.

(9) The Council shall adopt such program or amendments thereto within one year after the time provided for receipt of the recommendations. Such program shall also be included in the plan adopted by the Council under subsection (d).

(10)(A) The Administrator shall use the Bonneville Power Administration fund and the authorities available to the Administrator under this Act and other laws administered by the Administrator to protect, mitigate, and enhance fish and wildlife to the extent affected by the development and operation of any hydroelectric project of the Columbia River and its tributaries in a manner consistent with the plan, if in existence, the program adopted by the Council under this subsection, and the purposes of this Act. Expenditures of the Administrator pursuant to this paragraph shall be in addition to, not in lieu of, other expenditures authorized or required from other entities under other agreements or provisions of law.

(B) The Administrator may make expenditures from such fund which shall be included in the annual or supplementary budgets submitted to the Congress pursuant to the Federal Columbia River Transmission System Act. Any amounts included in such budget for the construction of capital facilities with an estimated life of greater than 15 years and an estimated cost of at least \$1,000,000 shall be funded in the same manner and in accordance with the same procedures as major transmission facilities under the Federal Columbia River Transmission System Act.

(C) The amounts expended by the Administrator for each activity pursuant to this subsection shall be allocated as appropriate by the Administrator, in consultation with the Corps of Engineers and the Water and Power Resources Service, among the various hydro-

electric projects of the Federal Columbia River Power System. Amounts so allocated shall be allocated to the various project purposes in accordance with existing accounting procedures for the Federal Columbia River Power System.

(4)(h)(10)(D)¹ INDEPENDENT SCIENTIFIC REVIEW PANEL.—(i) The Northwest Power Planning Council (Council) shall appoint an Independent Scientific Review Panel (Panel), which shall be comprised of eleven members, to review projects proposed to be funded through that portion of the Bonneville Power Administration's (BPA) annual fish and wildlife budget that implements the Council's fish and wildlife program. Members shall be appointed from a list of no fewer than 20 scientists submitted by the National Academy of Sciences (Academy), provided that Pacific Northwest scientists with expertise in Columbia River anadromous and non-anadromous fish and wildlife and ocean experts shall be among those represented on the Panel. The Academy shall provide such nominations within 90 days of the date of this enactment, and in any case not later than December 31, 1996. If appointments are required in subsequent years, the Council shall request nominations from the Academy and the Academy shall provide nominations not later than 90 days after the date of this request. If the Academy does not provide nominations within these time requirements, the Council may appoint such members as the Council deems appropriate.

(ii) SCIENTIFIC PEER REVIEW GROUPS.—The Council shall establish Scientific Peer Review Groups (Peer Review Groups), which shall be comprised of the appropriate number of scientists, from a list submitted by the Academy to assist the Panel in making its recommendations to the Council for projects to be funded through BPA's annual fish and wildlife budget, provided that Pacific Northwest scientists with expertise in Columbia River anadromous and non-anadromous fish and wildlife and ocean experts shall be among those represented on the Peer Review Groups. The Academy shall provide such nominations within 90 days of the date of this enactment, and in any case not later than December 31, 1996. If appointments are required in subsequent years, the Council shall request nominations from the Academy and the Academy shall provide nominations not later than 90 days after the date of this request. If the Academy does not provide nominations within these time requirements, the Council may appoint such members as the Council deems appropriate.

(iii) CONFLICT OF INTEREST AND COMPENSATION.—Panel and Peer Review Group members may be compensated and shall be considered subject to the conflict of interest standards that apply to scientists performing comparable work for the National Academy of Sciences; provided that a Panel or Peer Review Group members with a direct or indirect financial interest in a project, or projects, shall recuse himself or herself from review of, or recommendations associated with, such project or projects. All expenses of the Panel and the Peer Review Groups shall be paid by BPA as provided for under paragraph (vii). Neither the Panel nor the Peer Review Groups shall be deemed advisory committees within the meaning of the Federal Advisory Committee Act.

¹ So in law. Probably should be "(D)". See section 512 of P.L. 104-206 (110 Stat. 3005).

(iv) PROJECT CRITERIA AND REVIEW.—The Peer Groups, in conjunction with the Panel, shall review projects proposed to be funded through BPA's annual fish and wildlife budget and make recommendations on matters related to such projects to the Council no later than June 15 of each year. If the recommendations are not received by the Council by this date, the Council may proceed to make final recommendations on project funding to BPA, relying on the best information available. The Panel and Peer Review Groups shall review a sufficient number of projects to adequately ensure that the list of prioritized projects recommended is consistent with the Council's program. Project recommendations shall be based on a determination that projects: are based on sound science principles; benefit fish and wildlife; and have a clearly defined objective and outcome with provisions for monitoring and evaluation of results. The Panel, with assistance from the Peer Review Groups, shall review, on an annual basis, the results of prior year expenditures based upon these criteria and submit its findings to the Council for its review.

(v) PUBLIC REVIEW.—Upon completion of the review of projects to be funded through BPA's annual fish and wildlife budget, the Peer Review Groups shall submit its findings to the Panel. The Panel shall analyze the information submitted by the Peer Review Groups and submit recommendations on project priorities to the Council. The Council shall make the Panel's findings available to the public and subject to public comment.

(vi) RESPONSIBILITIES OF THE COUNCIL.—The Council shall fully consider the recommendations of the Panel when making its final recommendations of projects to be funded through BPA's annual fish and wildlife budget, and if the Council does not incorporate a recommendation of the Panel, the Council shall explain in writing its reasons for not accepting Panel recommendations. In making its recommendations to BPA, the Council shall consider the impact of ocean conditions on fish and wildlife populations and shall determine whether the projects employ cost-effective measures to achieve program objectives. The Council, after consideration of the recommendations of the Panel and other appropriate entities, shall be responsible for making the final recommendations of projects to be funded through BPA's annual fish and wildlife budget.

(vii) COST LIMITATION.—The annual cost of this provision shall not exceed \$500,000 in 1997 dollars.

(11)(A) The Administrator and other Federal agencies responsible for managing, operating, or regulating Federal or non-Federal hydroelectric facilities located on the Columbia River or its tributaries shall—

(i) exercise such responsibilities consistent with the purposes of this Act and other applicable laws, to adequately protect, mitigate, and enhance fish and wildlife, including related spawning grounds and habitat, affected by such projects or facilities in a manner that provides equitable treatment for such fish and wildlife with the other purposes for which such system and facilities are managed and operated;

(ii) exercise such responsibilities, taking into account at each relevant stage of decisionmaking processes to the fullest extent practicable, the program adopted by the Council under

this subsection. If, and to the extent that, such other Federal agencies as a result of such consideration impose upon any non-Federal electric power project measures to protect, mitigate, and enhance fish and wildlife which are not attributable to the development and operation of such project, then the resulting monetary costs and power losses (if any) shall be borne by the Administrator in accordance with this subsection.

(B) The Administrator and such Federal agencies shall consult with the Secretary of the Interior, the Administrator of the National Marine Fisheries Service, and the State fish and wildlife agencies of the region, appropriate Indian tribes, and affected project operators in carrying out the provisions of this paragraph and shall, to the greatest extent practicable, coordinate their actions.

(12)(A) Beginning on October 1 of the first fiscal year after all members to the Council are appointed initially, the Council shall submit annually a detailed report to the Committee on Energy and Natural Resources of the Senate and to the Committees on Energy and Commerce and on Natural Resources of the House of Representatives. The report shall describe the actions taken and to be taken by the Council under this Act, including this subsection, the effectiveness of the fish and wildlife program, and potential revisions or modifications to the program to be included in the plan when adopted. At least ninety days prior to its submission of such report, the Council shall make available to such fish and wildlife agencies, and tribes, the Administrator and the customers a draft of such report. The Council shall establish procedures for timely comments thereon. The Council shall include as an appendix to such report such comments or a summary thereof.

(B) The Administrator shall keep such committees fully and currently informed of the actions taken and to be taken by the Administrator under this Act, including this subsection.

(i) The Council may from time to time review the actions of the Administrator pursuant to sections 4 and 6 of this Act to determine whether such actions are consistent with the plan and programs, the extent to which the plan and programs is being implemented, and to assist the Council in preparing amendments to the plan and programs.

(j)(1) The Council may request the Administrator to take an action under section 6 to carry out the Administrator's responsibilities under the plan.

(2) To the greatest extent practicable within ninety days after the Council's request, the Administrator shall respond to the Council in writing specifying—

(A) the means by which the Administrator will undertake the action or any modification thereof requested by the Council, or

(B) the reasons why such action would not be consistent with the plan, or with the Administrator's legal obligations under this Act, or other provisions of law, which the Administrator shall specifically identify.

(3) If the Administrator determines not to undertake the requested action, the Council, within sixty days after notice of the Administrator's determination, may request the Administrator to hold an informal hearing and make a final decision.

(k)(1) Not later than October 1, 1987, or six years after the Council is established under this Act, whichever is later, the Council shall complete a thorough analysis of conservation measures and conservation resources implemented pursuant to this Act during the five-year period beginning on the date the Council is established under this Act to determine if such measures or resources:

(A) have resulted or are likely to result in costs to consumers in the region greater than the costs of additional generating resources or additional fuel which the Council determines would be necessary in the absence of such measures or resources;

(B) have not been or are likely not to be generally equitable to all consumers in the region; or

(C) have impaired or are likely to impair the ability of the Administrator to carry out his obligations under this Act and other laws, consistent with sound business practices.

(2) The Administrator may determine that section 3(4)(D) shall not apply to any proposed conservation measure or resource if the Administrator finds after receipt of such analysis from the Council that such measure or resource would have any result or effect described in subparagraph (A), (B) or (C) of paragraph (1).

(16 U.S.C. 839b)

SALE OF POWER

SEC. 5. (a) All power sales under this Act shall be subject at all times to the preference and priority provisions of the Bonneville Project Act of 1937 (16 U.S.C. 832 and following) and, in particular, sections 4 and 5 thereof. Such sales shall be at rates established pursuant to section 7.

(b)(1) Whenever requested, the Administrator shall offer to sell to each requesting public body and cooperative entitled to preference and priority under the Bonneville Project Act of 1937 and to each requesting investor-owned utility electric power to meet the firm power load of such public body, cooperative or investor-owned utility in the Region to the extent that such firm power load exceeds—

(A) the capability of such entity's firm peaking and energy resources used in the year prior to the enactment of this Act to serve its firm load in the region, and

(B) such other resources as such entity determines, pursuant to contracts under this Act, will be used to serve its firm load in the region.

In determining the resources which are used to serve a firm load, for purposes of subparagraphs (A) and (B), any resources used to serve a firm load under such subparagraphs shall be treated as continuing to be so used, unless such use is discontinued with the consent of the Administrator, or unless such use is discontinued because of obsolescence, retirement, loss of resource, or loss of contract rights.

(2) Contracts with investor-owned utilities shall provide that the Administrator may reduce his obligations under such contracts in accordance with section 5(a) of the Bonneville Project Act of 1937.

(3) In addition to his authorities to sell electric power under paragraph (1), the Administrator is also authorized to sell electric power to Federal agencies in the region.

(4) Sales under this subsection shall be made only if the public body, cooperative, Federal agency or investor-owned utility complies with the Administrator's standards for service in effect on the effective date of this Act or as subsequently revised.

(5) The Administrator shall include in contracts executed in accordance with this subsection provisions that enable the Administrator to restrict his contractual obligations to meet the loads referred to in this subsection in the future if the Administrator determines, after a reasonable period of experience under this Act, that the Administrator cannot be assured on a planning basis of acquiring sufficient resources to meet such loads during a specified period of insufficiency. Any such contract with a public body, cooperative, or Federal agency shall specify a reasonable minimum period between a notice of restriction and the earliest date such restriction may be imposed.

(6) Contracts executed in accordance with this subsection with public body, cooperative, and Federal agency customers shall—

(A) provide that the restriction referred to in paragraph (5) shall not be applicable to any such customers until the operating year in which the total of such customers' firm loads to be served by the Administrator equals or exceeds the firm capability of the Federal base system resources;

(B) not permit restrictions which would reduce the total contractual entitlement of such customers to an amount less than the firm capability of the Federal base system resources; and

(C) contain a formula for determining annually, on a uniform basis, each such customer's contractual entitlement to firm power during such a period of restriction, which formula shall not consider customer resources other than those the customer has determined, as of the effective date of this Act, to be used to serve its own firm loads.

The formula referred to in subparagraph (C) shall obligate the Administrator to provide on an annual basis only firm power needed to serve the portion of such customer's firm load in excess of the capability of such customer's own firm resources determined by such customer under paragraph (1) of this subsection to be used to serve its firm load.

(7) REQUIRED SALE.—

(A) DEFINITION OF A JOINT OPERATING ENTITY.—In this section, the term "joint operating entity" means an entity that is lawfully organized under State law as a public body or cooperative prior to the date of enactment of this paragraph, and is formed by and whose members or participants are two or more public bodies or cooperatives, each of which was a customer of the Bonneville Power Administration on or before January 1, 1999.

(B) SALE.—Pursuant to paragraph (1), the Administrator shall sell, at wholesale to a joint operating entity, electric power solely for the purpose of meeting the regional firm power consumer loads of regional public bodies

and cooperatives that are members of or participants in the joint operating entity.

(C) NO RESALE.—A public body or cooperative to which a joint operating entity sells electric power under subparagraph (B) shall not resell that power except to retail customers of the public body or cooperative or to another regional member or participant of the same joint operating entity, or except as otherwise permitted by law.

(c)(1) Whenever a Pacific Northwest electric utility offers to sell electric power to the Administrator at the average system cost of that utility's resources in each year, the Administrator shall acquire by purchase such power and shall offer, in exchange, to sell an equivalent amount of electric power to such utility for resale to that utility's residential users within the region.

(2) The purchase and exchange sale referred to in paragraph (1) of this subsection with any electric utility shall be limited to an amount not in excess of 50 per centum of such utility's regional residential load in the year beginning July 1, 1980, such 50 per centum limit increasing in equal annual increments to 100 per centum of such load in the year beginning July 1, 1985, and each year thereafter.

(3) The cost benefits, as specified in contracts with the Administrator, of any purchase and exchange sale referred to in paragraph (1) of this subsection which are attributable to any electric utility's residential load within a State shall be passed through directly to such utility's residential loads within such State, except that a State which lies partially within and partially without the region may require that such cost benefits be distributed among all of the utility's residential loads in that State.

(4) An electric utility may terminate, upon reasonable terms and conditions agreed to by the Administrator and such utility prior to such termination, its purchase and sale under this subsection if the supplemental rate charge provided for in section 7(b)(3) is applied and the cost of electric power sold to such utility under this subsection exceeds, after application of such rate charge, the average system cost of power sold by such utility to the Administrator under this subsection.

(5) Subject to the provisions of sections 4 and 6, in lieu of purchasing any amount of electric power offered by a utility under paragraph (1) of this subsection, the Administrator may acquire an equivalent amount of electric power from other sources to replace power sold to such utility as part of an exchange sale if the cost of such acquisition is less than the cost of purchasing the electric power offered by such utility.

(6) Exchange sales to a utility pursuant to this subsection shall not be restricted below the amounts of electric power acquired by the Administrator from, or on behalf of, such utility pursuant to this subsection.

(7) The "average system cost" for electric power sold to the Administrator under this subsection shall be determined by the Administrator on the basis of a methodology developed for this purpose in consultation with the Council, the Administrator's customers, and appropriate State regulatory bodies in the region. Such methodology shall be subject to review and approval by the Federal

Energy Regulatory Commission. Such average system cost shall not include—

(A) the cost of additional resources in an amount sufficient to serve any new large single load of the utility;

(B) the cost of additional resources in an amount sufficient to meet any additional load outside the region occurring after the effective date of this Act; and

(C) any costs of any generating facility which is terminated prior to initial commercial operation.

(d)(1)(A) The Administrator is authorized to sell in accordance with this subsection electric power to existing direct service industrial customers. Such sales shall provide a portion of the Administrator's reserves for firm power loads within the region.

(B) After the effective date of this Act, the Administrator shall offer in accordance with subsection (g) of this section to each existing direct service industrial customer an initial long term contract that provides such customer an amount of power equivalent to that to which such customer is entitled under its contract dated January or April 1975 providing for the sale of "industrial firm power."

(2) The Administrator shall not sell electric power, including reserves, directly to new direct service industrial customers.

(3) The Administrator shall not sell amounts of electric power, including reserves, to existing direct service industrial customers in excess of the amount permitted under paragraph (1) unless the Administrator determines, after a plan has been adopted pursuant to section 4 of this Act, that such proposed sale is consistent with the plan and that—

(A) additional power system reserves are required for the region's firm loads,

(B) the proposed sale would provide a cost-effective method of supplying such reserves,

(C) such loads or loads of similar character cannot provide equivalent operating or planning benefits to the region if served by an electric utility under contractual arrangements providing reserves, and

(D) the Administrator has or can acquire sufficient electric power to serve such loads, and

unless the Council has determined such sale is consistent with the plan. After such determination by the Administrator and by the Council, the Administrator is authorized to offer to existing direct service industrial customers power in such amounts in excess of the amount permitted under paragraph (1) of this subsection as the Administrator determines to be necessary to provide additional power system reserves to meet the region's firm loads.

(4)(A) As used in this section, the term "existing direct service industrial customer" means any direct service industrial customer of the Administrator which has a contract for the purchase of electric power from the Administrator on the effective date of this Act.

(B) The term "new direct service industrial customer" means any industrial entity other than an existing direct service industrial customer.

(C)(i) Where a new contract is offered in accordance with subsection (g) to any existing direct service industrial customer which has not received electric power prior to the effective date of this Act from the Administrator pursuant to a contract with the Adminis-

trator existing on the date of the enactment of this Act, electric power delivered under such new contract shall be conditioned on the Administrator reasonably acquiring, in accordance with this Act and within such estimated period of time (as specified in the contract) as he deems reasonable, sufficient resources to meet, on a planning basis, the load requirement of such customer. Such contract shall also provide that the obligation of the Administrator to acquire such resources to meet such load requirement shall, except as provided in clause (ii) of this subparagraph, apply only to such customer and shall not be sold or exchanged by such customer to any other person.

(ii) Rights under a contract described in clause (i) of this subparagraph may be transferred by an existing direct service industrial customer referred to in clause (i) to a successor in interest in connection with a reorganization or other transfer of all major assets of such customer. Following such a transfer, such successor in interest (or any other subsequent successor in interest) may also transfer rights under such a contract only in connection with a reorganization or other transfer of all assets of such successor in interest.

(iii) The limitations of clause (i) of this subparagraph shall not apply to any customer referred to in clause (i) whenever the Administrator determines that such customer is receiving electric power pursuant to a contract referred to in such clause (ii).

(e)(1) The contractual entitlement to firm power of any customer from whom, or on whose behalf, the Administrator has acquired electric power pursuant to section 6 may not be restricted below the amount of electric power so acquired from, or on behalf of, such customer. If in any year such customer's requirements are less than such entitlement, any excess of such entitlement shall be first made available to increase the entitlement of other customers of the same class before being available for the entitlement of other customers. For purposes of this paragraph, the following entities shall each constitute a class:

- (A) public bodies and cooperatives;
- (B) Federal agencies;
- (C) direct service industrial; and
- (D) investor owned utilities.

(2) Any contractual entitlement to firm power which is based on electric power acquired from, or on behalf of, a customer pursuant to section 6 shall be in addition to any other contractual entitlement to firm power not subject to restriction that such customer may have under this section. For the purposes of this subsection, references to amounts of power acquired by the Administrator pursuant to section 6 shall be deemed to mean the amounts specified in the resource acquisition contracts exclusive of any amounts recognized in such contracts as replacement for Federal base system resources.

(3) The Administrator shall, consistent with the provisions of this Act, insure that any restrictions upon any particular customer class made pursuant to this subsection and subsection (b) of this section are distributed equitably throughout the region.

(f) The Administrator is authorized to sell, or otherwise dispose of, electric power, including power acquired pursuant to this and other Acts, that is surplus to his obligations incurred pursuant to

subsections (b), (c), and (d) of this section in accordance with this and other Acts applicable to the Administrator, including the Bonneville Project Act of 1937 (16 U.S.C. 832 and following), the Federal Columbia River Transmission System Act (16 U.S.C. 838 and following), and the Act of August 31, 1964 (16 U.S.C. 837–837h).

(g)(1) As soon as practicable within nine months after the effective date of this Act, the Administrator shall commence necessary negotiations for, and offer, initial long-term contracts (within the limitations of the third sentence of section 5(a) of the Bonneville Project Act) simultaneously to—

(A) existing public body and cooperative customers and investor-owned utility customers under subsection (b) of this section;

(B) Federal agency customers under subsection (b) of this section;

(C) electric utility customers under subsection (c) of this section; and

(D) direct service industrial customers under subsection (d)(1).

(2) Each customer offered a contract pursuant to this subsection shall have one year from the date of such offer to accept such contract. Such contract shall be effective as provided in this subsection.

(3) An initial contract with a public body, cooperative or investor-owned electric utility customer or a Federal agency customer pursuant to subsection (b) of this section shall be effective on the date executed by such customer, unless another effective date is otherwise agreed to by the Administrator and the customer.

(4) An initial contract with an electric utility customer pursuant to subsection (c) of this section shall be effective on the date executed by such customer, but no earlier than the first day of the tenth month after the effective date of this Act.

(5) An initial contract with a direct service industrial customer pursuant to subsection (d)(1), shall be effective on the date agreed upon by the Administrator and such customer, but no later than the first day of the tenth month after the effective date of this Act. When such contract is executed, it may for rate purposes be given retroactive effect to such first day.

(6) Initial contracts offered public body, cooperative and Federal agency customers in accordance with this subsection shall provide that during a period of insufficiency declared in accordance with subsection (b) of this section each customer's contractual entitlement shall, to the extent of its requirements on the Administrator, be no less than the amount of firm power received from the Administrator in the year immediately preceding the period of insufficiency.

(7) The Administrator shall be deemed to have sufficient resources for the purpose of entering into the initial contracts specified in paragraph (1) (A) through (D).

(16 U.S.C. 839c)

CONSERVATION AND RESOURCE ACQUISITION

SEC. 6. (a)(1) The Administrator shall acquire such resources through conservation, implement all such conservation measures,

and acquire such renewable resources which are installed by a residential or small commercial consumer to reduce load, as the Administrator determines are consistent with the plan, or if no plan is in effect with the criteria of section 4(e)(1) and the considerations of section 4(e)(2) and, in the case of major resources, in accordance with subsection (c) of this section. Such conservation measures and such resources may include, but are not limited to—

(A) loans and grants to consumers for insulation or weatherization, increased system efficiency, and waste energy recovery by direct application,

(B) technical and financial assistance to, and other cooperation with, the Administrator's customers and governmental authorities to encourage maximum cost-effective voluntary conservation and the attainment of any cost-effective conservation objectives adopted by individual States or subdivisions thereof,

(C) aiding the Administrator's customers and governmental authorities in implementing model conservation standards adopted pursuant to section 4(f), and

(D) conducting demonstration projects to determine the cost effectiveness of conservation measures and direct application of renewable energy resources.

(2) In addition to acquiring electric power pursuant to section 5(c), or on a short-term basis pursuant to section 11(b)(6)(i) of the Federal Columbia River Transmission System Act, the Administrator shall acquire, in accordance with this section, sufficient resources—

(A) to meet his contractual obligations that remain after taking into account planned savings from measures provided for in paragraph (1) of this subsection, and

(B) to assist in meeting the requirements of section 4(h) of this Act.

The Administrator shall acquire such resources without considering restrictions which may apply pursuant to section 5(b) of this Act.

(b)(1) Except as specifically provided in this section, acquisition of resources under this Act shall be consistent with the plan, as determined by the Administrator.

(2) The Administrator may acquire resources (other than major resources) under this Act which are not consistent with the plan, but which are determined by the Administrator to be consistent with the criteria of section 4(e)(1) and the considerations of section 4(e)(2) of this Act.

(3) If no plan is in effect, the Administrator may acquire resources under this Act which are determined by the Administrator to be consistent with the criteria of section 4(e)(1) and the considerations of section 4(e)(2) of this Act.

(4) The Administrator shall acquire any non-Federal resources to replace Federal base system resources only in accordance with the provisions of this section. The Administrator shall include in the contracts for the acquisition of any such non-Federal replacement resources provisions which will enable him to ensure that such non-Federal replacement resources are developed and operated in a manner consistent with the considerations specified in section 4(e)(2) of this Act.

(5) Notwithstanding any acquisition of resources pursuant to this section, the Administrator shall not reduce his efforts to achieve conservation and to acquire renewable resources installed by a residential or small commercial consumer to reduce load, pursuant to subsection (a)(1) of this section.

(c)(1) For each proposal under subsection (a), (b), (f), (h), or (l) of this section to acquire a major resource, to implement a conservation measure which will conserve an amount of electric power equivalent to that of a major resource, to pay or reimburse investigation and preconstruction expenses of the sponsors of a major resource, or to grant billing credits or services involving a major resource, the Administrator shall—

(A) publish notice of the proposed action in the Federal Register and provide a copy of such notice to the Council, the Governor of each State in which facilities would be constructed or a conservation measure implemented, and the Administrator's customers;

(B) not less than sixty days following publication of such notice, conduct one or more public hearings, presided over by a hearing officer, at which testimony and evidence shall be received, with opportunity for such rebuttal and cross-examination as the hearing officer deems appropriate in the development of an adequate hearing record;

(C) develop a record to assist in evaluating the proposal which shall include the transcript of the public hearings, together with exhibits, and such other materials and information as may have been submitted to, or developed by, the Administrator; and

(D) following completion of such hearings, promptly provide to the Council and make public a written decision that includes, in addition to a determination respecting the requirements of subsection (a), (b), (f), (h), (l), or (m) of this section, as appropriate—

(i) if a plan is in effect, a finding that the proposal is either consistent or inconsistent with the plan or, notwithstanding its inconsistency with the plan, a finding that it is needed to meet the Administrator's obligations under this Act, or

(ii) if no plan is in effect, a finding that the proposal is either consistent or inconsistent with the criteria of section 4(e)(1) and the considerations of section 4(e)(2) of this Act or notwithstanding its inconsistency, a finding that it is needed to meet the Administrator's obligations under this Act.

In the case of subsection (f) of this section, such decision shall be treated as satisfying the applicable requirements of this subsection and of subsection (f) of this section, if it includes a finding of probable consistency, based upon the Administrator's evaluation of information available at the time of completion of the hearing under this paragraph. Such decision shall include the reasons for such finding.

(2) Within sixty days of the receipt of the Administrator's decision pursuant to paragraph (1)(D) of this subsection, the Council may determine by a majority vote of all members of the Council, and notify the Administrator—

(A) that the proposal is either consistent or inconsistent with the plan, or

(B) if no plan is in effect, that the proposal is either consistent or inconsistent with the criteria of section 4(e)(1) and the considerations of section 4(e)(2).

(3) The Administrator may not implement any proposal referred to in paragraph (1) that is determined pursuant to paragraph (1) or (2) by either the Administrator or the Council to be inconsistent with the plan or, if no plan is in effect, with the criteria of section 4(e)(1) and the considerations of section 4(e)(2)—

(A) unless the Administrator finds that, notwithstanding such inconsistency, such resource is needed to meet the Administrator's obligations under this Act, and

(B) until the expenditure of funds for that purpose has been specifically authorized by Act of Congress enacted after the date of the enactment of this Act.

(4) Before the Administrator implements any proposal referred to in paragraph (1) of this subsection, the Administrator shall—

(A) submit to the appropriate committees of the Congress the administrative record of the decision (including any determination by the Council under paragraph (2)) and a statement of the procedures followed or to be followed for compliance with the National Environmental Policy Act of 1969,

(B) publish notice of the decision in the Federal Register, and

(C) note the proposal in the Administrator's annual or supplementary budget submittal made pursuant to the Federal Columbia River Transmission System Act (16 U.S.C. 838 and following).

The Administrator may not implement any such proposal until ninety days after the date on which such proposal has been noted in such budget or after the date on which such decision has been published in the Federal Register, whichever is later.

(5) The authority of the Council to make a determination under paragraph (2)(B) if no plan is in effect shall expire on the date two years after the establishment of the Council.

(d) The Administrator is authorized to acquire a resource, other than a major resource, whether or not such resource meets the criteria of section 4(e)(1) and the considerations of section 4(e)(2) but which he determines is an experimental, developmental, demonstration, or pilot project of a type with a potential for providing cost-effective service to the region. The Administrator shall make no obligation for the acquisition of such resource until it is included in the annual budgets submitted to the Congress pursuant to the Federal Columbia River Transmission System Act.

(e)(1) In order to effectuate the priority given to conservation measures and renewable resources under this Act, the Administrator shall, to the maximum extent practicable, make use of his authorities under this Act to acquire conservation measures and renewable resources, to implement conservation measures, and to provide credits and technical and financial assistance for the development and implementation of such resources and measures (including the funding of, and the securing of debt for, expenses incurred during the investigation and preconstruction of resources, as authorized in subsection (f) of this section).

(2) To the extent conservation measures or acquisition of resources require direct arrangements with consumers, the Administrator shall make maximum practicable use of customers and local entities capable of administering and carrying out such arrangements.

(f)(1) For resources which the Administrator determines may be eligible for acquisition under this section and satisfy the criteria of section 4(e)(1) and the considerations of section 4(e)(2) of this Act or, if a plan is in effect, to be consistent with the plan, the Administrator is authorized to enter into agreements with sponsors of—

(A) a renewable resource, other than a major resource, to fund or secure debt incurred in the investigation and initial development of such resource, or

(B) any other resource to provide for the reimbursement of the sponsor's investigation and preconstruction expenses concerning such resource (which expenses shall not include procurement of capital equipment or construction material for such resource).

In the case of any resource referred to in subparagraph (B) of this paragraph, such reimbursement is authorized only if—

(i) such resource is subsequently denied State siting approval or other necessary Federal or State permits, or approvals,

(ii) such investigation subsequently demonstrates, as determined by the Administrator, that such resource does not meet the criteria of section 4(e)(1) and the considerations of section 4(e)(2) of this Act or is not acceptable because of environmental impacts, or

(iii) after such investigation the Administrator determines not to acquire the resource and the sponsor determines not to construct the resource.

(2) The Administrator may exercise the authority of this subsection only after he determines that the failure to do so would result in inequitable hardship to the consumers of such sponsors. The Administrator may provide reimbursement under this subsection only for expenses incurred after the date of the enactment of this Act.

(3) Any agreement under paragraph (1) of this subsection shall provide the Administrator an option to acquire any such resource, including a renewable resource, and shall include such other provisions, as the Administrator deems appropriate, for the Administrator's recovery from such sponsors or any assignee of the sponsors, if such sponsor or assignee continues development of the resource, of any advances made by the Administrator pursuant to such agreement.

(4) The Administrator shall not reimburse any expense incurred by the sponsors (except necessary expenses involved in the liquidation of the resource) after the date of a final denial of application for State siting approval or after the date the Administrator determines that the resource to be inconsistent with the plan or the criteria of section 4(e)(1) and the considerations of section 4(e)(2).

(g) At the request of the appropriate State, any environmental impact statement which may be required with respect to a resource, to the extent determined possible by the Administrator in

accordance with applicable law and regulations, may be prepared jointly and in coordination with any required environmental impact statement of the State or any other statement which serves the purpose of an environmental impact statement which is required by State law.

(h)(1) If a customer so requests, the Administrator shall grant billing credits to such customer, and provide services to such customer at rates established for such services, for—

(A) conservation activities independently undertaken or continued after the effective date of this Act by such customer or political subdivision served by such customer which reduce the obligation of the Administrator that would otherwise have existed to acquire other resources under this Act, or

(B) resources constructed, completed, or acquired after the effective date of this Act by a customer, an entity acting on behalf of such customer, or political subdivision served by the customer which reduce the obligation of the Administrator to acquire resources under this Act. Such resources shall be renewable resources or multipurpose projects or other resources which are not inconsistent with the plan or, in the absence of a plan, not inconsistent with the criteria of section 4(e)(1) and the considerations of section 4(e)(2) of this Act.

(2) The energy and capacity on which a credit under this subsection to a customer is based shall be the amount by which a conservation activity or resource actually changes the customer's net requirement for supply of electric power or reserves from the Administrator.

(3) The amount of credits for conservation under this subsection shall be set to credit the customer implementing or continuing the conservation activity for which the credit is granted for the savings resulting from such activity. The rate impact on the Administrator's other customers of granting the credit shall be equal to the rate impact such customers would have experienced had the Administrator been obligated to acquire resources in an amount equal to that actually saved by the activity for which the credit is granted.

(4) For resources other than conservation, the customer shall be credited for net costs actually incurred by such customer, an entity acting on behalf of such customer, or political subdivision served by such customer, in acquiring, constructing, or operating the resource for which the credit is granted. The rate impact to the Administrator's other customers of granting the credit shall be no greater than the rate impact such customers would have experienced had the Administrator been obligated to acquire resources in an amount equal to that actually produced by the resource for which the credit is granted.

(5) Retail rate structures which are voluntarily implemented by the Administrator's customers and which induce conservation or installation of consumer-owned renewable resources shall be considered, for purposes of this subsection, to be (A) conservation activities independently undertaken or carried on by such customers, or (B) customer-owned renewable resources, and shall qualify for billing credits upon the same showing as that required for other conservation or renewable resource activities.

(6) Prior to granting any credit or providing services pursuant to this subsection, the Administrator shall—

(A) comply with the notice provisions of subsection (c) of this section, and include in such notice the methodology the Administrator proposes to use in determining the amount of any such credit;

(B) include the cost of such credit in the Administrator's annual or amended budget submittal to the Congress made pursuant to the Federal Columbia River Transmission System Act (16 U.S.C. 838(j));

(C) require that resources in excess of customer's reasonable load growth shall have been offered to others for ownership, participation or other sponsorship pursuant to subsection (m) of this section, except in the case of conservation, multi-purpose projects uniquely suitable for development by the customer, or renewable resources; and

(D) require that the operators of any generating resource for which a billing credit is to be granted agree to operate such resource in a manner compatible with the planning and operation of the region's power system.

(i) Contracts for the acquisition of resources and for billing credits for major resources, including conservation activities, entered into pursuant to this section shall contain such terms and conditions, applicable after the contract is entered into, as will—

(1) insure timely construction, scheduling, completion, and operation of resources,

(2) insure that the costs of any acquisition are as low as reasonably possible, consistent (A) with sound engineering, operating, and safety practices, and (B) the protection, mitigation, and enhancement of fish and wildlife, including related spawning grounds and habitat affected by the development of such resources, and

(3) insure that the Administrator exercises effective oversight, inspection, audit, and review of all aspects of such construction and operation.

Such contracts shall contain provisions assuring that the Administrator has the authority to approve all costs of, and proposals for, major modifications in construction, scheduling or operations and to assure that the Administrator is provided with such current information as he deems necessary to evaluate such construction and operation.

(j)(1) All contractual and other obligations required to be carried out by the Administrator pursuant to this Act shall be secured solely by the Administrator's revenues received from the sale of electric power and other services. Such obligations are not, nor shall they be construed to be, general obligations of the United States, nor are such obligations intended to be or are they secured by the full faith and credit of the United States.

(2) All contracts entered into by the Administrator for the acquisition of resources pursuant to this Act shall require that, in the sale of any obligations, all offerings and promotional material for the sale of such obligations shall include the language contained in the second sentence of paragraph (1) of this subsection. The Administrator shall monitor and enforce such requirement.

(k) In the exercise of his authorities pursuant to this section, the Administrator shall, consistent with the provisions of this Act and the Administrator's obligations to particular customer classes, insure that benefits under this section, including financial and technical assistance, conduct of conservation demonstrations, and experimental projects, services, and billing credits, are distributed equitably throughout the region.

(1)(1) The Administrator is authorized and directed to investigate opportunities for adding to the region's resources or reducing the region's power costs through the accelerated or cooperative development of resources located outside the States of Idaho, Montana, Oregon, and Washington if such resources are renewable resources, and are now or in the future planned or considered for eventual development by nonregional agencies or authorities that will or would own, sponsor, or otherwise develop them. The administrator shall keep the Council fully and currently informed of such investigations, and seek the Council's advice as to the desirability of pursuing such investigations.

(2) The Administrator is authorized and directed to investigate periodically opportunities for mutually beneficial interregional exchanges of electric power that reduce the need for additional generation or generating capacity in the Pacific Northwest and the regions with which such exchanges may occur. The council shall take into consideration in formulating a plan such investigations.

(3) After the Administrator submits a report to Congress pursuant to paragraph (5) of this subsection, the Administrator is authorized to acquire resources consistent with such investigations and consistent with the plan or, if no plan is in effect, with the priorities of section 4(e)(1) and the considerations of section 4(e)(2). Such acquisitions shall be in accordance with the provisions of this subsection.

(4) The Administrator shall conduct the investigations and the acquisitions, if any, authorized under this subsection with the assistance of other Federal agencies as may be appropriate.

(5) No later than July 1, 1981, the Administrator shall submit to the Congress a report of the results of the investigations undertaken pursuant to this subsection, together with the prospects for obtaining additional resources under the authority granted by this subsection and for reductions in generation or generating capacity through exchanges.

(m) Except as to resources under construction on the effective date of this Act, the Administrator shall determine in each case of a major resource acquisition that a reasonable share of the particular resource, or reasonable equivalent, has been offered to each Pacific Northwest electric utility for ownership, participation, or other sponsorship, but not in excess of the amounts needed to meet such utility's Regional load.

(16 U.S.C. 839d)

RATES

SEC. 7. (a)(1) The Administrator shall establish, and periodically review and revise, rates for the sale and disposition of electric energy and capacity and for the transmission of non-Federal power. Such rates shall be established and, as appropriate, revised to re-

cover, in accordance with sound business principles, the costs associated with the acquisition, conservation, and transmission of electric power, including the amortization of the Federal investment in the Federal Columbia River Power System (including irrigation costs required to be repaid out of power revenues) over a reasonable period of years and the other costs and expenses incurred by the Administrator pursuant to this Act and other provisions of law. Such rates shall be established in accordance with sections 9 and 10 of the Federal Columbia River Transmission System Act (16 U.S.C. 838), section 5 of the Food Control Act of 1944, and the provisions of this Act.

(2) Rates established under this section shall become effective only, except in the case of interim rules as provided in subsection (i)(6), upon confirmation and approval by the Federal Energy Regulatory Commission upon a finding by the Commission, that such rates—

(A) are sufficient to assure repayment of the Federal investment in the Federal Columbia River Power System over a reasonable number of years after first meeting the Administrator's other costs.

(B) are based upon the Administrator's total system costs, and

(C) insofar as transmission rates are concerned, equitably allocate the costs of the Federal transmission system between Federal and non-Federal power utilizing such system.

(b)(1) The Administrator shall establish a rate or rates of general application for electric power sold to meet the general requirements of public body, cooperative, and Federal agency customers within the Pacific Northwest, and loads of electric utilities under section 5(c). Such rate or rates shall recover the costs of that portion of the Federal base system resources needed to supply such loads until such sales exceed the Federal base system resources. Thereafter, such rate or rates shall recover the cost of additional electric power as needed to supply such loads, first from the electric power acquired by the Administrator under section 5(c) and then from other resources.

(2) After July 1, 1985, the projected amounts to be charged for firm power for the combined general requirements of public body, cooperative and Federal agency customers, exclusive of amounts charged such customers under subsection (g) for the costs of conservation, resource and conservation credits, experimental resources and uncontrollable events, may not exceed in total, as determined by the Administrator, during any year after July 1, 1985, plus the ensuing four years, an amount equal to the power costs for general requirements of such customers if, the Administrator assumes that—

(A) the public body and cooperative customers' general requirements had included during such five-year period the direct service industrial customer loads which are—

(i) served by the Administrator, and

(ii) located within or adjacent to the geographic service boundaries of such public bodies and cooperatives;

(B) public body, cooperative, and federal agency customers were served, during such five-year period, with Federal base system resources not obligated to other entities under contracts

existing as of the effective date of this Act (during the remaining term of such contracts) excluding obligations to direct service industrial customer loads included in subparagraph (A) of this paragraph.

(C) no purchases or sales by the Administrator as provided in section 5(c) were made during such five-year period;

(D) all resources that would have been required, during such five-year period, to meet remaining general requirements of the public body, cooperative and Federal agency customers (other than requirements met by the available Federal base system resources determined under subparagraph (B) of this paragraph) were—

(i) purchased from such customers by the Administrator pursuant to section 6, or

(ii) not committed to load pursuant to section 5(B),

and were the least expensive resources owned or purchased by public bodies or cooperatives; and any additional needed resources were obtained at the average cost of all other new resources acquired by the Administrator; and

(E) the quantifiable monetary savings, during such five-year period, to public body, cooperative and Federal agency customers resulting from—

(i) reduced public body and cooperative financing costs as applied to the total amount of resources, other than Federal base system resources, identified under subparagraph (D) of this paragraph, and

(ii) reserve benefits as a result of the Administrator's actions under this Act¹

were not achieved.

(3) Any amounts not charged to public body, cooperative, and Federal agency customers by reason of paragraph (2) of this subsection shall be recovered through supplemental rate charges for all other power sold by the Administrator to all customers. Rates charged public body, cooperative, or Federal agency customers pursuant to this subsection shall not include any cost or benefits of a net revenue surplus or deficiency occurring for the period ending June 30, 1985, to the extent such surplus or deficiency is caused by—

(A) a difference between actual power deliveries and power deliveries projected for the purpose of establishing rates to direct service industrial customers under subsection (c)(1) of this subsection, and

(B) an overrecovery or underrecovery of the net costs incurred by the Administrator under section 5(c) as a result of such difference.

Any such revenue surplus or deficiency incurred shall be recovered from, or repaid to, customers over a reasonable period of time after July 1, 1985, through a supplemental rate charge or credit applied proportionately for all other power sold by the Administrator at rates established under other subsections of this section prior to July 1, 1985.

(4) The term "general requirements" as used in this section means the public body, cooperative or Federal agency customer's

¹ So in original. Probably should be followed by a comma.

electric power purchased from the Administrator under section 5(b) of this Act, exclusive of any new large single load.

(c)(1) The rate or rates applicable to direct service industrial customers shall be established—

(A) for the period prior to July 1, 1985, at a level which the Administrator estimates will be sufficient to recover the cost of resources the Administrator determines are required to serve such customers' load and the net costs incurred by the Administrator pursuant to section 5(c) of this Act, based upon the Administrator's projected ability to make power available to such customers pursuant to their contracts, to the extent that such costs are not recovered through rates applicable to other customers; and

(B) for the period beginning July 1, 1985, at a level which the Administrator determines to be equitable in relation to the retail rates charged by the public body and cooperative customers to their industrial consumers in the region.

(2) The determination under paragraph (1)(B) of this subsection shall be based upon the Administrator's applicable wholesale rates to such public body and cooperative customers and the typical margins included by such public body and cooperative customers in their retail industrial rates but shall take into account—

(A) the comparative size and character of the loads served,

(B) the relative costs of electric capacity, energy, transmission, and related delivery facilities provided and other service provisions, and

(C) direct and indirect overhead costs,

all as related to the delivery of power to industrial customers, except that the Administrator's rates during such period shall in no event be less than the rates in effect for the contract year ending on June 30, 1985.

(3) The Administrator shall adjust such rates to take into account the value of power system reserves made available to the Administrator through his rights to interrupt or curtail service to such direct service industrial customers.

(d)(1) In order to avoid adverse impacts on retail rates of the Administrator's customers with low system densities, the Administrator shall, to the extent appropriate, apply discounts to the rate or rates for such customers.

(2) In order to avoid adverse impacts of increased rates pursuant to this Act on any direct service industrial customer using raw minerals indigenous to the region as its primary resource, the Administrator, upon request of such customer showing such impacts and after considering the effect of such request on his other obligations under this Act, is authorized, if the Administrator determines that such impacts will be significant, to establish a special rate applicable to such customer if all power sold to such customer may be interrupted, curtailed, or withdrawn to meet firm loads in the region. Such rate shall be established in accordance with this section and shall include such terms and conditions as the Administrator deems appropriate.

(e) Nothing in this Act prohibits the Administrator from establishing, in rate schedules of general application, a uniform rate or rates for sale of peaking capacity or from establishing time-of-day, seasonal rates, or other rate forms.

(f) Rates for all other firm power sold by the Administrator for use in the Pacific Northwest shall be based upon the cost of the portions of Federal base system resources, purchases of power under section 5(c) of this Act and additional resources which, in the determination of the Administrator, are applicable to such sales.

(g) Except to the extent that the allocation of costs and benefits is governed by provisions of law in effect on the effective date of this Act, or by other provisions of this section, the Administrator shall equitably allocate to power rates, in accordance with generally accepted ratemaking principles and the provisions of this Act, all costs and benefits not otherwise allocated under this section, including, but not limited to, conservation, fish and wildlife measures, uncontrollable events, reserves, the excess costs of experimental resources acquired under section 6, the cost of credits granted pursuant to section 6, operating services, and the sale of or inability to sell excess electric power.

(h) Notwithstanding any other provision of this section (except the provisions of subsection (a) of this section), the Administrator shall adjust power rates to include any surcharges arising under section 4(f) of this Act, and shall allocate any revenues from such charges in such manner as the Administrator determines will help achieve the purposes of section 4(f) of this Act.

(i) In establishing rates under this section, the Administrator shall use the following procedures:

(1) Notice of the proposed rates shall be published in the Federal Register with a statement of the justification and reasons supporting such rates. Such notice shall include a date for a hearing in accordance with paragraph (2) of this subsection.

(2) One or more hearings shall be conducted as expeditiously as practicable by a hearing officer to develop a full and complete record and to receive public comment in the form of written and oral presentation of views, data, questions, and arguments related to such proposed rates. In any such hearing—

(A) any person shall be provided an adequate opportunity by the hearing officer to offer refutation or rebuttal of any material submitted by any other person or the Administrator, and

(B) the hearing officer, in his discretion, shall allow a reasonable opportunity for cross examination, which, as determined by the hearing officer, is not dilatory, in order to develop information and material relevant to any such proposed rate.

(3) In addition to the opportunity to submit oral and written material at the hearings, any written views, data, questions, and arguments submitted by persons prior to, or before the close of, hearings shall be made a part of the administrative record.

(4) After such a hearing, the Administrator may propose revised rates, publish such proposed rates in the Federal Register, and conduct additional hearings in accordance with this subsection.

(5) The Administrator shall make a final decision establishing a rate or rates based on the record which shall include the hearing transcript, together with exhibits, and such other materials and information as may have been submitted to, or

developed by, the Administrator. The decision shall include a full and complete justification of the final rates pursuant to this section.

(6) The final decision of the Administrator shall become effective on confirmation and approval of such rates by the Federal Energy Regulatory Commission pursuant to subsection (a)(2) of this section. The Commission shall have the authority, in accordance with such procedures, if any, as the Commission shall promptly establish and make effective within one year after the enactment of this Act, to approve the final rate submitted by the Administrator on an interim basis, pending the Commission's final decision in accordance with such subsection. Pending the establishment of such procedures by the Commission, if such procedures are required, the Secretary is authorized to approve such interim rates during such one-year period in accordance with the applicable procedures followed by the Secretary prior to the effective date of this Act. Such interim rates, at the discretion of the Secretary, shall continue in effect until July 1, 1982.

(j) All rate schedules adopted, and all power billings rendered, by the Administrator pursuant to this section shall indicate—

(1) the approximate cost contribution of different resource categories to the Administrator's rates for the sale of energy and capacity, and

(2) the cost of resources acquired to meet load growth within the region and the relation of such cost to the average cost of resources available to the Administrator.

(k) Notwithstanding any other provision of this Act, all rates or rate schedules for the sale of nonfirm electric power within the United States, but outside the region, shall be established after the date of this Act by the Administrator in accordance with the procedures of subsection (i) of this section (other than the first sentence of paragraph (6) thereof) and in accordance with the Bonneville Project Act, the Flood Control Act of 1944, and the Federal Columbia River Transmission System Act. Notwithstanding section 201(f) of the Federal Power Act, such rates or rate schedules shall become effective after review by the Federal Energy Regulatory Commission for conformance with the requirements of such Acts and after approval thereof by the Commission. Such review shall be based on the record of proceedings established under subsection (i) of this section. The parties to such proceedings under subsection (i) shall be afforded an opportunity by the Commission for an additional hearing in accordance with the procedures established for rate-making by the Commission pursuant to the Federal Power Act.

(l) In order to further the purposes of this Act and to protect the consumers of the region, the Administrator may negotiate, or establish, rates for electric power sold by the Administrator to any entity not located in the United States which shall be equitable in relation to rates for all electric power which is or may be, purchased by the Administrator or the Administrator's customers from entities outside the United States. In establishing rates other than by negotiation, the provisions of subsection (i) shall apply. In the case of any negotiation with an entity not located in the United States, the Administrator shall provide public notice of any proposal to negotiate such rates. Such negotiated rates shall be not

less than the rates established under this Act for nonfirm power sold within the United States but outside the region. The Administrator shall also afford notice of any rates negotiated pursuant to this subsection.

(m)(1) Beginning the first fiscal year after the plan and program required by section 4 (d) and (h) of this Act are finally adopted, the Administrator may, subject to the provisions of this section, make annual impact aid payments to the appropriate local governments within the region with respect to major transmission facilities of the Administrator, as defined in section 3(c) of the Federal Columbia River Transmission Act—

(A) which are located within the jurisdictional boundaries of such governments,

(B) which are determined by the Administrator to have a substantial impact on such governments, and

(C) where the construction of such facilities, or any modification thereof, is completed after the effective date of this Act, and, in the case of a modification of an existing facility, such modification substantially increases the capacity of such existing transmission facility.

(2) Payments made under this subsection for any fiscal year shall be determined by the Administrator pursuant to a region-wide, uniform formula to be established by rule in accordance with the procedures set forth in subsection (i) of this section. Such rule shall become effective on its approval, after considering its effect on rates established pursuant to this section, by the Federal Energy Regulatory Commission. In developing such formula, the Administrator shall identify, and take into account, the local governmental services provided to the Administrator concerning such facilities and the associated costs to such governments as the result of such facilities.

(3) Payments made pursuant to this subsection shall be made solely from the fund established by section 11 of the Federal Columbia River Transmission System Act. The provisions of section 13 of such Act, and any appropriations provided to the Administrator under any law, shall not be available for such payments. The authorization of payments under this subsection shall not be construed as an obligation of the United States.

(4) No payment may be made under this subsection with respect to any land or interests in land owned by the United States within the region and administered by any Federal agency (other than the Administrator), without regard to how the United States obtained ownership thereof, including lands or interests therein acquired or withdrawn by a Federal agency for purposes of such agency and subsequently made available to the Administrator for such facilities.

(n) LIMITING THE INCLUSION OF COSTS OF PROTECTION OF, MITIGATION OF DAMAGE TO, AND ENHANCEMENT OF FISH AND WILDLIFE, WITHIN RATES CHARGED BY THE BONNEVILLE POWER ADMINISTRATION, TO THE RATE PERIOD IN WHICH THE COSTS ARE INCURRED.—Notwithstanding any other provision of this section, rates established by the Administrator, under this section shall recover costs for protection, mitigation and enhancement of fish and wildlife, whether under the Pacific Northwest Electric Power Planning and Conservation Act or any other Act, not to exceed such

amounts the Administrator forecasts will be expended during the fiscal year 2002–2006 rate period, while preserving the Administrator’s ability to establish appropriate reserves and maintain a high Treasury payment probability for the subsequent rate period.

(16 U.S.C. 839e)

AMENDMENTS TO EXISTING LAW

SEC. 8. (a) Section 11(b) of the Federal Columbia River Transmission System Act is amended by striking out “or” before “(iii)” in paragraph (6), by striking out the semicolon at the end of such paragraph (6) and inserting in lieu thereof “, or (iv) on a short term basis to meet the Administrator’s obligations under section 4(h) of the Pacific Northwest Electric Power Planning and Conservation Act;”.

(b) Section 11(b) of the Federal Columbia River Transmission System Act is amended by striking out “and” at the end of paragraph (10), by striking out the period at the end of paragraph (11) and inserting in lieu thereof “; and”, and by adding at the end thereof the following new paragraph:

“(12) making such payments, as shall be required to carry out the purposes and provisions of the Pacific Northwest Electric Power Planning and Conservation Act.”.

(c) Subsection (b) of section 13 of such Act is amended by striking out “and 11(b)(11)” and inserting in lieu thereof “, 11(b)(11), and 11(b)(12)”.

(d)(1) The first sentence of subsection (a) of section 13 of such Act is amended by inserting after the word “system,” the following: “to implement the Administrator’s authority pursuant to the Pacific Northwest Electric Power Planning and Conservation Act (including his authority to provide financial assistance for conservation measures, renewable resources, and fish and wildlife, but not including the authority to acquire under section 6 of that Act electric power from a generating facility having a planned capability greater than 50 average megawatts),”.

(2) The fourth sentence of such subsection (a) is amended by inserting the following before the period at the end thereof: “issued by Government corporations”.

(3) Such subsection (a) is further amended by inserting the following before the period at the end thereof: “prior to October 1, 1981. Such aggregate principal limitation shall be increased by an additional \$1,250,000,000 after October 1, 1981, as provided in advance in annual appropriation Acts, and such increased amount shall be reserved for the purpose of providing funds for conservation and renewable resource loans and grants in a special revolving account created therefor in the Fund. The funds from such revolving account shall not be deemed State or local funds”.

(4) Such subsection (a) is further amended by inserting the following after the fourth sentence thereof: “Beginning in fiscal year 1982, if the Administrator fails to repay by the end of any fiscal year all of the amounts projected immediately prior to such year to be repaid to the Treasury by the end of such year under the repayment criteria of the Secretary of Energy and if such failure is due to reasons other than (A) a decrease in power sale revenues due to fluctuating streamflows or (B) other reasons beyond the con-

trol of the Administrator, the Secretary of the Treasury may increase the interest rate applicable to the outstanding bonds issued by the Administrator during such fiscal year. Such increase shall be effective commencing with the fiscal year immediately following the fiscal year during which such failure occurred and shall not exceed 1 per centum for each such fiscal year during which such repayments are not in accord with such criteria. The Secretary of the Treasury shall take into account amounts that the Administrator has repaid in advance of any repayment criteria in determining whether to increase such rate. Before such rate is increased, the Secretary of the Treasury, in consultation with the Administrator and the Federal Energy Regulatory Commission, must be satisfied that the Administrator will have the ability to pay such increased rate, taking into account the Administrator's obligations. Such increase shall terminate with the fiscal year in which repayments (including repayments of the increased rate) are in accordance with the repayment criteria of the Secretary of Energy."

(e) Clause (2) of section 1(b) of the Act of August 31, 1964 (78 Stat. 756) is amended to read as follows: "(2) any contiguous areas, not in excess of seventy-five airline miles from said region, which are a part of the service area of a rural electric cooperative served by the Administrator on the effective date of the Pacific Northwest Electric Power Planning and Conservation Act which has a distribution system from which it serves both within and without said region."

ADMINISTRATIVE PROVISIONS

SEC. 9. (a) Subject to the provisions of this Act, the Administrator is authorized to contract in accordance with section 2(f) of the Bonneville Project Act of 1937 (16 U.S.C. 832a(f)). Other provisions of law applicable to such contracts on the effective date of this Act shall continue to be applicable.

(b) The Administrator shall discharge the executive and administrative functions of his office in accordance with the policy established by the Bonneville Project Act of 1937 (16 U.S.C. 832 and following), section 302(a) (2) and (3) of the Department of Energy Organization Act, and this Act. The Secretary of Energy, the Council, and the Administrator shall take such steps as are necessary to assure the timely implementation of this Act in a sound and businesslike manner. Nothing in this Act shall be construed by the Secretary, the Administrator, or any other official of the Department of Energy to modify, alter, or otherwise affect the requirements and directives expressed by the Congress in section 302(a) (2) and (3) of the Department of Energy Organization Act or the operations of such officials as they existed prior to enactment of this Act.

(c) Any contract of the Administrator for the sale or exchange of electric power for use outside the Pacific Northwest shall be subject to limitations and conditions corresponding to those provided in sections 2 and 3 of the Act of August 31, 1964 (16 U.S.C. 837a and 837b) for any contract for the sale, delivery, or exchange of hydroelectric energy or peaking capacity generated within the Pacific Northwest for use outside the Pacific Northwest. In applying such sections for the purposes of this subsection, the term "surplus energy" shall mean electric energy for which there is no market in

the Pacific Northwest at any rate established for the disposition of such energy, and the term "surplus peaking capacity" shall mean electric peaking capacity for which there is no demand in the Pacific Northwest at the rate established for the disposition of such capacity. The authority granted, and duties imposed upon, the Secretary by sections 5 and 7 of such Act (16 U.S.C. 837e and 837f) shall also apply to the Administrator in connection with resources acquired by the Administrator pursuant to this Act. The Administrator shall, in making any determination, under any contract executed pursuant to section 5, of the electric power requirements of any Pacific Northwest customer, which is a non-Federal entity having its own generation, exclude, in addition to hydroelectric generated energy excluded from such requirements pursuant to section 3(d) of such Act (16 U.S.C. 837b(d)), any amount of energy included in the resources of such customer for service to firm loads in the region if (1) such amount was disposed of by such customer outside the region, and (2) as a result of such disposition, the firm energy requirements of such customer or other customers of the Administrator are increased. Such amount of energy shall not be excluded, if the Administrator determines that through reasonable measures such amount of energy could not be conserved or otherwise retained for service to regional loads. The Administrator may sell as replacement for any amount of energy so excluded only energy that would otherwise be surplus.

(d) No restrictions contained in subsection (c) shall limit or interfere with the sale, exchange or other disposition of any power by any utility or group thereof from any existing or new non-Federal resource if such sale, exchange or disposition does not increase the amount of firm power the Administrator would be obligated to provide to any customer. In addition to the directives contained in subsections (i)(1)(B) and (i)(3) and subject to:

- (1) any contractual obligations of the Administrator,
- (2) any other obligations under existing law, and
- (3) the availability of capacity in the Federal transmission system,

the Administrator shall provide transmission access, load factoring, storage and other services normally attendant thereto to such utilities and shall not discriminate against any utility or group thereof on the basis of independent development of such resource in providing such services.

(e)(1) For purposes of sections 701 through 706 of title 5, United States Code, the following actions shall be final actions subject to judicial review—

- (A) adoption of the plan or amendments thereto by the Council under section 4, adoption of the program by the Council, and any determination by the Council under section 4(h);
- (B) sales, exchanges, and purchases of electric power under section 5;
- (C) the Administrator's acquisition of resources under section 6;
- (D) implementation of conservation measures under section 6;
- (E) execution of contracts for assistance to sponsors under section 6(f);
- (F) granting of credits under section 6(h);

(G) final rate determinations under section 7; and

(H) any rule prescribed by the Administrator under section (7)(m)(2) of this Act.

(2) The record upon review of such final actions shall be limited to the administrative record compiled in accordance with this Act. The scope of review of such actions without a hearing or after a hearing shall be governed by section 706 of title 5, United States Code, except that final determinations regarding rates under section 7 shall be supported by substantial evidence in the rulemaking record required by section 7(i) considered as a whole. The scope of review of an action under section 6(c) shall be governed by section 706 of title 5, United States Code. Nothing in this section shall be construed to require a hearing pursuant to section 554, 556, or 557 of title 5 of the United States Code.

(3) Nothing in this section shall be construed to preclude judicial review of other final actions and decisions by the Council or Administrator.

(4) For purposes of this subsection—

(A) major resources shall be deemed to be acquired upon publication in the Federal Register pursuant to section 6(c)(4)(B);

(B) resources, other than major resources, shall be deemed to be acquired upon execution of the contract therefor;

(C) conservation measures shall be deemed to be implemented upon execution of the contract or grant therefor; and

(D) rate determinations pursuant to section 7 shall be deemed final upon confirmation and approval by the Federal Energy Regulatory Commission.

(5) Suits to challenge the constitutionality of this Act, or any action thereunder, final actions and decisions taken pursuant to this Act by the Administrator or the Council, or the implementation of such final actions, whether brought pursuant to this Act, the Bonneville Project Act, the Act of August 31, 1964 (16 U.S.C. 837–837h), or the Federal Columbia River Transmission System Act (16 U.S.C. 838 and following), shall be filed in the United States court of appeals for the region. Such suits shall be filed within ninety days of the time such action or decision is deemed final, or, if notice of the action is required by this Act to be published in the Federal Register, within ninety days from such notice, or be barred. In the case of a challenge of the plan or programs or amendments thereto, such suit shall be filed within sixty days after publication of a notice of such final action in the Federal Register. Such court shall have jurisdiction to hear and determine any suit brought as provided in this section. The plan and program, as finally adopted or portions thereof, or amendments thereto, shall not thereafter be reviewable as a part of any other action under this Act or any other law. Suits challenging any other actions under this Act shall be filed in the appropriate court.

(f) For purposes of enabling the Administrator to acquire resources necessary to meet the firm load of public bodies, cooperatives, and Federal agencies from a governmental unit at a cost no greater than the cost which would be applicable in the absence of such acquisition, the exemption from gross income of interest on certain governmental obligations provided in section 103(a)(1) of

the Internal Revenue Code of 1954 shall not be affected by the Administrator's acquisition of such resources if—

(1) the Administrator, prior to contracting for such acquisition, certifies to his reasonable belief, that the persons for whom the Administrator is acquiring such resources for sale pursuant to section 5 of this Act are public bodies, cooperatives, and Federal agencies, unless the Administrator also certifies that he is unable to acquire such resources without selling a portion thereof to persons who are not exempt persons (as defined in section 103(b) of such Code), and

(2) based upon such certification, the Secretary of the Treasury determines in accordance with applicable regulations that less than a major portion of the resource is to be furnished to persons who are not exempt persons (as defined in section 103(b) of such Code).

The certification under paragraph (1) shall be made in accordance with this subsection and a procedure and methodology approved by the Secretary of the Treasury. For purposes of this subsection, the term "major portion" shall have the meaning provided by regulations issued by the Secretary of the Treasury.

(g) When reviewing rates for the sale of power to the Administrator by an investor-owned utility customer under section 5(c) or 6, the Federal Energy Regulatory Commission shall, in accordance with section 209 of the Federal Power Act (16 U.S.C. 824h)—

(1) convene a joint State board, and

(2) invest such board with such duties and authority as will assist the Commission in its review of such rates.

(h)(1) No "company" (as defined in section 2(a)(2) of the Public Utility Holding Company Act of 1935; 15 U.S.C. 79b(a)(2)), which owns or operates facilities for the generation of electricity (together with associated transmission and other facilities) primarily for sale to the Administrator under section 6 shall be deemed an "electric utility company" (as defined in section 2(a)(3) of the Public Utility Holding Company Act of 1935; 15 U.S.C. 79b(a)(3)), within the meaning of any provision or provisions of chapter 2C of title 15 of the United States Code, if at least 90 per centum of the electricity generated by such company is sold to the Administrator under section 6, and if—

(A) the organization of such company is consistent with the policies of section 1 (b) and (c) of the Public Utility Holding Company Act of 1935, as determined by the Securities and Exchange Commission, with the concurrence of the Administrator, at the time of such organization; and

(B) participation in any facilities of such "company" has been offered to public bodies and cooperatives in the region pursuant to section 6(m).

(2) The Administrator shall include in any contract for the acquisition of a major resource from such "company" provisions limiting the amount of equity investment, if any, in such "company" to that which the Administrator determines will be consistent with achieving the lowest attainable power costs attributable to such major resource.

(3) In the case of any "company" which meets the requirements of paragraph (1), the Administrator, with the concurrence of such Commission, shall approve all significant contracts entered into by,

and between, such “company” and any sponsor company or any subsidiary of such sponsor company which are determined to be consistent with the policies of section 1 (b) and (c) of the Public Utility Holding Company Act of 1935 at the time such contracts are entered into. The Administrator and the Securities and Exchange Commission shall exercise such approval authority within sixty days after receipt of such contracts. Such contracts shall not be effective without such approval.

(4) Paragraph (1) of this subsection shall continue to apply to any such “company” unless the Administrator or the Securities and Exchange Commission, or both, through periodic review, (A) determine at any time that the “company” no longer operates in a manner consistent with the policies of section 1 (b) and (c) of the Public Utility Holding Company Act of 1935 and in accordance with this subsection, and (B) notify the “company” in writing of such preliminary determination. This subsection shall cease to apply to such “company” thirty days after receipt of notification of a final determination thereof. A final determination shall be made only after public notice of the preliminary determination and after a hearing completed not later than sixty days from the date of publication of such notice. Such final determination shall be made within thirty days after the date of completion of such hearing.

(i)(1) At the request and expense of any customer or group of customers of the Administrator within the Pacific Northwest, the Administrator shall, to the extent practicable—

(A) acquire any electric power required by (i) any customer or group of customers to enable them to replace resources determined to serve firm load under section 5(b), or (ii) direct service industrial customers to replace electric power that is or may be curtailed or interrupted by the Administrator (other than power the Administrator is obligated to replace), with the cost of such replacement power to be distributed among the direct service industrial customers requesting such power; and

(B) dispose of, or assist in the disposal of, any electric power that a customer or group of customers proposes to sell within or without the region at rates and upon terms specified by such customer or group of customers, if such disposition is not in conflict with the Administrator’s other marketing obligations and the policies of this Act and other applicable laws.

(2) In implementing the provisions of subparagraphs (A) and (B) of paragraph (1), the Administrator may prescribe policies and conditions for the independent acquisition or disposition of electric power by any direct service industrial customer or group of such customers for the purpose of assuring each direct service industrial customer an opportunity to participate in such acquisition or disposition.

(3) The Administrator shall furnish services including transmission, storage, and load factoring unless he determines such services cannot be furnished without substantial interference with his power marketing program, applicable operating limitations or existing contractual obligations. The Administrator shall, to the extent practicable, give priority in making such services available for the marketing, within and without the Pacific Northwest, of capability from projects under construction on the effective date of this Act, if such capability has been offered for sale at cost, including

a reasonable rate of return, to the Administrator pursuant to this Act and such offer is not accepted within one year.

(j)(1) The Council, as soon as practicable after the enactment of this Act, shall prepare, in consultation with the Administrator, the customers, appropriate State regulatory bodies, and the public, a report and shall make recommendations with respect to the various retail rate designs which will encourage conservation and efficient use of electric energy and the installation of consumer-owned renewable resources on a cost-effective basis, as well as areas for research and development for possible application to retail utility rates within the region. Studies undertaken pursuant to this subsection shall not affect the responsibilities of any customer or the Administrator which may exist under the Public Utility Regulatory Policies Act of 1978.

(2) Upon request, and solely on behalf of customers so requesting, the Administrator is authorized to (A) provide assistance in analyzing and developing retail rate structures that will encourage cost-effective conservation and the installation of cost-effective consumer-owned renewable resources; (B) provide estimates of the probable power savings and the probable amount of billing credits under section 6(h) that might be realized by such customers as a result of adopting and implementing such retail rate structures; and (C) solicit additional information and analytical assistance from appropriate State regulatory bodies and the Administrator's other customers.

(k) There is hereby established within the administration an executive position for conservation and renewable resources. Such executive shall be appointed by the Administrator and shall be assigned responsibility for conservation and direct-application renewable resource programs (including the administration of financial assistance for such programs). Such position is hereby established in the senior executive service in addition to the number of such positions heretofore established in accordance with other provisions of law applicable to such positions.

(16 U.S.C. 839f)

SAVINGS PROVISIONS

SEC. 10. (a) Nothing in this Act shall be construed to affect or modify any right of any State or political subdivision thereof or electric utility to—

(1) determine retail electric rates, except as provided by section 5(c)(3);

(2) develop and implement plans and programs for the conservation, development, and use of resources; or

(3) make energy facility siting decisions, including, but not limited to, determining the need for a particular facility, evaluating alternative sites, and considering alternative methods of meeting the determined need.

(b) Nothing in this Act shall alter, diminish, or abridge the rights and obligations of the Administrator or any customer under any contract existing as of the effective date of this Act.

(c) Nothing in this Act shall alter, diminish, abridge, or otherwise affect the provisions of other Federal laws by which public

bodies and cooperatives are entitled to preference and priority in the sale of federally generated electric power.

(d) If any provision of this Act is found to be unconstitutional, then any contract entered into by the Administrator, prior to such finding and in accordance with such provisions, to sell power, acquire or credit resources, or to reimburse investigation and preconstruction expenses pursuant to section 5, and section 6 (a), (f) or (h) of this Act shall not be affected by such finding.

(e) Nothing in this Act shall be construed to affect or modify any treaty or other right of an Indian tribe.

(f) The reservation under law of electric power primarily for use in the State of Montana by reason of the construction of Hungry Horse and Libby Dams and Reservoirs within that State is hereby affirmed. Such reservation shall also apply to 50 per centum of any electric power produced at Libby Reregulating Dam if built. Electric power so reserved shall be sold at the rate or rates set pursuant to section 7.

(g) Nothing in this Act shall be construed to affect or modify the right of any State to prohibit utilities regulated by the appropriate State regulatory body from recovering, through their retail rates, costs during any period of resource construction.

(h) Nothing in this Act shall be construed as authorizing the appropriation of water by any Federal, State, or local agency, Indian tribe, or any other entity or individual. Nor shall any provision of this Act or any plan or program adopted pursuant to the Act (1) affect the rights or jurisdictions of the United States, the States, Indian tribes, or other entities over waters of any river or stream or over any groundwater resource, (2) alter, amend, repeal, interpret, modify, or be in conflict with any interstate compact made by the States, or (3) otherwise be construed to alter or establish the respective rights of States, the United States, Indian tribes, or any person with respect to any water or water-related right.

(i) Nothing in this Act shall be construed to affect the validity of any existing license, permit, or certificate issued by any Federal agency pursuant to any other Federal law.

(16 U.S.C. 839g)

EFFECTIVE DATE

SEC. 11. This Act shall be effective on the date of enactment, or October 1, 1980, whichever is later. For purposes of this Act, the term "date of the enactment of this Act" means such date of enactment or October 1, 1980, whichever is later.

(16 U.S.C. 839 nt)

SEVERABILITY

SEC. 12. If any provision of section 4 (a) through (c) of this Act or any other provision of this Act or the application thereof to any person, State, Indian tribe, entity, or circumstance is held invalid, neither the remainder of section 4 or any other provisions of this Act, nor the application of such provisions to other persons, States, Indian tribes, entities, or circumstances, shall be affected thereby.

(16 U.S.C. 839h)

**ALASKA FEDERAL-CIVILIAN ENERGY EFFICIENCY SWAP
ACT OF 1980**

ALASKA FEDERAL-CIVILIAN ENERGY EFFICIENCY SWAP
ACT OF 1980¹

AN ACT To provide certain authority for the purchase and sale of electric energy by Federal departments in Alaska, and for other purposes.

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

SHORT TITLE

SECTION 1. This Act shall be referred to as the “Alaska Federal-Civilian Energy Efficiency Swap Act of 1980”.

(40 U.S.C. 795 nt)

DEFINITIONS

SEC. 2. As used in this Act—

(1) The term “non-Federal electric energy” means electric energy generated by any facility other than a federally owned electric generating facility.

(2) The term “agency” means the head of any department, agency, or instrumentality of the United States.

(3) The term “federally generated electric energy” means any electric power generated by an electric generating facility owned and operated by an agency.

(4) The term “non-Federal person” means any corporation, cooperative, municipality, or other non-Federal entity which generates non-Federal electric energy.

(40 U.S.C. 795)

AUTHORITY TO SELL CERTAIN ELECTRIC ENERGY

SEC. 3. (a) For the purposes of conserving oil and natural gas and better utilizing coal, any agency is authorized to sell to any non-Federal person, and to enter into contracts for the sale to any non-Federal person of, electric energy generated by coal-fired electric generating facilities of such agency in Alaska without regard to any provision of law which precludes such sale where such energy is available from other local sources, if the agency determines that—

(1) such energy is generated by an existing coal-fired generating facility;

(2) such energy is surplus to such agency’s needs and is in excess of the electric energy specifically generated for consumption by, or necessary to serve the requirements of, any department, agency, or instrumentality of the United States;

¹This Act consists of Public Law 96-571 (94 Stat. 3341) enacted December 22, 1980. The Act appears in 40 U.S.C. 795-795d.

(3) the costs to the ultimate consumers of such energy is less than the costs which, in the absence of such sale, would be incurred by such consumers for the purchase of an equivalent amount of energy; and

(4) such sale will result in a reduction in the total consumption of oil or natural gas by the non-Federal person purchasing such electric energy below that consumption which would occur in the absence of such sale.

(b) Federally generated electric energy sold by an agency as provided in subsection (a) shall be priced to recover the fuel costs and variable operation and maintenance costs of the Federal generating facility concerned which costs are attributable to such sale, plus an amount equal to one-half the difference between—

(1) the costs of producing the electric energy by coal generation, and

(2) the costs of producing electric energy by the oil or gas generation being displaced.

(40 U.S.C. 795a)

PURCHASE AUTHORITY

SEC. 4. For purposes of economy and efficiency and conserving oil and natural gas, whenever practicable and consistent with other laws applicable to any agency and whenever consistent with the requirements applicable to any agency, such agency shall endeavor to purchase electric power from any non-Federal person for consumption in Alaska by any facility of such agency where such purchase—

(1) will result in a savings to other consumers of electric energy sold by such non-Federal person without increasing the cost incurred by any agency for electric energy, or

(2) will result in a cost savings to such agency of electric energy without increasing costs to other consumers of electric energy,

taking into account the remaining useful life of any facility available to such agency to generate electric energy for such agency and the cost of maintaining such facility on a standby basis.

(40 U.S.C. 795b)

SAVINGS PROVISIONS

SEC. 5. (a) Nothing in this Act shall be construed as requiring or authorizing any department, agency, or instrumentality of the United States to construct any new electric generating facility or related facility, to modify any existing facility, or to employ reserve or standby equipment in order to accommodate the needs of any non-Federal person for electric energy.

(b) Revenues received by any agency pursuant to section 3 of this Act from the sale of electric energy generated from any facility of such agency shall be available to the agency without fiscal year limitation for the purchase of fuel and for operation, maintenance, and other costs associated with such facility.

(c) The authorities of this Act shall be exercised for such periods and pursuant to such terms and conditions as the agency concerned deems necessary consistent with the provisions of this Act

and consistent with its responsibilities under other provisions of law.

(d) All contracts or other agreements executed under this Act, notwithstanding any other provision of law, shall be negotiated and executed by the agency selling or purchasing electric energy under the Act.

(40 U.S.C. 795c)

[SEC. 6. REPEALED BY SECTION 401(G) OF PUBLIC LAW 105-362.]

TITLE VII OF THE ENERGY POLICY ACT OF 1992

TITLE VII OF THE ENERGY POLICY ACT OF 1992

AN ACT To provide for improved energy efficiency.

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

SECTION 1. SHORT TITLE; TABLE OF CONTENTS.

(a) SHORT TITLE.—This Act may be cited as the “Energy Policy Act of 1992”.

(b) TABLE OF CONTENTS.—

TITLE I—ENERGY EFFICIENCY

** * * * *

TITLE VII—ELECTRICITY

Subtitle A—Exempt Wholesale Generators

- Sec. 711. Public Utility Holding Company Act reform.
- Sec. 712. State consideration of the effects of power purchases on utility cost of capital; consideration of the effects of leveraged capital structures on the reliability of wholesale power sellers; and consideration of adequate fuel supplies.
- Sec. 713. Public utility holding companies to own interests in cogeneration facilities.
- Sec. 714. Books and records.
- Sec. 715. Investment in foreign utilities.

Subtitle B—Federal Power Act; Interstate Commerce in Electricity

- Sec. 721. Amendments to section 211 of Federal Power Act.
- Sec. 722. Transmission services.
- Sec. 723. Information requirements.
- Sec. 724. Sales by exempt wholesale generators.
- Sec. 725. Penalties.
- Sec. 726. Definitions.

Subtitle C—State and Local Authorities

- Sec. 731. State authorities.

* * * * *

TITLE VII—ELECTRICITY

Subtitle A—Exempt Wholesale Generators

SEC. 711. PUBLIC UTILITY HOLDING COMPANY ACT REFORM.

The Public Utility Holding Company Act of 1935 (15 U.S.C. 79 and following) is amended by redesignating sections 32 and 33 as sections 34 and 35 respectively and by adding the following new section after section 31:

“SEC. 32. EXEMPT WHOLESALE GENERATORS.

“(a) DEFINITIONS.—For purposes of this section—

“(1) EXEMPT WHOLESALE GENERATOR.—The term ‘exempt wholesale generator’ means any person determined by the Federal Energy Regulatory Commission to be engaged directly, or indirectly through one or more affiliates as defined in section 2(a)(11)(B), and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale. No person shall be deemed to be an exempt wholesale generator under this section unless such person has applied to the Federal Energy Regulatory Commission for a determination under this paragraph. A person applying in good faith for such a determination shall be deemed an exempt wholesale generator under this section, with all of the exemptions provided by this section, until the Federal Energy Regulatory Commission makes such determination. The Federal Energy Regulatory Commission shall make such determination within 60 days of its receipt of such application and shall notify the Commission whenever a determination is made under this paragraph that any person is an exempt wholesale generator. Not later than 12 months after the date of enactment of this section, the Federal Energy Regulatory Commission shall promulgate rules implementing the provisions of this paragraph. Applications for determination filed after the effective date of such rules shall be subject thereto.

“(2) ELIGIBLE FACILITY.—The term ‘eligible facility’ means a facility, wherever located, which is either—

“(A) used for the generation of electric energy exclusively for sale at wholesale, or

“(B) used for the generation of electric energy and leased to one or more public utility companies; *Provided*, That any such lease shall be treated as a sale of electric energy at wholesale for purposes of sections 205 and 206 of the Federal Power Act.

Such term shall not include any facility for which consent is required under subsection (c) if such consent has not been obtained. Such term includes interconnecting transmission facilities necessary to effect a sale of electric energy at wholesale. For purposes of this paragraph, the term ‘facility’ may include a portion of a facility subject to the limitations of subsection (d) and shall include a facility the construction of which has not been commenced or completed.

“(3) SALE OF ELECTRIC ENERGY AT WHOLESALE.—The term ‘sale of electric energy at wholesale’ shall have the same meaning as provided in section 201(d) of the Federal Power Act (16 U.S.C. 824(d)).

“(4) RETAIL RATES AND CHARGES.—The term ‘retail rates and charges’ means rates and charges for the sale of electric energy directly to consumers.

“(b) FOREIGN RETAIL SALES.—Notwithstanding paragraphs (1) and (2) of subsection (a), retail sales of electric energy produced by a facility located in a foreign country shall not prevent such facility from being an eligible facility, or prevent a person owning or operating, or both owning and operating, such facility from being an exempt wholesale generator if none of the electric energy generated by such facility is sold to consumers in the United States.

“(c) STATE CONSENT FOR EXISTING RATE-BASED FACILITIES.—If a rate or charge for, or in connection with, the construction of a facility, or for electric energy produced by a facility (other than any portion of a rate or charge which represents recovery of the cost of a wholesale rate or charge) was in effect under the laws of any State as of the date of enactment of this section, in order for the facility to be considered an eligible facility, every State commission having jurisdiction over any such rate or charge must make a specific determination that allowing such facility to be an eligible facility (1) will benefit consumers, (2) is in the public interest, and (3) does not violate State law; *Provided*, That in the case of such a rate or charge which is a rate or charge of an affiliate of a registered holding company:

“(A) such determination with respect to the facility in question shall be required from every State commission having jurisdiction over the retail rates and charges of the affiliates of such registered holding company; and

“(B) the approval of the Commission under this Act shall not be required for the transfer of the facility to an exempt wholesale generator.

“(d) HYBRIDS.—(1) No exempt wholesale generator may own or operate a portion of any facility if any other portion of the facility is owned or operated by an electric utility company that is an affiliate or associate company of such exempt wholesale generator.

“(2) ELIGIBLE FACILITY.—Notwithstanding paragraph (1), an exempt wholesale generator may own or operate a portion of a facility identified in paragraph (1) if such portion has become an eligible facility as a result of the operation of subsection (c).

“(e) EXEMPTION OF EWGS.—An exempt wholesale generator shall not be considered an electric utility company under section 2(a)(3) of this Act and, whether or not a subsidiary company, an affiliate, or an associate company of a holding company, an exempt wholesale generator shall be exempt from all provisions of this Act.

“(f) OWNERSHIP OF EWGS BY EXEMPT HOLDING COMPANIES.—Notwithstanding any provision of this Act, a holding company that is exempt under section 3 of this Act shall be permitted, without condition or limitation under this Act, to acquire and maintain an interest in the business of one or more exempt wholesale generators.

“(g) OWNERSHIP OF EWGS BY REGISTERED HOLDING COMPANIES.—Notwithstanding any provision of this Act and the Commission’s jurisdiction as provided under subsection (h) of this section, a registered holding company shall be permitted (without the need to apply for, or receive, approval from the Commission, and otherwise without condition under this Act) to acquire and hold the securities, or an interest in the business, of one or more exempt wholesale generators.

“(h) FINANCING AND OTHER RELATIONSHIPS BETWEEN EWGS AND REGISTERED HOLDING COMPANIES.—The issuance of securities by a registered holding company for purposes of financing the acquisition of an exempt wholesale generator, the guarantee of securities of an exempt wholesale generator by a registered holding company, the entering into service, sales or construction contracts, and the creation or maintenance of any other relationship in addition to that described in subsection (g) between an exempt whole-

sale generator and a registered holding company, its affiliates and associate companies, shall remain subject to the jurisdiction of the Commission under this Act: *Provided, That—*

“(1) section 11 of this Act shall not prohibit the ownership of an interest in the business of one or more exempt wholesale generators by a registered holding company (regardless of where facilities owned or operated by such exempt wholesale generators are located), and such ownership by a registered holding company shall be deemed consistent with the operation of an integrated public utility system;

“(2) the ownership of an interest in the business of one or more exempt wholesale generators by a registered holding company (regardless of where facilities owned or operated by such exempt wholesale generators are located) shall be considered as reasonably incidental, or economically necessary or appropriate, to the operations of an integrated public utility system;

“(3) in determining whether to approve (A) the issue or sale of a security by a registered holding company for purposes of financing the acquisition of an exempt wholesale generator, or (B) the guarantee of a security of an exempt wholesale generator by a registered holding company, the Commission shall not make a finding that such security is not reasonably adapted to the earning power of such company or to the security structure of such company and other companies in the same holding company system, or that the circumstances are such as to constitute the making of such guarantee an improper risk for such company, unless the Commission first finds that the issue or sale of such security, or the making of the guarantee, would have a substantial adverse impact on the financial integrity of the registered holding company system;

“(4) in determining whether to approve (A) the issue or sale of a security by a registered holding company for purposes other than the acquisition of an exempt wholesale generator, or (B) other transactions by such registered holding company or by its subsidiaries other than with respect to exempt wholesale generators, the Commission shall not consider the effect of the capitalization or earnings of any subsidiary which is an exempt wholesale generator upon the registered holding company system, unless the approval of the issue or sale or other transaction, together with the effect of such capitalization and earnings, would have a substantial adverse impact on the financial integrity of the registered holding company system;

“(5) the Commission shall make its decision under paragraph (3) to approve or disapprove the issue or sale of a security or the guarantee of a security within 120 days of the filing of a declaration concerning such issue, sale or guarantee; and

“(6) the Commission shall promulgate regulations with respect to the actions which would be considered, for purposes of this subsection, to have a substantial adverse impact on the financial integrity of the registered holding company system; such regulations shall ensure that the action has no adverse impact on any utility subsidiary or its customers, or on the ability of State commissions to protect such subsidiary or customers, and shall take into account the amount and type of capital invested in exempt wholesale generators, the ratio of

such capital to the total capital invested in utility operations, the availability of books and records, and the financial and operating experience of the registered holding company and the exempt wholesale generator; the Commission shall promulgate such regulations within 6 months after the enactment of this section; after such 6-month period the Commission shall not approve any actions under paragraph (3), (4) or (5) except in accordance with such issued regulations.

“(i) APPLICATION OF ACT TO OTHER ELIGIBLE FACILITIES.—In the case of any person engaged directly and exclusively in the business of owning or operating (or both owning and operating) all or part of one or more eligible facilities, an advisory letter issued by the Commission staff under this Act after the date of enactment of this section, or an order issued by the Commission under this Act after the date of enactment of this section, shall not be required for the purpose, or have the effect, of exempting such person from treatment as an electric utility company under section 2(a)(3) or exempting such person from any provision of this Act.

“(j) OWNERSHIP OF EXEMPT WHOLESALE GENERATORS AND QUALIFYING FACILITIES.—The ownership by a person of one or more exempt wholesale generators shall not result in such person being considered as being primarily engaged in the generation or sale of electric power within the meaning of sections 3(17)(C)(ii) and 3(18)(B)(ii) of the Federal Power Act (16 U.S.C. 796(17)(C)(ii) and 796(18)(B)(ii)).

“(k) PROTECTION AGAINST ABUSIVE AFFILIATE TRANSACTIONS.—

“(1) PROHIBITION.—After the date of enactment of this section, an electric utility company may not enter into a contract to purchase electric energy at wholesale from an exempt wholesale generator if the exempt wholesale generator is an affiliate or associate company of the electric utility company.

“(2) STATE AUTHORITY TO EXEMPT FROM PROHIBITION.—Notwithstanding paragraph (1), an electric utility company may enter into a contract to purchase electric energy at wholesale from an exempt wholesale generator that is an affiliate or associate company of the electric utility company—

“(A) if every State commission having jurisdiction over the retail rates of such electric utility company makes each of the following specific determinations in advance of the electric utility company entering into such contract:

“(i) A determination that such commission has sufficient regulatory authority, resources and access to books and records of the electric utility company and any relevant associate, affiliate or subsidiary company to exercise its duties under this subparagraph.

“(ii) A determination that the transaction—

“(I) will benefit consumers,

“(II) does not violate any State law (including where applicable, least cost planning),

“(III) would not provide the exempt wholesale generator any unfair competitive advantage by virtue of its affiliation or association with the electric utility company, and

“(IV) is in the public interest; or

“(B) if such electric utility company is not subject to State commission retail rate regulation and the purchased electric energy:

“(i) would not be resold to any affiliate or associate company, or

“(ii) the purchased electric energy would be resold to an affiliate or associate company and every State commission having jurisdiction over the retail rates of such affiliate or associate company makes each of the determinations provided under subparagraph (A), including the determination concerning a State commission’s duties.

“(1) RECIPROCAL ARRANGEMENTS PROHIBITED.—Reciprocal arrangements among companies that are not affiliates or associate companies of each other that are entered into in order to avoid the provisions of this section are prohibited.”.

SEC. 712. STATE CONSIDERATION OF THE EFFECTS OF POWER PURCHASES ON UTILITY COST OF CAPITAL; CONSIDERATION OF THE EFFECTS OF LEVERAGED CAPITAL STRUCTURES ON THE RELIABILITY OF WHOLESALE POWER SELLERS; AND CONSIDERATION OF ADEQUATE FUEL SUPPLIES.

Section 111 of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. 2601 and following) is amended by inserting the following new paragraph after paragraph (9):

“(10) CONSIDERATION OF THE EFFECTS OF WHOLESALE POWER PURCHASES ON UTILITY COST OF CAPITAL; EFFECTS OF LEVERAGED CAPITAL STRUCTURES ON THE RELIABILITY OF WHOLESALE POWER SELLERS; AND ASSURANCE OF ADEQUATE FUEL SUPPLIES.—(A) To the extent that a State regulatory authority requires or allows electric utilities for which it has ratemaking authority to consider the purchase of long-term wholesale power supplies as a means of meeting electric demand, such authority shall perform a general evaluation of:

“(i) the potential for increases or decreases in the costs of capital for such utilities, and any resulting increases or decreases in the retail rates paid by electric consumers, that may result from purchases of long-term wholesale power supplies in lieu of the construction of new generation facilities by such utilities;

“(ii) whether the use by exempt wholesale generators (as defined in section 32 of the Public Utility Holding Company Act of 1935) of capital structures which employ proportionally greater amounts of debt than the capital structures of such utilities threatens reliability or provides an unfair advantage for exempt wholesale generators over such utilities;

“(iii) whether to implement procedures for the advance approval or disapproval of the purchase of a particular long-term wholesale power supply; and

“(iv) whether to require as a condition for the approval of the purchase of power that there be reasonable assurances of fuel supply adequacy.

“(B) For purposes of implementing the provisions of this paragraph, any reference contained in this section to the date of enactment of the Public Utility Regulatory Policies Act of

1978 shall be deemed to be a reference to the date of enactment of this paragraph.

“(C) Notwithstanding any other provision of Federal law, nothing in this paragraph shall prevent a State regulatory authority from taking such action, including action with respect to the allowable capital structure of exempt wholesale generators, as such State regulatory authority may determine to be in the public interest as a result of performing evaluations under the standards of subparagraph (A).

“(D) Notwithstanding section 124 and paragraphs (1) and (2) of section 112(a), each State regulatory authority shall consider and make a determination concerning the standards of subparagraph (A) in accordance with the requirements of subsections (a) and (b) of this section, without regard to any proceedings commenced prior to the enactment of this paragraph.

“(E) Notwithstanding subsections (b) and (c) of section 112, each State regulatory authority shall consider and make a determination concerning whether it is appropriate to implement the standards set out in subparagraph (A) not later than one year after the date of enactment of this paragraph.”.

SEC. 713. PUBLIC UTILITY HOLDING COMPANIES TO OWN INTERESTS IN COGENERATION FACILITIES.

Public Law 99-186 (99 Stat. 1180, as amended by Public Law 99-553, 100 Stat. 3087), is amended to read as follows:

“SECTION 1. Notwithstanding section 11(b)(1) of the Public Utility Holding Company Act of 1935, a company registered under said Act, or a subsidiary company of such registered company, may acquire or retain, in any geographic area, an interest in any qualifying cogeneration facilities and qualifying small power production facilities as defined pursuant to the Public Utility Regulatory Policies Act of 1978, and shall qualify for any exemption relating to the Public Utility Holding Company Act of 1935 prescribed pursuant to section 210 of the Public Utility Regulatory Policies Act of 1978.

“SEC. 2. Nothing herein shall be construed to affect the applicability of section 3(17)(C) or section 3(18)(B) of the Federal Power Act or any provision of the Public Utility Holding Company Act of 1935, other than section 11(b)(1), to the acquisition or retention of any such interest by any such company.”.

SEC. 714. BOOKS AND RECORDS.

Section 201 of the Federal Power Act is amended by adding the following new subsection at the end thereof:

“(g) BOOKS AND RECORDS.—(1) Upon written order of a State commission, a State commission may examine the books, accounts, memoranda, contracts, and records of—

“(A) an electric utility company subject to its regulatory authority under State law,

“(B) any exempt wholesale generator selling energy at wholesale to such electric utility, and

“(C) any electric utility company, or holding company thereof, which is an associate company or affiliate of an exempt wholesale generator which sells electric energy to an electric utility company referred to in subparagraph (A),

wherever located, if such examination is required for the effective discharge of the State commission's regulatory responsibilities affecting the provision of electric service.

"(2) Where a State commission issues an order pursuant to paragraph (1), the State commission shall not publicly disclose trade secrets or sensitive commercial information.

"(3) Any United States district court located in the State in which the State commission referred to in paragraph (1) is located shall have jurisdiction to enforce compliance with this subsection.

"(4) Nothing in this section shall—

"(A) preempt applicable State law concerning the provision of records and other information; or

"(B) in any way limit rights to obtain records and other information under Federal law, contracts, or otherwise.

"(5) As used in this subsection the terms 'affiliate', 'associate company', 'electric utility company', 'holding company', 'subsidiary company', and 'exempt wholesale generator' shall have the same meaning as when used in the Public Utility Holding Company Act of 1935."

SEC. 715. INVESTMENT IN FOREIGN UTILITIES.

The Public Utility Holding Company Act of 1935 (15 U.S.C. 79 et seq.) is amended by inserting after section 32 the following new section:

"SEC. 33. TREATMENT OF FOREIGN UTILITIES.

"(a) EXEMPTIONS FOR FOREIGN UTILITY COMPANIES.—

"(1) IN GENERAL.—A foreign utility company shall be exempt from all of the provisions of this Act, except as otherwise provided under this section, and shall not, for any purpose under this Act, be deemed to be a public utility company under section 2(a)(5), notwithstanding that the foreign utility company may be a subsidiary company, an affiliate, or an associate company of a holding company or of a public utility company.

"(2) STATE COMMISSION CERTIFICATION.—Section (a)(1) shall not apply or be effective unless every State commission having jurisdiction over the retail electric or gas rates of a public utility company that is an associate company or an affiliate of a company otherwise exempted under section (a)(1) (other than a public utility company that is an associate company or an affiliate of a registered holding company) has certified to the Commission that it has the authority and resources to protect ratepayers subject to its jurisdiction and that it intends to exercise its authority. Such certification, upon the filing of a notice by such State commission, may be revised or withdrawn by the State commission prospectively as to any future acquisition. The requirement of State certification shall be deemed satisfied if the relevant State commission had, prior to the date of enactment of this section, on the basis of prescribed conditions of general applicability, determined that ratepayers of a public utility company are adequately insulated from the effects of diversification and the diversification would not impair the ability of the State commission to regulate effectively the operations of such company.

"(3) DEFINITION.—For purposes of this section, the term 'foreign utility company' means any company that—

“(A) owns or operates facilities that are not located in any State and that are used for the generation, transmission, or distribution of electric energy for sale or the distribution at retail of natural or manufactured gas for heat, light, or power, if such company—

“(i) derives no part of its income, directly or indirectly, from the generation, transmission, or distribution of electric energy for sale or the distribution at retail of natural or manufactured gas for heat, light, or power, within the United States; and

“(ii) neither the company nor any of its subsidiary companies is a public utility company operating in the United States; and

“(B) provides notice to the Commission, in such form as the Commission may prescribe, that such company is a foreign utility company.

“(b) OWNERSHIP OF FOREIGN UTILITY COMPANIES BY EXEMPT HOLDING COMPANIES.—Notwithstanding any provision of this Act except as provided under this section, a holding company that is exempt under section 3 of the Act shall be permitted without condition or limitation under the Act to acquire and maintain an interest in the business of one or more foreign utility companies.

“(c) REGISTERED HOLDING COMPANIES.—

“(1) OWNERSHIP OF FOREIGN UTILITY COMPANIES BY REGISTERED HOLDING COMPANIES.—Notwithstanding any provision of this Act except as otherwise provided under this section, a registered holding company shall be permitted as of the date of enactment of this section (without the need to apply for, or receive approval from the Commission) to acquire and hold the securities or an interest in the business, of one or more foreign utility companies. The Commission shall promulgate rules or regulations regarding registered holding companies’ acquisition of interests in foreign utility companies which shall provide for the protection of the customers of a public utility company which is an associate company of a foreign utility company and the maintenance of the financial integrity of the registered holding company system.

“(2) ISSUANCE OF SECURITIES.—The issuance of securities by a registered holding company for purposes of financing the acquisition of a foreign utility company, the guarantee of securities of a foreign utility company by a registered holding company, the entering into service, sales, or construction contracts, and the creation or maintenance of any other relationship between a foreign utility company and a registered holding company, its affiliates and associate companies, shall remain subject to the jurisdiction of the Commission under this Act (unless otherwise exempted under this Act, in the case of a transaction with an affiliate or associate company located outside of the United States). Any State commission with jurisdiction over the retail rates of a public utility company which is part of a registered holding company system may make such recommendations to the Commission regarding the registered holding company’s relationship to a foreign utility company, and the Commission shall reasonably and fully consider such State recommendation.

“(3) CONSTRUCTION.—Any interest in the business of 1 or more foreign utility companies, or 1 or more companies organized exclusively to own, directly or indirectly, the securities or other interest in a foreign utility company, shall for all purposes of this Act, be considered to be—

“(A) consistent with the operation of a single integrated public utility system, within the meaning of section 11; and

“(B) reasonably incidental, or economically necessary or appropriate, to the operations of an integrated public utility system, within the meaning of section 11.

“(d) EFFECT ON EXISTING LAW; NO STATE PREEMPTION.—Nothing in this section shall—

“(1) preclude any person from qualifying for or maintaining any exemption otherwise provided for under this Act or the rules, regulations, or orders promulgated or issued under this Act; or

“(2) be deemed or construed to limit the authority of any State (including any State regulatory authority) with respect to—

“(A) any public utility company or holding company subject to such State’s jurisdiction; or

“(B) any transaction between any foreign utility company (or any affiliate or associate company thereof) and any public utility company or holding company subject to such State’s jurisdiction.

“(e) REPORTING REQUIREMENTS.—

“(1) FILING OF REPORTS.—A public utility company that is an associate company of a foreign utility company shall file with the Commission such reports (with respect to such foreign utility company) as the Commission may by rules, regulations, or order prescribe as necessary or appropriate in the public interest or for the protection of investors or consumers.

“(2) NOTICE OF ACQUISITIONS.—Not later than 30 days after the consummation of the acquisition of an interest in a foreign utility company by an associate company of a public utility company that is subject to the jurisdiction of a State commission with respect to its retail electric or gas rates or by such public utility company, such associate company or such public utility company, shall provide notice of such acquisition to every State commission having jurisdiction over the retail electric or gas rates of such public utility company, in such form as may be prescribed by the State commission.

“(f) PROHIBITION ON ASSUMPTION OF LIABILITIES.—

“(1) IN GENERAL.—No public utility company that is subject to the jurisdiction of a State commission with respect to its retail electric or gas rates shall issue any security for the purpose of financing the acquisition, or for the purposes of financing the ownership or operation, of a foreign utility company, nor shall any such public utility company assume any obligation or liability as guarantor, endorser, surety, or otherwise in respect of any security of a foreign utility company.

“(2) EXCEPTION FOR HOLDING COMPANIES WHICH ARE PREDOMINANTLY PUBLIC UTILITY COMPANIES.—Subsection (f)(1) shall not apply if:

“(A) the public utility company that is subject to the jurisdiction of a State commission with respect to its retail electric or gas rates is a holding company and is not an affiliate under section 2(a)(11)(B) of another holding company or is not subject to regulation as a holding company and has no affiliate as defined in section 2(a)(11)(A) that is a public utility company subject to the jurisdiction of a State commission with respect to its retail electric or gas rates; and

“(B) each State commission having jurisdiction with respect to the retail electric and gas rates of such public utility company expressly permits such public utility to engage in a transaction otherwise prohibited under section (f)(1); and

“(C) the transaction (aggregated with all other then-outstanding transactions exempted under this subsection) does not exceed 5 per centum of the then-outstanding total capitalization of the public utility.

“(g) PROHIBITION ON PLEDGING OR ENCUMBERING UTILITY ASSETS.—No public utility company that is subject to the jurisdiction of a State commission with respect to its retail electric or gas rates shall pledge or encumber any utility assets or utility assets of any subsidiary thereof for the benefit of an associate foreign utility company.”.

Subtitle B—Federal Power Act; Interstate Commerce in Electricity

SEC. 721. AMENDMENTS TO SECTION 211 OF FEDERAL POWER ACT.

Section 211 of the Federal Power Act (16 U.S.C. 824j) is amended as follows:

(1) The first sentence of subsection (a) is amended to read as follows: “Any electric utility, Federal power marketing agency, or any other person generating electric energy for sale for resale, may apply to the Commission for an order under this subsection requiring a transmitting utility to provide transmission services (including any enlargement of transmission capacity necessary to provide such services) to the applicant.”.

(2) In the second sentence of subsection (a), strike “the Commission may” and all that follows and insert “the Commission may issue such order if it finds that such order meets the requirements of section 212, and would otherwise be in the public interest. No order may be issued under this subsection unless the applicant has made a request for transmission services to the transmitting utility that would be the subject of such order at least 60 days prior to its filing of an application for such order.”.

(3) Amend subsection (b) to read as follows:

“(b) RELIABILITY OF ELECTRIC SERVICE.—No order may be issued under this section or section 210 if, after giving consideration to consistently applied regional or national reliability standards, guidelines, or criteria, the Commission finds that such order would unreasonably impair the continued reliability of electric systems affected by the order.”.

(4) In subsection (c)—

(A) Strike out paragraph (1).

(B) In paragraph (2) strike “which requires the electric” and insert “which requires the transmitting”.

(C) Strike out paragraphs (3) and (4).

(5) In subsection (d)—

(A) In the first sentence of paragraph (1), strike “electric” and insert “transmitting” in each place it appears.

(B) In the second sentence of paragraph (1) before “and each affected electric utility,” insert “each affected transmitting utility,”.

(C) In paragraph (3), strike “electric” and insert “transmitting”.

(D) Strike the period in subparagraph (B) of paragraph (1) and insert “, or” and after subparagraph (B) insert the following new subparagraph:

“(C) the ordered transmission services require enlargement of transmission capacity and the transmitting utility subject to the order has failed, after making a good faith effort, to obtain the necessary approvals or property rights under applicable Federal, State, and local laws.”.

SEC. 722. TRANSMISSION SERVICES.

Section 212 of the Federal Power Act is amended as follows:

(1) Strike subsections (a) and (b) and insert the following:

“(a) RATES, CHARGES, TERMS, AND CONDITIONS FOR WHOLESALE TRANSMISSION SERVICES.—An order under section 211 shall require the transmitting utility subject to the order to provide wholesale transmission services at rates, charges, terms, and conditions which permit the recovery by such utility of all the costs incurred in connection with the transmission services and necessary associated services, including, but not limited to, an appropriate share, if any, of legitimate, verifiable and economic costs, including taking into account any benefits to the transmission system of providing the transmission service, and the costs of any enlargement of transmission facilities. Such rates, charges, terms, and conditions shall promote the economically efficient transmission and generation of electricity and shall be just and reasonable, and not unduly discriminatory or preferential. Rates, charges, terms, and conditions for transmission services provided pursuant to an order under section 211 shall ensure that, to the extent practicable, costs incurred in providing the wholesale transmission services, and properly allocable to the provision of such services, are recovered from the applicant for such order and not from a transmitting utility’s existing wholesale, retail, and transmission customers.”.

(2) Subsection (e) is amended to read as follows:

“(e) SAVINGS PROVISIONS.—(1) No provision of section 210, 211, 214, or this section shall be treated as requiring any person to utilize the authority of any such section in lieu of any other authority of law. Except as provided in section 210, 211, 214, or this section, such sections shall not be construed as limiting or impairing any authority of the Commission under any other provision of law.

“(2) Sections 210, 211, 213, 214, and this section, shall not be construed to modify, impair, or supersede the antitrust laws. For purposes of this section, the term ‘antitrust laws’ has the meaning

given in subsection (a) of the first sentence of the Clayton Act, except that such term includes section 5 of the Federal Trade Commission Act to the extent that such section relates to unfair methods of competition.”

(3) Add the following new subsections at the end thereof:

“(g) PROHIBITION ON ORDERS INCONSISTENT WITH RETAIL MARKETING AREAS.—No order may be issued under this Act which is inconsistent with any State law which governs the retail marketing areas of electric utilities.

“(h) PROHIBITION ON MANDATORY RETAIL WHEELING AND SHAM WHOLESALE TRANSACTIONS.—No order issued under this Act shall be conditioned upon or require the transmission of electric energy:

“(1) directly to an ultimate consumer, or

“(2) to, or for the benefit of, an entity if such electric energy would be sold by such entity directly to an ultimate consumer, unless:

“(A) such entity is a Federal power marketing agency; the Tennessee Valley Authority; a State or any political subdivision of a State (or an agency, authority, or instrumentality of a State or a political subdivision); a corporation or association that has ever received a loan for the purposes of providing electric service from the Administrator of the Rural Electrification Administration under the Rural Electrification Act of 1936; a person having an obligation arising under State or local law (exclusive of an obligation arising solely from a contract entered into by such person) to provide electric service to the public; or any corporation or association which is wholly owned, directly or indirectly, by any one or more of the foregoing; and

“(B) such entity was providing electric service to such ultimate consumer on the date of enactment of this subsection or would utilize transmission or distribution facilities that it owns or controls to deliver all such electric energy to such electric consumer.

Nothing in this subsection shall affect any authority of any State or local government under State law concerning the transmission of electric energy directly to an ultimate consumer.”

“(i) LAWS APPLICABLE TO FEDERAL COLUMBIA RIVER TRANSMISSION SYSTEM.—(1) The Commission shall have authority pursuant to section 210, section 211, this section, and section 213 to (A) order the Administrator of the Bonneville Power Administration to provide transmission service and (B) establish the terms and conditions of such service. In applying such sections to the Federal Columbia River Transmission System, the Commission shall assure that—

“(i) the provisions of otherwise applicable Federal laws shall continue in full force and effect and shall continue to be applicable to the system; and

“(ii) the rates for the transmission of electric power on the system shall be governed only by such otherwise applicable provisions of law and not by any provision of section 210, section 211, this section, or section 213, except that no rate for the transmission of power on the system shall be unjust, unreason-

able, or unduly discriminatory or preferential, as determined by the Commission.

“(2) Notwithstanding any other provision of this Act with respect to the procedures for the determination of terms and conditions for transmission service—

“(A) when the Administrator of the Bonneville Power Administration either (i) in response to a written request for specific transmission service terms and conditions does not offer the requested terms and conditions, or (ii) proposes to establish terms and conditions of general applicability for transmission service on the Federal Columbia River Transmission System, then the Administrator may provide opportunity for a hearing and, in so doing, shall—

“(I) give notice in the Federal Register and state in such notice the written explanation of the reasons why the specific terms and conditions for transmission services are not being offered or are being proposed;

“(II) adhere to the procedural requirements of paragraphs (1) through (3) of section 7(i) of the Pacific Northwest Electric Power Planning and Conservation Act (16 U.S.C. 839(i) (1) through (3)), except that the hearing officer shall, unless the hearing officer becomes unavailable to the agency, make a recommended decision to the Administrator that states the hearing officer’s findings and conclusions, and the reasons or basis thereof, on all material issues of fact, law, or discretion presented on the record; and

“(III) make a determination, setting forth the reasons for reaching any findings and conclusions which may differ from those of the hearing officer, based on the hearing record, consideration of the hearing officer’s recommended decision, section 211 and this section, as amended by the Energy Policy Act of 1992, and the provisions of law as preserved in this section; and

“(B) if application is made to the Commission under section 211 for transmission service under terms and conditions different than those offered by the Administrator, or following the denial of a request for transmission service by the Administrator, and such application is filed within 60 days of the Administrator’s final determination and in accordance with Commission procedures, the Commission shall—

“(i) in the event the Administrator has conducted a hearing as herein provided for (I) accord parties to the Administrator’s hearing the opportunity to offer for the Commission record materials excluded by the Administrator from the hearing record, (II) accord such parties the opportunity to submit for the Commission record comments on appropriate terms and conditions, (III) afford those parties the opportunity for a hearing if and to the extent that the Commission finds the Administrator’s hearing record to be inadequate to support a decision by the Commission, and (IV) establish terms and conditions for or deny transmission service based on the Administrator’s hearing record, the Commission record, section 211 and this sec-

tion, as amended by the Energy Policy Act of 1992, and the provisions of law as preserved in this section, or

“(ii) in the event the Administrator has not conducted a hearing as herein provided for, determine whether to issue an order for transmission service in accordance with section 211 and this section, including providing the opportunity for a hearing.

“(3) Notwithstanding those provisions of section 313(b) of this Act (16 U.S.C. 8251) which designate the court in which review may be obtained, any party to a proceeding concerning transmission service sought to be furnished by the Administrator of the Bonneville Power Administration seeking review of an order issued by the Commission in such proceeding shall obtain a review of such order in the United States Court of Appeals for the Pacific Northwest, as that region is defined by section 3(14) of the Pacific Northwest Electric Power Planning and Conservation Act (16 U.S.C. 839a(14)).

“(4) To the extent the Administrator of the Bonneville Power Administration cannot be required under section 211, as a result of the Administrator’s other statutory mandates, either to (A) provide transmission service to an applicant which the Commission would otherwise order, or (B) provide such service under rates, terms, and conditions which the Commission would otherwise require, the applicant shall not be required to provide similar transmission services to the Administrator or to provide such services under similar rates, terms, and conditions.

“(5) The Commission shall not issue any order under section 210, section 211, this section, or section 213 requiring the Administrator of the Bonneville Power Administration to provide transmission service if such an order would impair the Administrator’s ability to provide such transmission service to the Administrator’s power and transmission customers in the Pacific Northwest, as that region is defined in section 3(14) of the Pacific Northwest Electric Power Planning and Conservation Act (16 U.S.C. 839a(14)), as is needed to assure adequate and reliable service to loads in that region.

“(j) **EQUITABILITY WITHIN TERRITORY RESTRICTED ELECTRIC SYSTEMS.**—With respect to an electric utility which is prohibited by Federal law from being a source of power supply, either directly or through a distributor of its electric energy, outside an area set forth in such law, no order issued under section 211 may require such electric utility (or a distributor of such electric utility) to provide transmission services to another entity if the electric energy to be transmitted will be consumed within the area set forth in such Federal law, unless the order is in furtherance of a sale of electric energy to that electric utility: *Provided, however,* That the foregoing provision shall not apply to any area served at retail by an electric transmission system which was such a distributor on the date of enactment of this subsection and which before October 1, 1991, gave its notice of termination under its power supply contract with such electric utility.

“(k) **ERCOT UTILITIES.**—

“(1) **RATES.**—Any order under section 211 requiring provision of transmission services in whole or in part within ERCOT shall provide that any ERCOT utility which is not a public

utility and the transmission facilities of which are actually used for such transmission service is entitled to receive compensation based, insofar as practicable and consistent with subsection (a), on the transmission ratemaking methodology used by the Public Utility Commission of Texas.

“(2) DEFINITIONS.—For purposes of this subsection—

“(A) the term ‘ERCOT’ means the Electric Reliability Council of Texas; and

“(B) the term ‘ERCOT utility’ means a transmitting utility which is a member of ERCOT.”.

SEC. 723. INFORMATION REQUIREMENTS.

Part II of the Federal Power Act is amended by adding the following new section after section 212:

“SEC. 213. INFORMATION REQUIREMENTS.

“(a) REQUESTS FOR WHOLESALe TRANSMISSION SERVICES.—Whenever any electric utility, Federal power marketing agency, or any other person generating electric energy for sale for resale makes a good faith request to a transmitting utility to provide wholesale transmission services and requests specific rates and charges, and other terms and conditions, unless the transmitting utility agrees to provide such services at rates, charges, terms and conditions acceptable to such person, the transmitting utility shall, within 60 days of its receipt of the request, or other mutually agreed upon period, provide such person with a detailed written explanation, with specific reference to the facts and circumstances of the request, stating (1) the transmitting utility’s basis for the proposed rates, charges, terms, and conditions for such services, and (2) its analysis of any physical or other constraints affecting the provision of such services.

“(b) TRANSMISSION CAPACITY AND CONSTRAINTS.—Not later than 1 year after the enactment of this section, the Commission shall promulgate a rule requiring that information be submitted annually to the Commission by transmitting utilities which is adequate to inform potential transmission customers, State regulatory authorities, and the public of potentially available transmission capacity and known constraints.”.

SEC. 724. SALES BY EXEMPT WHOLESALe GENERATORS.

Part II of the Federal Power Act is amended by adding the following new section after section 213:

“SEC. 214. SALES BY EXEMPT WHOLESALe GENERATORS.

“No rate or charge received by an exempt wholesale generator for the sale of electric energy shall be lawful under section 205 if, after notice and opportunity for hearing, the Commission finds that such rate or charge results from the receipt of any undue preference or advantage from an electric utility which is an associate company or an affiliate of the exempt wholesale generator. For purposes of this section, the terms ‘associate company’ and ‘affiliate’ shall have the same meaning as provided in section 2(a) of the Public Utility Holding Company Act of 1935.”.

SEC. 725. PENALTIES.

(a) EXISTING PENALTIES NOT APPLICABLE TO TRANSMISSION PROVISIONS.—Sections 315 and 316 of the Federal Power Act are each amended by adding the following at the end thereof:

“(c) This subsection shall not apply in the case of any provision of section 211, 212, 213, or 214 or any rule or order issued under any such provision.”.

(b) **PENALTIES APPLICABLE TO TRANSMISSION PROVISIONS.**—Title III of the Federal Power Act is amended by inserting the following new section after section 316:

“SEC. 316A. ENFORCEMENT OF CERTAIN PROVISIONS.

“(a) **VIOLATIONS.**—It shall be unlawful for any person to violate any provision of section 211, 212, 213, or 214 or any rule or order issued under any such provision.

“(b) **CIVIL PENALTIES.**—Any person who violates any provision of section 211, 212, 213, or 214 or any provision of any rule or order thereunder shall be subject to a civil penalty of not more than \$10,000 for each day that such violation continues. Such penalty shall be assessed by the Commission, after notice and opportunity for public hearing, in accordance with the same provisions as are applicable under section 31(d) in the case of civil penalties assessed under section 31. In determining the amount of a proposed penalty, the Commission shall take into consideration the seriousness of the violation and the efforts of such person to remedy the violation in a timely manner.”.

SEC. 726. DEFINITIONS.

(a) **ADDITIONAL DEFINITIONS.**—Section 3 of the Federal Power Act is amended by adding the following at the end thereof:

“(23) **TRANSMITTING UTILITY.**—The term ‘transmitting utility’ means any electric utility, qualifying cogeneration facility, qualifying small power production facility, or Federal power marketing agency which owns or operates electric power transmission facilities which are used for the sale of electric energy at wholesale.

“(24) **WHOLESALE TRANSMISSION SERVICES.**—The term ‘wholesale transmission services’ means the transmission of electric energy sold, or to be sold, at wholesale in interstate commerce.

“(25) **EXEMPT WHOLESALE GENERATOR.**—The term ‘exempt wholesale generator’ shall have the meaning provided by section 32 of the Public Utility Holding Company Act of 1935.”.

(b) **CLARIFICATION OF TERMS.**—Section 3(22) of the Federal Power Act is amended by inserting “(including any municipality)” after “State agency”.

Subtitle C—State and Local Authorities

SEC. 731. STATE AUTHORITIES.

Nothing in this title or in any amendment made by this title shall be construed as affecting or intending to affect, or in any way to interfere with, the authority of any State or local government relating to environmental protection or the siting of facilities.

* * * * *